

OCT 12 2010

Roger Hoffdahl  
Corn Products International Inc  
P. O. Box 6129  
Stockton, CA 95206

**Re: Notice of Minor Title V Permit Modification  
District Facility # N-238  
Project # N-1103207**

Dear Mr. Hoffdahl:

Enclosed is the District's analysis of your application for minor Title V permit modification for the facility identified above. You proposed a Title V minor permit modification to incorporate recently issued Authority to Construct N-238-39-0 into the Title V operating permit. The proposed project includes installation of a 28.8 MMBtu/hr rental boiler. This boiler will be brought to site anytime when their primary steam supply sources are shutdown for periodic maintenances and or repairs. The primary steam supply source includes facility's own turbine and heat recovery boiler (N-238-18) and a coal fired boiler, CFB, (N-802-1) located at the adjacent Air Products Manufacturing Corporation's cogeneration facility.

Enclosed is the engineering evaluation with the following attachments: proposed Title V permit, recently issued Authority to Construct N-238-39-0, emission increases, and application. Please submit your written comments on this project within the 45-day comment period that begins on the date you receive this letter.

Thank you for your cooperation in this matter. If you have any questions, please contact Mr. Rupi Gill at (209) 557-6400.

Sincerely,



David Warner  
Director of Permit Services

DW: JK/cm

Enclosures

**Seyed Sadredin**  
Executive Director/Air Pollution Control Officer

**Northern Region**  
4800 Enterprise Way  
Modesto, CA 95356-8718  
Tel: (209) 557-6400 FAX: (209) 557-6475

**Central Region (Main Office)**  
1990 E. Gettysburg Avenue  
Fresno, CA 93726-0244  
Tel: (559) 230-6000 FAX: (559) 230-6061

**Southern Region**  
34946 Flyover Court  
Bakersfield, CA 93308-9725  
Tel: 661-392-5500 FAX: 661-392-5585

OCT 12 2010

Gerardo C. Rios, Chief  
Permits Office  
Air Division  
U.S. EPA - Region IX  
75 Hawthorne St  
San Francisco, CA 94105

Re: **Notice of Minor Title V Permit Modification**  
**District Facility # N-238**  
**Project # N-1103207**

Dear Mr. Rios:

Enclosed for you to review is an application for minor Title V permit modification for the facility identified above. Corn Products International Inc is proposing a Title V minor permit modification to incorporate the recently issued Authority to Construct N-238-39-0 into the Title V operating permit. The proposed project includes installation of a 28.8 MMBtu/hr rental boiler. This boiler will be brought to site anytime when their primary steam supply sources are shutdown for periodic maintenances and or repairs. The primary steam supply source includes facility's own turbine and heat recovery boiler (N-238-18) and a coal fired boiler, CFB, (N-802-1) located at the adjacent Air Products Manufacturing Corporation's cogeneration facility.

Enclosed is the engineering evaluation with the following attachments: proposed Title V permit, recently issued Authority to Construct N-238-39-0, emission increases, and application. Please submit your written comments on this project within the 45-day comment period that begins on the date you receive this letter.

Thank you for your cooperation in this matter. If you have any questions, please contact Mr. Rupi Gill at (209) 557-6400.

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**Southern Region**  
34946 Flyover Court  
Bakersfield, CA 93308-9725  
Tel: 661-392-5500 FAX: 661-392-5585

## **Title V APPLICATION REVIEW Minor Modification**

**Facility Number:** N-238 **Date:** August 5, 2010  
**Facility Name:** Corn Products International Inc  
**Mailing Address:** P.O. Box 6129  
Stockton, CA 95206

**Contact Name:** Roger Hoffdahl  
**Phone:** (209) 982-1920 ext. 233  
**Fax:** (209) 982-5012

**Responsible Official:** Mike Iles  
**Title:** Stockton Plant Manager

**Processing Staff:** Jagmeet Kahlon  
**Project Number:** N1103207

### **I. PROPOSAL**

Corn Products International Inc has proposed to incorporate Authority to Construct (ATC) N-238-39-0 into the Title V operating permit. This ATC was issued without Certificate of Conformity (COC). The ATC is authorizing them to bring-in a rental boiler anytime in a given year when their primary steam supply sources are shutdown for scheduled periodic maintenances and or repairs. These primary steam supply sources include CPI's own turbine and heat recovery boiler (N-238-18) and a coal fired boiler, CFB, (N-802-1) located at the adjacent Air Products Manufacturing Corporation's (APMC) cogeneration facility.

CPI, Inc had applied for, and was subsequently granted authorization, to bring in same 28.8 MMBtu/hr rental boiler many times in the past eight years (ATC projects N-1020275, N-1042420, N-1054326, and N-1080158). The following steps were followed for each project:

- Issue ATC
- Prepare Minor Modification application review, and letters for EPA's review (45-day period)
- Upon unit removal, cancel a permit, and send CPI and EPA a permit cancellation notice

The above steps are extremely labor intensive and incur significant financial resources. Therefore, the District has decided to not cancel this permit (N-238-39-1) once it is implemented into the Title V permit.

The purpose of this document is to identify all applicable requirements, determine if the facility will comply with the applicable requirements.

## **II. FACILITY LOCATION**

This facility is located at 1021 Industrial Drive, Stockton, California.

## **III. EQUIPMENT DESCRIPTION**

28.8 MMBTU/HR NATURAL GAS-FIRED BOILER EQUIPPED WITH AN ALZETA MODEL 22-2SO-30/30 ULTRA LOW NOX BURNER SYSTEM OR DISTRICT APPROVED EQUIVALENT (TEMPORARY REPLACEMENT EMISSION UNIT FOR N-238-18 AND/OR N-802-1)

## **IV. SCOPE OF EPA AND PUBLIC REVIEW**

The proposed project is a Minor Modification to the Title V permit. Therefore, public review is not required.

## **V. APPLICABLE REQUIREMENTS**

District Rule 2520 Federally Mandated Operating Permits (6/21/01)

## **VI. DESCRIPTION OF PROPOSED MODIFICATIONS**

Corn Products International Inc is proposing to incorporate Authority to Construct (ATC) N-238-39-0 into the Title V Permit to Operate as PTO N-238-39-1. This permit is for the rental boiler. A copy of the ATC is included in Appendix II of this document.

## **VII. COMPLIANCE**

In accordance with Rule 2520, 3.20, the proposed project:

1. Do not violate requirements of any applicable federally enforceable local or federal requirement;
2. Do not relax monitoring, reporting, or recordkeeping requirements in the permit and are not significant changes in existing monitoring permit terms or conditions;
3. Do not require or change a case-by-case determination of an emission limitation or other standard, or a source-specific determination for temporary sources of ambient impacts, or a visibility or increment analysis;
4. Do not seek to establish or change a permit term or condition for which there is no corresponding underlying applicable requirement and that the source has assumed to avoid an applicable requirement to which the source would otherwise be subject. Such terms and conditions include;

- a. A federally enforceable emission cap assumed to avoid classification as a modification under any provisions of Title I of the Federal Clean Air Act; and
  - b. An alternative emissions limit approved pursuant to regulations promulgated under section 112(i)(5) of the Federal Clean Air Act; and
5. Are not Title I modifications as defined in District Rule 2520 or modifications as defined in section 111 or 112 of the Federal Clean Air Act; and
  6. Do not seek to consolidate overlapping applicable requirements.

In accordance with Rule 2520, the application meets the procedural requirements of section 11.4 by including;

1. A description of the change, the emissions resulting from the change, and any new applicable requirements that will apply if the change occurs (Appendix IV) ;
2. The source's suggested draft permit (Appendix I); and
3. Certification by a responsible official that the proposed modification meets the criteria for use of minor permit modification procedures and a request that such procedures be used (Appendix III).

Compliance is expected with this Rule.

### **APPENDICES**

Appendix I: Proposed Title V Operating Permit No. N-238-39-1  
Appendix II: Authority to Construct N-238-39-0  
Appendix III: Permit Application  
Appendix IV: Emissions Change

Appendix I  
Proposed Title V Operating Permit No. N-238-39-1

# San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-238-39-1

EXPIRATION DATE: 03/31/2009

## EQUIPMENT DESCRIPTION:

28.8 MMBTU/HR NATURAL GAS-FIRED BOILER EQUIPPED WITH AN ALZETA MODEL 22-2SO-30/30 ULTRA LOW NOX BURNER SYSTEM OR DISTRICT APPROVED EQUIVALENT (TEMPORARY REPLACEMENT EMISSION UNIT FOR N-238-18 AND/OR N-802-1)

## PERMIT UNIT REQUIREMENTS

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1. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201] Federally Enforceable Through Title V Permit
2. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101] Federally Enforceable Through Title V Permit
3. The permittee shall submit a written notification to the District Compliance Division (Northern Region) at least 2 days prior to bring this unit on site, and within 2 days after removing the unit from the site. Copy of each notice must be kept on-site. [District Rule 2201] Federally Enforceable Through Title V Permit
4. This unit shall not reside on site for more than 180 cumulative days in any twelve month period. The permittee shall keep records of the date the unit is brought on site and the date it is removed from the site. [District Rule 2201] Federally Enforceable Through Title V Permit
5. For each pollutant, the potential daily emissions from this unit shall be less than or equal to the potential daily emissions from the unit it is replacing (N-238-18 and/or N-802-1). The potential emissions shall be determined using the emission factor and maximum permitted rating in the most recent permit. The permittee shall keep records of: date, permit number of the unit being replaced, potential daily emissions from this unit, potential daily emissions from the unit being replaced. [District Rule 2201] Federally Enforceable Through Title V Permit
6. The boiler shall only operate under one or more of the following circumstances: while permit unit N-802-1 is not operating; up to 40 hours while permit unit N-802-1 is fired exclusively on natural gas during a start up; or while permit unit N-238-18 is not operating. [District Rule 2201] Federally Enforceable Through Title V Permit
7. The boiler shall only be fired on PUC regulated natural gas. [District Rule 2201] Federally Enforceable Through Title V Permit
8. A non-resettable, totalizing mass or volumetric fuel flow meter to measure the amount of fuel combusted in the unit shall be installed, utilized and maintained. [District Rule 2201 and 40 CFR 60.48(c)(g)] Federally Enforceable Through Title V Permit
9. Emissions from the boiler shall not exceed any of the following limits: 9.0 ppmvd NO<sub>x</sub> @ 3% O<sub>2</sub> or 0.011 lb-NO<sub>x</sub>/MMBtu, 0.00285 lb-SO<sub>x</sub>/MMBtu, 0.0076 lb-PM<sub>10</sub>/MMBtu, 50 ppmvd CO @ 3% O<sub>2</sub> or 0.037 lb-CO/MMBtu, or 0.004 lb-VOC/MMBtu. [District Rules 2201, 4305 and 4306] Federally Enforceable Through Title V Permit
10. The heat input to the boiler shall not exceed 550 MMBtu per day when this unit is replacing permit unit N-238-18. [District Rule 2201] Federally Enforceable Through Title V Permit
11. The heat input to the boiler shall not exceed 30,000 MMBtu per year. [District Rule 2201] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

12. {4194} Pursuant to Rule 4320, beginning in 2010 the operator shall pay an annual emission fee to the District for NOx emissions from this unit for the previous calendar year. Payments are due by July 1 of each year. Payments shall continue annually until either the unit is permanently removed from service in the District or the operator demonstrates compliance with the applicable NOx emission limit listed in Rule 4320. [District Rule 4320]
13. The permittee shall monitor and record the stack concentration of NOx, CO, and O2 within 7 days of startup of the unit and at least once every month thereafter (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the unit is not in operation, i.e. the unit need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the unit unless monitoring has been performed within the last month. [District Rule 2201, 4305, and 4306] Federally Enforceable Through Title V Permit
14. If either the NOx or CO concentrations corrected to 3% O2, as measured by the portable analyzer, exceed the allowable emissions concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 1 hour of operation after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 1 hour of operation after detection, the permittee shall notify the District within the following 1 hour and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of the performing the notification and testing required by this condition. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit
15. All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit
16. The permittee shall maintain records of: (1) the date and time of NOx, CO, and O2 measurements, (2) the O2 concentration in percent and the measured NOx and CO concentrations corrected to 3% O2, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit
17. Records of daily operations including dates and hours operated, the amount of fuel consumed, and cumulative heat input to the boiler on a daily and an annual basis shall be maintained on the premises at all times. [District Rule 2201 and 40 CFR 60.48 (c)(g)] Federally Enforceable Through Title V Permit
18. All records shall be retained for a minimum of 5 years, and shall be made available for District inspection upon request. [District Rules 1070, 4305, and 4306] Federally Enforceable Through Title V Permit
19. The permittee shall obtain written District approval for the use of any equivalent equipment not specifically approved by this Authority to Construct. Approval of the equivalent equipment shall be made only after the District's determination that the submitted design and performance of the proposed alternate equipment is equivalent to the specifically authorized equipment. [District Rule 2201] Federally Enforceable Through Title V Permit
20. The permittee's request for approval of equivalent equipment shall include the make, model, manufacturer's maximum rating, manufacturer's guaranteed emission rates, equipment drawing(s), and operational characteristics/parameters. [District Rule 2010] Federally Enforceable Through Title V Permit
21. Alternate equipment shall be of the same class and category of source as the equipment authorized by the Authority to Construct. [District Rule 2201] Federally Enforceable Through Title V Permit
22. No emission factor and no emission rate shall be greater for the alternate equipment than for the proposed equipment. No changes in the hours of operation, operating rate, throughput, or firing rate may be authorized for any alternate equipment. [District Rule 2201] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

DRAFT

**Appendix II**  
**Authority to Construct N-238-39-0**



COPY

## AUTHORITY TO CONSTRUCT

PERMIT NO: N-238-39-0

ISSUANCE DATE: 07/29/2010

LEGAL OWNER OR OPERATOR: CORN PRODUCTS INTERNATIONAL  
MAILING ADDRESS: P O BOX 6129  
STOCKTON, CA 95206-0129

LOCATION: 1021 INDUSTRIAL DR  
STOCKTON, CA 95206

**EQUIPMENT DESCRIPTION:**

28.8 MMBTU/HR NATURAL GAS-FIRED BOILER EQUIPPED WITH AN ALZETA MODEL 22-2SO-30/30 ULTRA LOW NOX BURNER SYSTEM OR DISTRICT APPROVED EQUIVALENT (TEMPORARY REPLACEMENT EMISSION UNIT FOR N-238-18 AND/OR N-802-1)

### CONDITIONS

1. The facility shall submit an application to modify the Title V permit before operating this unit. [District Rule 2520]
2. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
3. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201]
4. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101]
5. The permittee shall submit a written notification to the District Compliance Division (Northern Region) at least 2 days prior to bring this unit on site, and within 2 days after removing the unit from the site. Copy of each notice must be kept on-site. [District Rule 2201]
6. This unit shall not reside on site for more than 180 cumulative days in any twelve month period. The permittee shall keep records of the date the unit is brought on site and the date it is removed from the site. [District Rule 2201]
7. For each pollutant, the potential daily emissions from this unit shall be less than or equal to the potential daily emissions from the unit it is replacing (N-238-18 and/or N-802-1). The potential emissions shall be determined using the emission factor and maximum permitted rating in the most recent permit. The permittee shall keep records of: date, permit number of the unit being replaced, potential daily emissions from this unit, potential daily emissions from the unit being replaced. [District Rule 2201]

CONDITIONS CONTINUE ON NEXT PAGE

YOU MUST NOTIFY THE DISTRICT COMPLIANCE DIVISION AT (209) 557-6400 WHEN CONSTRUCTION IS COMPLETED AND PRIOR TO OPERATING THE EQUIPMENT OR MODIFICATIONS AUTHORIZED BY THIS AUTHORITY TO CONSTRUCT. This is NOT a PERMIT TO OPERATE. Approval or denial of a PERMIT TO OPERATE will be made after an inspection to verify that the equipment has been constructed in accordance with the approved plans, specifications and conditions of this Authority to Construct, and to determine if the equipment can be operated in compliance with all Rules and Regulations of the San Joaquin Valley Unified Air Pollution Control District. Unless construction has commenced pursuant to Rule 2050, this Authority to Construct shall expire and application shall be cancelled two years from the date of issuance. The applicant is responsible for complying with all laws, ordinances and regulations of all other governmental agencies which may pertain to the above equipment.

Seyed Sadredin, Executive Director / APCO

DAVID WARNER, Director of Permit Services  
N-238-39-0; Jul 29 2010 1:24PM - KAVLONJ : Job Inspection NOT Required

8. The boiler shall only operate under one or more of the following circumstances: while permit unit N-802-1 is not operating; up to 40 hours while permit unit N-802-1 is fired exclusively on natural gas during a start up; or while permit unit N-238-18 is not operating. [District Rule 2201]
9. The boiler shall only be fired on PUC regulated natural gas. [District Rule 2201]
10. A non-resettable, totalizing mass or volumetric fuel flow meter to measure the amount of fuel combusted in the unit shall be installed, utilized and maintained. [District Rule 2201 and 40 CFR 60.48(c)(g)]
11. Emissions from the boiler shall not exceed any of the following limits: 9.0 ppmvd NO<sub>x</sub> @ 3% O<sub>2</sub> or 0.011 lb-NO<sub>x</sub>/MMBtu, 0.00285 lb-SO<sub>x</sub>/MMBtu, 0.0076 lb-PM<sub>10</sub>/MMBtu, 50 ppmvd CO @ 3% O<sub>2</sub> or 0.037 lb-CO/MMBtu, or 0.004 lb-VOC/MMBtu. [District Rules 2201, 4305 and 4306]
12. The heat input to the boiler shall not exceed 550 MMBtu per day when this unit is replacing permit unit N-238-18. [District Rule 2201]
13. The heat input to the boiler shall not exceed 30,000 MMBtu per year. [District Rule 2201]
14. Pursuant to Rule 4320, beginning in 2010 the operator shall pay an annual emission fee to the District for NO<sub>x</sub> emissions from this unit for the previous calendar year. Payments are due by July 1 of each year. Payments shall continue annually until either the unit is permanently removed from service in the District or the operator demonstrates compliance with the applicable NO<sub>x</sub> emission limit listed in Rule 4320. [District Rule 4320]
15. The permittee shall monitor and record the stack concentration of NO<sub>x</sub>, CO, and O<sub>2</sub> within 7 days of startup of the unit and at least once every month thereafter (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the unit is not in operation, i.e. the unit need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the unit unless monitoring has been performed within the last month. [District Rule 2201, 4305, and 4306]
16. If either the NO<sub>x</sub> or CO concentrations corrected to 3% O<sub>2</sub>, as measured by the portable analyzer, exceed the allowable emissions concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 1 hour of operation after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 1 hour of operation after detection, the permittee shall notify the District within the following 1 hour and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of the performing the notification and testing required by this condition. [District Rules 4305 and 4306]
17. All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rules 4305 and 4306]
18. The permittee shall maintain records of: (1) the date and time of NO<sub>x</sub>, CO, and O<sub>2</sub> measurements, (2) the O<sub>2</sub> concentration in percent and the measured NO<sub>x</sub> and CO concentrations corrected to 3% O<sub>2</sub>, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rules 4305 and 4306]
19. Records of daily operations including dates and hours operated, the amount of fuel consumed, and cumulative heat input to the boiler on a daily and an annual basis shall be maintained on the premises at all times. [District Rule 2201 and 40 CFR 60.48 (c)(g)]
20. All records shall be retained for a minimum of 5 years, and shall be made available for District inspection upon request. [District Rules 1070, 4305, and 4306]

CONDITIONS CONTINUE ON NEXT PAGE

21. The permittee shall obtain written District approval for the use of any equivalent equipment not specifically approved by this Authority to Construct. Approval of the equivalent equipment shall be made only after the District's determination that the submitted design and performance of the proposed alternate equipment is equivalent to the specifically authorized equipment. [District Rule 2201]
22. The permittee's request for approval of equivalent equipment shall include the make, model, manufacturer's maximum rating, manufacturer's guaranteed emission rates, equipment drawing(s), and operational characteristics/parameters. [District Rule 2010]
23. Alternate equipment shall be of the same class and category of source as the equipment authorized by the Authority to Construct. [District Rule 2201]
24. No emission factor and no emission rate shall be greater for the alternate equipment than for the proposed equipment. No changes in the hours of operation, operating rate, throughput, or firing rate may be authorized for any alternate equipment. [District Rule 2201]

**Appendix III  
Permit Application**

# San Joaquin Valley Air Pollution Control District

www.valleyair.org

## Permit Application For:

[ ] ADMINISTRATIVE AMENDMENT    [X] MINOR MODIFICATION    [ ] SIGNIFICANT MODIFICATION

1. PERMIT TO BE ISSUED TO: <b>CORN PRODUCTS INTERNATIONAL INC.</b>	
2. MAILING ADDRESS: STREET/P.O. BOX: <u>PO BOX 6129</u> CITY: <u>Stockton</u> STATE: <u>CA</u> 9-DIGIT ZIP CODE: <u>95206</u>	
3. LOCATION WHERE THE EQUIPMENT WILL BE OPERATED: STREET: <u>1021 Industrial Drive</u> CITY: _____ NE <u>  </u> ¼ SECTION <u>24</u> TOWNSHIP <u>1N</u> RANGE <u>6E</u>	INSTALLATION DATE: ATC Issue Date <u>07/29/2010</u> Portable, as needed per condition.
4. GENERAL NATURE OF BUSINESS: <b>CORN WET MILLING</b>	
5. DESCRIPTION OF EQUIPMENT OR MODIFICATION FOR WHICH APPLICATION IS MADE (include Permit #'s if known, and use additional sheets if necessary)  ATC N238-39-0, TREU trailer mounted, 28.8 mmbtu/hr Portable Rental Boiler, see attached.  <i>Note: Air District project # N-1101811.</i>	
6. TYPE OR PRINT NAME OF APPLICANT: Roger Hoffdahl	TITLE OF APPLICANT: Mgr Regulatory Affairs
7. SIGNATURE OF APPLICANT:  DATE: <u>7/30/2010</u>	PHONE: (209) 982-1920 ext.233 FAX: (209) 982-5012 EMAIL: roger.hoffdahl@comproducts.com

**For APCD Use Only:**

DATE STAMP: <b>RECEIVED</b>  <b>AUG -3 2010</b>	FILING FEE RECEIVED: \$ _____ CHECK#: _____  DATE PAID: _____  PROJECT NO: _____ FACILITY ID: _____
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**San Joaquin Valley  
Unified Air Pollution Control District**

**TITLE V MODIFICATION - COMPLIANCE CERTIFICATION FORM**

**I. TYPE OF PERMIT ACTION (Check appropriate box)**

- SIGNIFICANT PERMIT MODIFICATION                       ADMINISTRATIVE  
 MINOR PERMIT MODIFICATION                                       AMENDMENT

COMPANY NAME: <b>CORN PRODUCTS INTERNATIONAL INC.</b>	FACILITY ID: <b>N - 238</b>
1. Type of Organization: <input checked="" type="checkbox"/> Corporation <input type="checkbox"/> Sole Ownership <input type="checkbox"/> Government <input type="checkbox"/> Partnership <input type="checkbox"/> Utility	
2. Owner's Name: <b>CORN PRODUCTS INTERNATIONAL INC.</b>	
3. Agent to the Owner:	

**II. COMPLIANCE CERTIFICATION (Read each statement carefully and initial all circles for confirmation):**

- Based on information and belief formed after reasonable inquiry, the equipment identified in this application will continue to comply with the applicable federal requirement(s).
- Based on information and belief formed after reasonable inquiry, the equipment identified in this application will comply with applicable federal requirement(s) that will become effective during the permit term, on a timely basis.
- Corrected information will be provided to the District when I become aware that incorrect or incomplete information has been submitted.
- Based on information and belief formed after reasonable inquiry, information and statements in the submitted application package, including all accompanying reports, and required certifications are true accurate and complete.

I declare, under penalty of perjury under the laws of the state of California, that the forgoing is correct and true:

Mike Iles

Signature of Responsible Official

8/2/2010

Date

Mike Iles

Name of Responsible Official (please print)

Stockton Plant Manager

Title of Responsible Official (please print)

**Appendix IV  
Emissions Change**

## Emissions Change

The proposed boiler will be replacing another unit such that this replacement unit will not emit more than the unit it is replacing. Thus, there will be no increase in facility emissions as a result of this project.