



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

August 27, 2014

Ms. Yijin Wang
Manager – Air Quality
Kinder Morgan Liquid Terminals
1100 Town and Country Road
Orange, CA 92868

Subject: Transmittal of Final Title V Permit (Renewal)

Facility ID	Facility Name	Address
800278	SFPP, LP	20410 S. Wilmington Ave. Carson, CA 90810

Dear Ms. Wang,

Enclosed is the final Title V permit renewal, for the facility listed above, that has been issued by the South Coast Air Quality Management District (AQMD). Effective July 3, 2014, this Title V permit supercedes the previous Title V Permit issued by the AQMD to SFPP, LP (Facility ID 800278) most recently revised November 1, 2013.

The draft copy of this permit was submitted to EPA Region IX for a 45-day review period (May 14, 2014 to June 30, 2014) and made available for a 30-day public comment period (May 16, 2014 to June 18, 2014). The AQMD did not receive any public comments on the draft permit.

Additionally, this permit contains the following administrative changes that have been included since the issuance of the draft:

Tanks W-1 thru W-15 are “drain-dry breakout” tanks, and their equipment descriptions have been updated to clarify this designation. Since drain-dry breakout tanks have different requirements than standard, above ground storage tanks per AQMD Rule 1149 – Storage Tank and Pipeline Cleaning and Degassing, the operating condition listed below has been revised to reflect the applicable rule requirement during roof landings:

Old Condition:

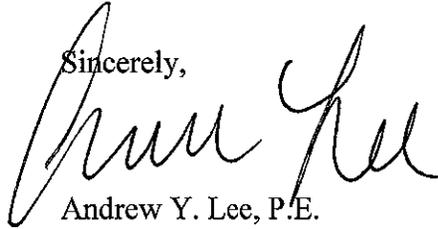
WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.
[RULE 463, 1149]

Revised Condition:

DURING ANY TIME WHEN THE TANK IS EMPTIED AFTER HAVING LAST CONTAINED A VOC WITH A REID VAPOR PRESSURE GREATER THAN 0.5 PSIA AND THE FLOATING ROOF WILL REST ON ROOF LEGS, THIS TANK SHALL MEET THE REQUIREMENTS REGARDING THE VENTING, DEGASSING, OR VAPOR TIGHT PROVISIONS OF RULE 1149 AS APPLICABLE.
[RULE 463, 1149]

Please review this facility permit carefully. If you determine that there are administrative errors in the permit, have any questions, or need additional information concerning this permit, please contact Linda Dejbakhsh at (909) 396-2614 within 30 days of the receipt of your permit.

Sincerely,



Andrew Y. Lee, P.E.
Senior A.Q. Engineering Manager
Engineering and Compliance

AYL:CDT:LLD
Enclosure

cc: (w/ enclosure)
Geraldo Rios, EPA Region IX
Compliance
Title V Central File
Title V Application File A/N 553899

(w/o enclosure)
Andrew Y. Lee
Mohan Balagopalan



FACILITY PERMIT TO OPERATE

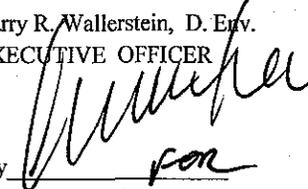
**SFPP, L.P. (NSR USE)
20410 S WILMINGTON AVE
CARSON, CA 90810**

NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR A COPY THEREOF MUST BE KEPT AT THE LOCATION FOR WHICH IT IS ISSUED.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT SHALL NOT BE CONSTRUED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF ANY OTHER FEDERAL, STATE OR LOCAL GOVERNMENTAL AGENCIES.

Barry R. Wallerstein, D. Env.
EXECUTIVE OFFICER

By 
Mohsen Nazemi, P.E.
Deputy Executive Officer
Engineering & Compliance



**FACILITY PERMIT TO OPERATE
SFPP, L.P. (NSR USE)**

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**FACILITY PERMIT TO OPERATE
SFPP, L.P. (NSR USE)**

SECTION A: FACILITY INFORMATION

LEGAL OWNER &/OR OPERATOR: SFPP, L.P. (NSR USE)

LEGAL OPERATOR (if different than owner):

EQUIPMENT LOCATION: 20410 S WILMINGTON AVE
CARSON, CA 90810-1028

MAILING ADDRESS: 1100 TOWN & COUNTRY RD
ORANGE, CA 92868

RESPONSIBLE OFFICIAL: PHILIP L. VASQUEZ

TITLE: DIRECTOR OF OPERATIONS

TELEPHONE NUMBER: (909) 873-5123

CONTACT PERSON: MARTY VICE

TITLE: AREA MANAGER

TELEPHONE NUMBER: (310) 635-1011

TITLE V PERMIT ISSUED: August 27, 2014

TITLE V PERMIT EXPIRATION DATE: August 26, 2019

TITLE V		RECLAIM	
YES	NOx:	NO	
	SOx:	NO	
	CYCLE:	0	
	ZONE:	COASTAL	



**FACILITY PERMIT TO OPERATE
SFPP, L.P. (NSR USE)**

SECTION B: RECLAIM ANNUAL EMISSION ALLOCATION

NOT APPLICABLE



**FACILITY PERMIT TO OPERATE
SFPP, L.P. (NSR USE)**

SECTION C: FACILITY PLOT PLAN

(TO BE DEVELOPED)



FACILITY PERMIT TO OPERATE

SFPP, LP

**Facility Equipment and Requirements
(Section D)**

This section consists of a table listing all permitted equipment at the facility, facility wide requirements, all individual Permits to Construct and Permits to Operate issued to various equipment at the facility, and Rule 219-exempt equipment subject to source-specific requirements. Each permit and Rule 219-exempt equipment will list operating conditions including periodic monitoring requirements, and applicable emission limits and requirements that the equipment is subject to. Also included is the rule origin and authority of each emission limit and permit condition.



FACILITY PERMIT TO OPERATE

SFPP, LP

PERMITTED EQUIPMENT LIST

THE FOLLOWING IS A LIST OF ALL PERMITS TO OPERATE AT THIS FACILITY:

Application No.	Permit to Operate No.	Equipment Description	Page No.
241558	D64454	STORAGE TANK NO. W-10	4
241559	D64464	STORAGE TANK NO. W-11	6
242038	D48552	STORAGE TANK NO. D-1	8
265160	D55068	UNDERGROUND STORAGE TANK NO. D-2	9
265161	D55069	UNDERGROUND STORAGE TANK NO. D-3	10
265162	D55070	UNDERGROUND STORAGE TANK NO. D-4	11
265163	D55071	UNDERGROUND STORAGE TANK NO. D-5	12
265164	D55072	UNDERGROUND STORAGE TANK NO. D-12	13
417115	F79691	STORAGE TANK NO. W-3	14
417117	F79693	STORAGE TANK NO. W-4	16
451909	F95206	INTERNAL COMBUSTION ENGINE, EMERGENCY FIRE PUMP	18
452214	G24692	STORAGE TANK NO. W-14	20
452215	G24693	STORAGE TANK NO. W-15	22
453296	F83936	INTERNAL COMBUSTION ENGINE, EMERGENCY FIRE FOAM PUMP	24
454667	G21604	STORAGE TANK NO. W-1	26
454668	G21605	STORAGE TANK NO. W-2	28
454669	G21606	STORAGE TANK NO. W-6	30
458561	F90601	STORAGE TANK NO. W-5	32
458573	F90606	STORAGE TANK NO. W-7	34
458576	F90608	STORAGE TANK NO. W-8	36
458581	F90609	STORAGE TANK NO. W-9	38
458582	F90610	STORAGE TANK NO. W-12	40
458584	F90611	STORAGE TANK NO. W-13	42
472642	G21607	VAPOR COLLECTION & DISPOSAL SYSTEM	44
501173	G5003	STORAGE TANK NO. W-16	47
501174	G5004	STORAGE TANK NO. W-17	49
501175	G5005	STORAGE TANK NO. W-18	51
504556	G10138	INTERNAL COMBUSTION ENGINE, EMERGENCY FIRE PUMP	53
552164	G28151	STORAGE TANK W/INT FLT GASOLINE (NO. D-101)	55

NOTE: ANY APPLICATIONS THAT ARE STILL BEING PROCESSED AND HAVE NOT BEEN ISSUED PERMITS TO CONSTRUCT OR PERMITS TO OPERATE WILL NOT BE FOUND IN THIS TITLE V PERMIT



FACILITY PERMIT TO OPERATE

SFPP, LP

FACILITY WIDE CONDITION(S)

Condition(s):

1. EXCEPT FOR OPEN ABRASIVE BLASTING OPERATIONS, THE OPERATOR SHALL NOT DISCHARGE INTO THE ATMOSPHERE FROM ANY SINGLE SOURCE OF EMISSIONS WHATSOEVER ANY AIR CONTAMINANT FOR A PERIOD OR PERIODS AGGREGATING MORE THAN THREE MINUTES IN ANY ONE HOUR WHICH IS:
 - A. AS DARK OR DARKER IN SHADE AS THAT DESIGNATED NO. 1 ON THE RINGELMANN CHART, AS PUBLISHED BY THE UNITED STATES BUREAU OF MINES; OR
 - B. OF SUCH OPACITY AS TO OBSCURE AN OBSERVER'S VIEW TO A DEGREE EQUAL TO OR GREATER THAN DOES SMOKE DESCRIBED IN SUBPARAGRAPH (A) OF THIS CONDITION.
[RULE 401]
2. MATERIAL SAFETY DATA SHEETS FOR ALL COATINGS AND SOLVENTS USED AT THIS FACILITY SHALL BE KEPT CURRENT AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.
[RULE 109, 1303(b)(2)-OFFSET]
3. THIS FACILITY IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1173.
[RULE 1173]
4. THIS FACILITY IS SUBJECT TO THE MINOR SOURCE REQUIREMENTS OF 40CFR63 SUBPART R.
[RULE 40CFR63 SUBPART R]
5. THIS FACILITY IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF 40CFR63 SUBPART BBBBBB.
[40CFR63 SUBPART BBBBBB]



FACILITY PERMIT TO OPERATE

SFPP, LP

PERMIT TO OPERATE

Permit No. D64454
A/N 241558

Equipment Description:

STORAGE TANK NO. W-10, INTERNAL FLOATING ROOF, 90'-0" DIA. X 48'-0" H., 52,000 BBL CAPACITY, WELDED SHELL, WITH A CATEGORY "A" METALLIC SHOE PRIMARY SEAL, AND RIM MOUNTED CATEGORY "B" OR BETTER SECONDARY SEAL, DRAIN-DRY BREAKOUT, CONNECTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET, 1313(g)-EMISSION LIMITATIONS, 463]
4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]
5. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 252 TURNOVER IN ANY ONE CALENDAR YEAR.
[RULE 1303 (b)(2)-OFFSET, 1313(g)-EMISSION LIMITATIONS]
6. THIS TANK SHALL ALWAYS BE CONNECTED TO THE VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]
7. DURING ANY TIME WHEN THE TANK IS EMPTIED AFTER HAVING LAST CONTAINED A VOC WITH A REID VAPOR PRESSURE GREATER THAN 0.5 PSIA AND THE FLOATING ROOF WILL REST ON ROOF LEGS, THIS TANK SHALL MEET THE REQUIREMENTS REGARDING THE VENTING, DEGASSING, OR VAPOR TIGHT PROVISIONS OF RULE 1149 AS APPLICABLE.
[RULE 463, 1149]
8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.
[RULE 463, 1178]



FACILITY PERMIT TO OPERATE

SFPP, LP

9. THE OPERATOR SHALL USE A LOWER EXPLOSIVE METER TO MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF AT LEAST TWICE A YEAR. THE HYDROCARBON CONCENTRATION BEING MONITORED, SHALL NOT EXCEED 50 PERCENT OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463, 1178]
10. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, 1149, 1303 (a)(1)-BACT]
11. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 463]

Periodic Monitoring: NONE

Emissions and Requirements:

12. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



FACILITY PERMIT TO OPERATE

SFPP, LP

PERMIT TO OPERATE

Permit No. D64464
A/N 241559

Equipment Description:

STORAGE TANK NO. W-11, INTERNAL FLOATING ROOF, 90'-0" DIA. x 48'-0" H., 52,000 BBL CAPACITY, WELDED SHELL, WITH A CATEGORY "A" METALLIC SHOE PRIMARY SEAL, AND RIM MOUNTED CATEGORY "C" OR BETTER SECONDARY SEAL, DRAIN-DRY BREAKOUT, CONNECTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET, 1313(g)-EMISSION LIMITATIONS, 463]
4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]
5. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 252 TURNOVER IN ANY ONE CALENDAR YEAR.
[RULE 1303 (b)(2)-OFFSET, 1313(g)-EMISSION LIMITATIONS]
6. THIS TANK SHALL ALWAYS BE CONNECTED TO THE VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]
7. DURING ANY TIME WHEN THE TANK IS EMPTIED AFTER HAVING LAST CONTAINED A VOC WITH A REID VAPOR PRESSURE GREATER THAN 0.5 PSIA AND THE FLOATING ROOF WILL REST ON ROOF LEGS, THIS TANK SHALL MEET THE REQUIREMENTS REGARDING THE VENTING, DEGASSING, OR VAPOR TIGHT PROVISIONS OF RULE 1149 AS APPLICABLE.
[RULE 463, 1149]
8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.
[RULE 463, 1178]



FACILITY PERMIT TO OPERATE

SFPP, LP

9. THE OPERATOR SHALL USE A LOWER EXPLOSIVE METER TO MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF AT LEAST TWICE A YEAR. THE HYDROCARBON CONCENTRATION BEING MONITORED, SHALL NOT EXCEED 50 PERCENT OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463, 1178]

10. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, 1149, 1303 (a)(1)-BACT]

11. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 463]

Periodic Monitoring: NONE

Emissions and Requirements:

12. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



FACILITY PERMIT TO OPERATE

SFPP, LP

PERMIT TO OPERATE

Permit No. D48552
A/N 242038

Equipment Description:

STORAGE TANK NO. D-1, UNDERGROUND, 10'-0" DIA. x 8'-0" H., 4,700 GALLONS CAPACITY, WITH ONE PRESSURE/VACUUM RELIEF VALVE.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]

Periodic Monitoring: NONE

Emissions and Requirements:

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1149



FACILITY PERMIT TO OPERATE

SFPP, LP

PERMIT TO OPERATE

**Permit No. D55068
A/N 265160**

Equipment Description:

STORAGE TANK NO. D-2, UNDERGROUND, 5'-0" DIA. x 10'-0" H., 1,470 GALLONS CAPACITY, WITH ONE PRESSURE/VACUUM RELIEF VALVE.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]

Periodic Monitoring: NONE

Emissions and Requirements:

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1149



FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. D55069
A/N 265161

Equipment Description:

STORAGE TANK NO. D-3, UNDERGROUND, 6'-0" DIA. x 17'-0" H., 5,875 GALLONS CAPACITY, WITH ONE PRESSURE/VACUUM RELIEF VALVE.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]

Periodic Monitoring: NONE

Emissions and Requirements:

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1149



FACILITY PERMIT TO OPERATE

SFPP, LP

PERMIT TO OPERATE

**Permit No. D55070
A/N 265162**

Equipment Description:

STORAGE TANK NO. D-4, UNDERGROUND, 6'-0" DIA. x 34'-0" H., 7,190 GALLONS CAPACITY, WITH ONE PRESSURE/VACUUM RELIEF VALVE.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]

Periodic Monitoring: NONE

Emissions and Requirements:

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1149



FACILITY PERMIT TO OPERATE

SFPP, LP

PERMIT TO OPERATE

**Permit No. D55071
A/N 265163**

Equipment Description:

STORAGE TANK NO. D-5, UNDERGROUND, 6'-0" DIA. x 17'-0" H., 5,875 GALLONS CAPACITY, WITH ONE PRESSURE/VACUUM RELIEF VALVE.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
(RULE 204)
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]

Periodic Monitoring: NONE

Emissions and Requirements:

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1149



FACILITY PERMIT TO OPERATE

SFPP, LP

PERMIT TO OPERATE

**Permit No. D55072
A/N 265164**

Equipment Description:

STORAGE TANK NO. D-12, UNDERGROUND, 10'-0" DIA. x 10'-0" H., 5,875 GALLONS CAPACITY, WITH ONE PRESSURE/VACUUM RELIEF VALVE.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]

Periodic Monitoring: NONE

Emissions and Requirements:

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1149



FACILITY PERMIT TO OPERATE

SFPP, LP

PERMIT TO OPERATE

Permit No. F79691
A/N 417115

Equipment Description:

STORAGE TANK NO. W-3, DOMED EXTERNAL FLOATING ROOF, GASOLINE, 60'-0" DIA. x 48'-0" H., 24,000 BBL CAPACITY, WELDED SHELL, DOUBLE DECK TYPE, DOMED EXTERNAL FLOATING ROOF, WITH A MECHANICAL SHOE TYPE PRIMARY SEAL, AND A RIM MOUNTED SECONDARY SEAL, DRAIN-DRY BREAKOUT, CONNECTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11 PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET, 1313(g)-EMISSION LIMITATIONS, 463]
4. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 608,000 BBL IN ANY ONE CALENDAR MONTH.

THE OPERATOR SHALL USE AN AUTOMATIC LIQUID MEASURING DEVICE TO DETERMINE THE THROUGHPUT TO THIS TANK.

THE OPERATOR SHALL MANUALLY RECORD THE LIQUID LEVEL MOVEMENT, IN FEET, AT THE BEGINNING AND AT THE END OF EACH TANK FILLING OR WITHDRAW OPERATION.

THE OPERATOR SHALL USE THE FOLLOWING EQUATION TO CALCULATE THE THROUGHPUT PER FILLING OR WITHDRAW OPERATION IN BARREL(S): $0.14 \times D \times D \times L$, WHERE d IS THE DIAMETER OF THE TANK, IN FEET, AND L IS THE LIQUID MOVEMENT, IN FEET.
[RULE 1303(b)(2)-OFFSET, 1313(g)-EMISSION LIMITATIONS]

5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT(LEL). THE OPERATOR SHALL USE AN EXPLOSIMETER TO MEASURE THE LEL IN THE VAPOR SPACE ABOVE THE DOMED EXTERNAL FLOATING ROOF ON A SEMIANNUAL BASIS.
[RULE 1178]



FACILITY PERMIT TO OPERATE

SFPP, LP

6. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]
7. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]
8. DURING ANY TIME WHEN THE TANK IS EMPTIED AFTER HAVING LAST CONTAINED A VOC WITH A REID VAPOR PRESSURE GREATER THAN 0.5 PSIA AND THE FLOATING ROOF WILL REST ON ROOF LEGS, THIS TANK SHALL MEET THE REQUIREMENTS REGARDING THE VENTING, DEGASSING, OR VAPOR TIGHT PROVISIONS OF RULE 1149 AS APPLICABLE.
[RULE 463, 1149]
9. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE
[RULE 463, 1178]
10. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, 1149, 1303 (a)(1)-BACT]
11. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 463]

Periodic Monitoring: NONE

Emissions and Requirements:

12. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. F79693
A/N 417117

Equipment Description:

STORAGE TANK NO. W-4, DOMED EXTERNAL FLOATING ROOF, GASOLINE, 82'-0" DIA. x 48'-0" H., 45,000 BBL CAPACITY, WELDED SHELL, DOUBLE DECK TYPE, DOMED EXTERNAL FLOATING ROOF, WITH A MECHANICAL SHOE TYPE PRIMARY SEAL, AND A SINGLE WIPER TYPE SECONDARY SEAL, DRAIN-DRY BREAKOUT, CONNECTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11 PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET, 1313(g)-EMISSION LIMITATIONS, 463]
4. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 945,000 BBL IN ANY ONE CALENDAR MONTH.

THE OPERATOR SHALL USE AN AUTOMATIC LIQUID MEASURING DEVICE TO DETERMINE THE THROUGHPUT TO THIS TANK.

THE OPERATOR SHALL MANUALLY RECORD THE LIQUID LEVEL MOVEMENT, IN FEET, AT THE BEGINNING AND AT THE END OF EACH TANK FILLING OR WITHDRAW OPERATION.

THE OPERATOR SHALL USE THE FOLLOWING EQUATION TO CALCULATE THE THROUGHPUT PER FILLING OR WITHDRAW OPERATION IN BARREL(S): $0.14 \times D \times D \times L$, WHERE d IS THE DIAMETER OF THE TANK, IN FEET, AND L IS THE LIQUID MOVEMENT, IN FEET.
[RULE 1303(b)(2)-OFFSET, 1313(g)-EMISSION LIMITATIONS]

5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT (LEL). THE OPERATOR SHALL USE AN EXPLOSIMETER TO MEASURE THE LEL IN THE VAPOR SPACE ABOVE THE DOMED EXTERNAL FLOATING ROOF ON A SEMIANNUAL BASIS.
[RULE 1178]



FACILITY PERMIT TO OPERATE

SFPP, LP

6. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]
7. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]
8. DURING ANY TIME WHEN THE TANK IS EMPTIED AFTER HAVING LAST CONTAINED A VOC WITH A REID VAPOR PRESSURE GREATER THAN 0.5 PSIA AND THE FLOATING ROOF WILL REST ON ROOF LEGS, THIS TANK SHALL MEET THE REQUIREMENTS REGARDING THE VENTING, DEGASSING, OR VAPOR TIGHT PROVISIONS OF RULE 1149 AS APPLICABLE.
[RULE 463, 1149]
9. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE
[RULE 463, 1178]
10. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, 1149, 1303 (a)(1)-BACT]
11. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 463]

Periodic Monitoring: NONE

Emissions and Requirements:

12. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. F95206
A/N 451909

Equipment Description:

INTERNAL COMBUSTION ENGINE, CLARKE, MODEL JU6H-UF50, DIESEL FUELED, FOUR CYCLE, LEAN BURN, TURBOCHARGED, 183 BHP, DIRECTLY DRIVING AN EMERGENCY FIRE PUMP.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE OPERATOR SHALL NOT USE DIESEL FUEL CONTAINING SULFUR GREATER THAN 15 PPM BY WEIGHT. THE DIESEL FUEL SHALL BE EITHER CALIFORNIA AIR RESOURCES BOARD (CARB) DIESEL FUEL THAT MEETS THE SPECIFICATIONS DEFINED IN TITLE 13, CCR, SECTIONS 2281, 2282, AND 2284; OR AN ALTERNATIVE DIESEL FUEL THAT MEETS THE REQUIREMENTS OF THE ARB VERIFICATION PROCEDURE CODIFIED IN TITLE 13, CCR, SECTIONS 2700-2710.
[RULE 431.2, 1303 (a)(1)-BACT, 1470]
4. THE ENGINE SHALL NOT OPERATE MORE THAN 199.99 HOURS IN ANY ONE YEAR.
[RULE 1110.2, 1304 (a)(4)-MODELING & OFFSET EXEMPTION]
5. FOR MAINTENANCE AND TESTING PURPOSE, THIS ENGINE SHALL NOT OPERATE MORE THAN THE NUMBER HOURS NECESSARY TO COMPLY WITH THE TESTING REQUIREMENTS OF THE NATIONAL FIRE PROTECTION ASSOCIATION (NFPA) 25 - "STANDARD FOR THE INSPECTION, TESTING, AND MAINTENANCE OF WATER-BASED FIRE PROTECTION SYSTEMS," 2002 EDITION OR THE MOST CURRENT EDITION. THIS LIMIT SHALL NOT INCLUDE COMPLIANCE TESTING AS REQUIRED BY DISTRICT RULE 1407 (LOWER CASE "C")(2)(C).
[RULE 1407]
6. THE OPERATOR SHALL INSTALL AND MAINTAIN A NON-RESETTABLE HOUR METER TO ACCURATELY INDICATE THE ELAPSED OPERATING TIME OF THE ENGINE. THE METER SHALL HAVE A MINIMUM DISPLAY CAPABILITY OF 9,999 HOURS.
[RULE 1110.2, 1304(a)(4)-MODELING & OFFSET EXEMPTION]



FACILITY PERMIT TO OPERATE

SFPP, LP

- 7. THE OPERATOR SHALL KEEP A MONTHLY OPERATION LOG OF ENGINE USAGE THAT INCLUDES THE FOLLOWING: EMERGENCY USE HOURS OF OPERATION, MAINTENANCE AND TESTING HOURS OF OPERATION, HOURS OF OPERATION FOR COMPLIANCE TESTING, INITIAL START-UP HOURS, OTHER USE HOURS OF OPERATION, HOURS OF OPERATION REQUIRED TO SHOW COMPLIANCE WITH NATIONAL FIRE PROTECTION ASSOCIATION (NFPA) 25 REQUIREMENTS.
[RULE 1470]
- 8. THE MONTHLY LOGS SHALL BE KEPT FOR A MINIMUM OF 36 MONTHS, OF WHICH THE MOST RECENT 24-MONTH LOG ENTRIES SHALL BE RETAINED ON SITE AND MADE AVAILABLE TO AQMD PERSONNEL IMMEDIATELY UPON REQUEST. THE REST OF THE LOG ENTRIES SHALL BE MADE AVAILABLE TO AQMD PERSONNEL WITHIN 5 WORKING DAYS FROM REQUEST.
[RULE 1470]
- 9. THE OPERATOR SHALL NOTIFY THE DISTRICT IMMEDIATELY WHENEVER THIS EQUIPMENT IS FOUND TO OPERATE IN VIOLATION OF THE APPLICABLE REQUIREMENTS OF RULE 1470.
[RULE 1470]
- 10. THIS ENGINE SHALL BE ONLY USED TO DIRECTLY DRIVE FIRE-FIGHTING PUMPS.
[RULE 110.2, 1304(a)(4)-MODELING & OFFSET EXEMPTION, 1470]

Periodic Monitoring: NONE

Emissions and Requirements:

- 11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

NOx + NMHC:	4.9 GRAMS/BHP-HR, RULE 1303(a)(1) BACT
NOx + NMHC :	7.8 GRAMS/BHP-HR, 40 CFR 60 SUBPART III
CO:	2.6 GRAMS/BHP-HR, RULE 1303(a)(1) BACT, 40 CFR 60 SUBPART III
PM:	0.15 GRAMS/BHP-HR, RULE 1303(a)(1) BACT
PM:	0.54 GRAMS/BHP-HR, 40 CFR 60 SUBPART III
PM:	RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM:	RULE 1470
HAP:	40 CFR 63 SUBPART ZZZZ



FACILITY PERMIT TO OPERATE

SFPP, LP

PERMIT TO OPERATE

Permit No. G24692
A/N 452214

Equipment Description:

STORAGE TANK NO. W-14, INTERNAL FLOATING ROOF, 110'-0" DIA. x 48'-0" H., 80,000 BBL CAPACITY, WITH A MECHANICAL SHOE PRIMARY SEAL, STEEL COMPRESSION PLATE TYPE SECONDARY SEAL, DRAIN-DRY BREAKOUT, CONNECTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS EQUIPMENT SHALL ONLY BE USED TO STORE PETROLEUM DISTILLATES AND GASOLINE ADDITIVE/BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL). THE TRUE VAPOR PRESSURE OF PETROLEUM DISTILLATES AND GASOLINE ADDITIVE/BLENDING COMPONENTS STORED SHALL NOT EXCEED 11 PSIA.
[RULE 1303(b)(2)-OFFSET, 1313(g)-EMISSION LIMITATION, 463, 40CFR 60, SUBPART Kb]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30 PERCENT OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 2,000,000 BBL IN ANY ONE CALENDAR MONTH.
[RULE 1303(b)(2)-OFFSET, 1313(g)-EMISSION LIMITATION, 463]
6. DURING ANY TIME WHEN THE TANK IS EMPTIED AFTER HAVING LAST CONTAINED A VOC WITH A REID VAPOR PRESSURE GREATER THAN 0.5 PSIA AND THE FLOATING ROOF WILL REST ON ROOF LEGS, THIS TANK SHALL MEET THE REQUIREMENTS REGARDING THE VENTING, DEGASSING, OR VAPOR TIGHT PROVISIONS OF RULE 1149 AS APPLICABLE.
[RULE 463, 1149]
7. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE
[RULE 463, 1178]



FACILITY PERMIT TO OPERATE

SFPP, LP

8. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.

[RULE 463, 1149, 1303 (a)(1)-BACT]

9. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.

[RULE 463, 40CFR 60, SUBPART Kb]

Periodic Monitoring: NONE

Emissions and Requirements:

10. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

- VOC: RULE 463
- VOC: RULE 1149
- VOC: RULE 1178
- VOC/TOC: 40CFR 60, SUBPART Kb



FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. G24693
A/N 452215

Equipment Description:

STORAGE TANK NO. W-15, INTERNAL FLOATING ROOF, 110'-0" DIA. x 48'-0" H., 80,000 BBL CAPACITY, WITH A MECHANICAL SHOE PRIMARY SEAL, STEEL COMPRESSION PLATE TYPE SECONDARY SEAL, DRAIN-DRY BREAKOUT, CONNECTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS EQUIPMENT SHALL ONLY BE USED TO STORE PETROLEUM DISTILLATES AND GASOLINE ADDITIVE/BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL). THE TRUE VAPOR PRESSURE OF PETROLEUM DISTILLATES AND GASOLINE ADDITIVE/BLENDING COMPONENTS STORED SHALL NOT EXCEED 11PSIA.
[RULE 1303(b)(2)-OFFSET, 1313(g)-EMISSION LIMITATION, 463, 40CFR 60, SUBPART Kb]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30 PERCENT OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 2,000,000 BBL IN ANY ONE CALENDAR MONTH.
[RULE 1303(b)(2)-OFFSET, 1313(g)-EMISSION LIMITATION, 463]
6. DURING ANY TIME WHEN THE TANK IS EMPTIED AFTER HAVING LAST CONTAINED A VOC WITH A REID VAPOR PRESSURE GREATER THAN 0.5 PSIA AND THE FLOATING ROOF WILL REST ON ROOF LEGS, THIS TANK SHALL MEET THE REQUIREMENTS REGARDING THE VENTING, DEGASSING, OR VAPOR TIGHT PROVISIONS OF RULE 1149 AS APPLICABLE.
[RULE 463, 1149]
7. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE
[RULE 463, 1178]



FACILITY PERMIT TO OPERATE

SFPP, LP

8. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.

[RULE 463, 1149, 1303 (a)(1)-BACT]

9. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.

[RULE 463, 40CFR 60, SUBPART Kb]

Periodic Monitoring: NONE

Emissions and Requirements:

10. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178
VOC/TOC: 40CR 60, SUBPART Kb



FACILITY PERMIT TO OPERATE

SFPP, LP

PERMIT TO OPERATE

Permit No. F83936
A/N 453296

Equipment Description:

INTERNAL COMBUSTION ENGINE, CLARKE, MODEL JU4H-UF22, DIESEL FUELED, FOUR CYCLE, LEAN BURN, NATURALLY ASPIRATED, 75 BHP, DIRECTLY DRIVING AN EMERGENCY FIRE FIGHTING FOAM PUMP.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE OPERATOR SHALL NOT USE DIESEL FUEL CONTAINING SULFUR GREATER THAN 15 PPM BY WEIGHT. THE DIESEL FUEL SHALL BE EITHER CALIFORNIA AIR RESOURCES BOARD (CARB) DIESEL FUEL THAT MEETS THE SPECIFICATIONS DEFINED IN TITLE 13, CCR, SECTIONS 2281, 2282, AND 2284; OR AN ALTERNATIVE DIESEL FUEL THAT MEETS THE REQUIREMENTS OF THE ARB VERIFICATION PROCEDURE CODIFIED IN TITLE 13, CCR, SECTIONS 2700-2710.
[RULE 431.2, 1303 (a)(1)-BACT, 1470]
4. THE ENGINE SHALL NOT OPERATE MORE THAN 199.99 HOURS IN ANY ONE YEAR.
[RULE 1110.2, 1304 (a)(4)-MODELING & OFFSET EXEMPTION]
5. FOR MAINTENANCE AND TESTING PURPOSE, THIS ENGINE SHALL NOT OPERATE MORE THAN THE NUMBER HOURS NECESSARY TO COMPLY WITH THE TESTING REQUIREMENTS OF THE NATIONAL FIRE PROTECTION ASSOCIATION (NFPA) 25 - "STANDARD FOR THE INSPECTION, TESTING, AND MAINTENANCE OF WATER-BASED FIRE PROTECTION SYSTEMS," 2002 EDITION OR THE MOST CURRENT EDITION. THIS LIMIT SHALL NOT INCLUDE COMPLIANCE TESTING AS REQUIRED BY DISTRICT RULE 1407 (LOWER CASE "C")(2)(C).
[RULE 1407]
6. THE OPERATOR SHALL INSTALL AND MAINTAIN A NON-RESETTABLE HOUR METER TO ACCURATELY INDICATE THE ELAPSED OPERATING TIME OF THE ENGINE. THE METER SHALL HAVE A MINIMUM DISPLAY CAPABILITY OF 9,999 HOURS.
[RULE 1110.2, 1304(a)(4)-MODELING & OFFSET EXEMPTION]



FACILITY PERMIT TO OPERATE

SFPP, LP

7. THE OPERATOR SHALL KEEP A MONTHLY OPERATION LOG OF ENGINE USAGE THAT INCLUDES THE FOLLOWING: EMERGENCY USE HOURS OF OPERATION, MAINTENANCE AND TESTING HOURS OF OPERATION, HOURS OF OPERATION FOR COMPLIANCE TESTING, INITIAL START-UP HOURS, OTHER USE HOURS OF OPERATION, HOURS OF OPERATION REQUIRED TO SHOW COMPLIANCE WITH NATIONAL FIRE PROTECTION ASSOCIATION (NFPA) 25 REQUIREMENTS.
[RULE 1470]
8. THE MONTHLY LOGS SHALL BE KEPT FOR A MINIMUM OF 36 MONTHS, OF WHICH THE MOST RECENT 24-MONTH LOG ENTRIES SHALL BE RETAINED ON SITE AND MADE AVAILABLE TO AQMD PERSONNEL IMMEDIATELY UPON REQUEST. THE REST OF THE LOG ENTRIES SHALL BE MADE AVAILABLE TO AQMD PERSONNEL WITHIN 5 WORKING DAYS FROM REQUEST.
[RULE 1470]
9. THE OPERATOR SHALL NOTIFY THE DISTRICT IMMEDIATELY WHENEVER THIS EQUIPMENT IS FOUND TO OPERATE IN VIOLATION OF THE APPLICABLE REQUIREMENTS OF RULE 1470.
[RULE 1470]
10. THIS ENGINE SHALL BE ONLY USED TO DIRECTLY DRIVE FIRE-FIGHTING PUMPS.
[RULE 110.2, 1304(a)(4)-MODELING & OFFSET EXEMPTION, 1470]

Periodic Monitoring: NONE

Emissions and Requirements:

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

NO _x + NMHC:	5.6 GRAMS/BHP-HR, RULE 1303(a)(1) BACT
NO _x + NMHC:	7.8 GRAMS/BHP-HR, 40 CFR 60 SUBPART III
CO:	3.7 GRAMS/BHP-HR, RULE 1303(a)(1) BACT, 40 CFR 60 SUBPART III
PM:	0.30 GRAMS/BHP-HR, RULE 1303(a)(1) BACT
PM:	0.6 GRAMS/BHP-HR, 40 CFR 60 SUBPART III
PM:	RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM:	RULE 1470
HAP:	40 CFR 63 SUBPART ZZZZ



FACILITY PERMIT TO OPERATE

SFPP, LP

PERMIT TO OPERATE

Permit No. G21604
A/N 454667

Equipment Description

STORAGE TANK NO. W-1, DOMED EXTERNAL FLOATING ROOF, 100'-0" DIA. x 40'-0" H., 56,000 BBL CAPACITY, WELDED SHELL, PONTOON TYPE, WITH A CATEGORY "A" METALLIC SHOE PRIMARY SEAL, AND A CATEGORY "C" RIM MOUNTED SECONDARY SEAL, DRAIN-DRY BREAKOUT.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM HG (11 PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET, 1313(g)-EMISSION LIMITATIONS, RULE 463]
4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]
5. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO THIS TANK TO NO MORE THAN 1,633,333 BARRELS IN ANY ONE CALENDAR MONTH.
[RULE 1303 (b)(2)-OFFSET, 1313(g)-EMISSION LIMITATIONS]
6. THIS TANK SHALL ALWAYS BE CONNECTED TO THE VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]
7. DURING ANY TIME WHEN THE TANK IS EMPTIED AFTER HAVING LAST CONTAINED A VOC WITH A REID VAPOR PRESSURE GREATER THAN 0.5 PSIA AND THE FLOATING ROOF WILL REST ON ROOF LEGS, THIS TANK SHALL MEET THE REQUIREMENTS REGARDING THE VENTING, DEGASSING, OR VAPOR TIGHT PROVISIONS OF RULE 1149 AS APPLICABLE.
[RULE 463, 1149]
8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.
[RULE 463, 1178]



FACILITY PERMIT TO OPERATE

SFPP, LP

9. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, RULE 1149, RULE 1303 (a)(1)-BACT]

10. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 463]

Periodic Monitoring: NONE

Emissions and Requirements:

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



FACILITY PERMIT TO OPERATE

SFPP, LP

PERMIT TO OPERATE

Permit No. G21605
A/N 454668

Equipment Description:

STORAGE TANK NO. W-2, DOMED EXTERNAL FLOATING ROOF, 67'-0" DIA. X 48'-0" H., 30,000 BARRELS CAPACITY, WELDED SHELL, DOUBLE DECK, WITH A CATEGORY "A" METALLIC SHOE-TYPE PRIMARY SEAL, AND A CATEGORY "C" RIM MOUNTED SECONDARY SEAL, DRAIN-DRY BREAKOUT.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM HG (11 PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET, 1313(g)-EMISSION LIMITATIONS, RULE 463]
4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]
5. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO THIS TANK TO NO MORE THAN 1,200,000 BARRELS IN ANY ONE CALENDAR MONTH.
[RULE 1303 (b)(2)-OFFSET, 1313(g)-EMISSION LIMITATIONS]
6. THIS TANK SHALL ALWAYS BE CONNECTED TO THE VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]
7. DURING ANY TIME WHEN THE TANK IS EMPTIED AFTER HAVING LAST CONTAINED A VOC WITH A REID VAPOR PRESSURE GREATER THAN 0.5 PSIA AND THE FLOATING ROOF WILL REST ON ROOF LEGS, THIS TANK SHALL MEET THE REQUIREMENTS REGARDING THE VENTING, DEGASSING, OR VAPOR TIGHT PROVISIONS OF RULE 1149 AS APPLICABLE.
[RULE 463, 1149]
8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.
[RULE 463, 1178]



FACILITY PERMIT TO OPERATE

SFPP, LP

9. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.

[RULE 463, RULE 1149, RULE 1303 (a)(1)-BACT]

10. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.

[RULE 463]

Periodic Monitoring: NONE

Emissions and Requirements:

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1149

VOC: RULE 1178



FACILITY PERMIT TO OPERATE

SFPP, LP

PERMIT TO OPERATE

Permit No. G21606
A/N 454669

Equipment Description:

STORAGE TANK NO. W-6, DOMED EXTERNAL FLOATING ROOF, 90'-0" DIA. x 48'-0" H., 54,500 BARREL CAPACITY, WELDED SHELL, PONTOON TYPE, WITH A CATEGORY "A" METALLIC SHOE TYPE PRIMARY SEAL, AND A CATEGORY "C" RIM MOUNTED SECONDARY SEAL, DRAIN-DRY BREAKOUT.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM HG (11 PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET, 1313(g)-EMISSION LIMITATIONS, RULE 463]
4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]
5. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO THIS TANK TO NO MORE THAN 1,816,666 BARRELS IN ANY ONE CALENDAR MONTH.
[RULE 1303 (b)(2)-OFFSET, 1313(g)-EMISSION LIMITATIONS]
6. THIS TANK SHALL ALWAYS BE CONNECTED TO THE VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]
7. DURING ANY TIME WHEN THE TANK IS EMPTIED AFTER HAVING LAST CONTAINED A VOC WITH A REID VAPOR PRESSURE GREATER THAN 0.5 PSIA AND THE FLOATING ROOF WILL REST ON ROOF LEGS, THIS TANK SHALL MEET THE REQUIREMENTS REGARDING THE VENTING, DEGASSING, OR VAPOR TIGHT PROVISIONS OF RULE 1149 AS APPLICABLE.
[RULE 463, 1149]
8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.
[RULE 463, 1178]



FACILITY PERMIT TO OPERATE

SFPP, LP

9. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.

[RULE 463, RULE 1149, RULE 1303 (a)(1)-BACT]

10. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.

[RULE 463]

Periodic Monitoring: NONE

Emissions and Requirements:

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1149

VOC: RULE 1178



FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. F90601
A/N 458561

Equipment Description:

STORAGE TANK NO W-5, INTERNAL FLOATING ROOF, GASOLINE, 90'-0" DIA. X 48'-0" H., 55,000 BARRELS CAPACITY, WELDED SHELL, PONTOON FLOATING ROOF, WITH A METALLIC SHOE TYPE PRIMARY SEAL AND A RIM MOUNTED WIPER TYPE SECONDARY SEAL, DRAIN-DRY BREAKOUT, CONNECTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET, 1313(g)-EMISSION LIMITATIONS, 463]
4. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 4,578,750 BARRELS IN ANY ONE CALENDAR MONTH.
[RULE 1303(b)(2)-OFFSET, 1313(g)-EMISSION LIMITATIONS]
5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 50 PERCENT OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL USE A LOWER EXPLOSIMETER TO MONITOR THE HYDROCARBON CONCENTRATION ON A SEMI-ANNUAL BASIS.
[RULE 463]



FACILITY PERMIT TO OPERATE

SFPP, LP

6. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]
7. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]
8. DURING ANY TIME WHEN THE TANK IS EMPTIED AFTER HAVING LAST CONTAINED A VOC WITH A REID VAPOR PRESSURE GREATER THAN 0.5 PSIA AND THE FLOATING ROOF WILL REST ON ROOF LEGS, THIS TANK SHALL MEET THE REQUIREMENTS REGARDING THE VENTING, DEGASSING, OR VAPOR TIGHT PROVISIONS OF RULE 1149 AS APPLICABLE.
[RULE 463, 1149]
9. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.
[RULE 463, 1178]
10. ALL VENT GASES SHALL BE VEBTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, 1149, 1303 (a)(1)-BACT]
11. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 463]

Periodic Monitoring: NONE

Emissions and Requirements:

12. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. F90606
A/N 458573

Equipment Description:

STORAGE TANK NO W-7, INTERNAL FLOATING ROOF, GASOLINE, 92'-6" DIA. X 40'-0" H., 45,000 BARRELS CAPACITY, WELDED SHELL, PAN FLOATING ROOF, WITH A METALLIC SHOE TYPE PRIMARY SEAL AND A WIPER TYPE SECONDARY SEAL, DRAIN-DRY BREAKOUT, CONNECTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET, 1313(g)-EMISSION LIMITATIONS, 463]
4. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 1,931,250 BARRELS IN ANY ONE CALENDAR MONTH.
[RULE 1303(b)(2)-OFFSET, 1313(g)-EMISSION LIMITATIONS]
5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30 PERCENT OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]



FACILITY PERMIT TO OPERATE

SFPP, LP

6. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]
7. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]
8. DURING ANY TIME WHEN THE TANK IS EMPTIED AFTER HAVING LAST CONTAINED A VOC WITH A REID VAPOR PRESSURE GREATER THAN 0.5 PSIA AND THE FLOATING ROOF WILL REST ON ROOF LEGS, THIS TANK SHALL MEET THE REQUIREMENTS REGARDING THE VENTING, DEGASSING, OR VAPOR TIGHT PROVISIONS OF RULE 1149 AS APPLICABLE.
[RULE 463, 1149]
9. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.
[RULE 463, 1178]
10. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, 1149, 1303 (a)(1)-BACT]
11. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 3004 (a)(4)-PERIODIC MONITORING, 463]

Periodic Monitoring: NONE

Emissions and Requirements:

12. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



FACILITY PERMIT TO OPERATE

SFPP, LP

PERMIT TO OPERATE

Permit No. F90608
A/N 458576

Equipment Description:

STORAGE TANK NO W-8, INTERNAL FLOATING ROOF, GASOLINE, 90'-0" DIA. X 48'-0" H., 52,000 BARRELS CAPACITY, JET FUEL, DIESEL FUEL, GASOLINE, WELDED SHELL, WITH A METALLIC SHOE LOG PRIMARY SEAL, AND A RIM MOUNTED WIPER TYPE SECONDARY SEAL, DRAIN-DRY BREAKOUT, CONNECTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 1,850,333 BARRELS IN ANY ONE CALENDAR MONTH.
[RULE 1303(b)(2)-OFFSET, 1313(g)-EMISSION LIMITATIONS]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 50 PERCENT OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463, 1178]
5. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]
6. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]
7. DURING ANY TIME WHEN THE TANK IS EMPTIED AFTER HAVING LAST CONTAINED A VOC WITH A REID VAPOR PRESSURE GREATER THAN 0.5 PSIA AND THE FLOATING ROOF WILL REST ON ROOF LEGS, THIS TANK SHALL MEET THE REQUIREMENTS REGARDING THE VENTING, DEGASSING, OR VAPOR TIGHT PROVISIONS OF RULE 1149 AS APPLICABLE.
[RULE 463, 1149]
8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.
[RULE 463, 1178]



FACILITY PERMIT TO OPERATE

SFPP, LP

9. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, 1149, 1303 (a)(1)-BACT]
10. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 3004(a)(4)-PERIODIC MONITORING, 463]

Periodic Monitoring: NONE

Emissions and Requirements:

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:
- VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. F90609
A/N 458581

Equipment Description:

STORAGE TANK NO W-9, INTERNAL FLOATING ROOF, GASOLINE, 90'-0" DIA. X 48'-0" H., 52,000 BARRELS CAPACITY, JET FUEL, DIESEL FUEL, GASOLINE, WELDED SHELL, WITH A METALLIC SHOE LOG PRIMARY SEAL, AND A RIM MOUNTED WIPER TYPE SECONDARY SEAL, DRAIN-DRY BREAKOUT, CONNECTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 1,846,000 BARRELS IN ANY ONE CALENDAR MONTH.
[RULE 1303(b)(2)-OFFSET, 1313(g)-EMISSION LIMITATIONS]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 50 PERCENT OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463, 1178]
5. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]
6. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]
7. DURING ANY TIME WHEN THE TANK IS EMPTIED AFTER HAVING LAST CONTAINED A VOC WITH A REID VAPOR PRESSURE GREATER THAN 0.5 PSIA AND THE FLOATING ROOF WILL REST ON ROOF LEGS, THIS TANK SHALL MEET THE REQUIREMENTS REGARDING THE VENTING, DEGASSING, OR VAPOR TIGHT PROVISIONS OF RULE 1149 AS APPLICABLE.
[RULE 463, 1149]
8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.
[RULE 463, 1178]



FACILITY PERMIT TO OPERATE

SFPP, LP

9. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.

[RULE 463, 1149, 1303 (a)(1)-BACT]

10. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.

[RULE 463]

Periodic Monitoring: NONE

Emissions and Requirements:

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1149

VOC: RULE 1178



FACILITY PERMIT TO OPERATE

SFPP, LP

PERMIT TO OPERATE

Permit No. F90610
A/N 458582

Equipment Description

STORAGE TANK NO W-12, INTERNAL FLOATING ROOF, JET FUEL, DIESEL FUEL, GASOLINE, 90'-0" DIA. X 48'-0" H., 52,000 BARRELS CAPACITY, JET FUEL, DIESEL FUEL, GASOLINE, WELDED SHELL, WITH A METALLIC SHOE LOG PRIMARY SEAL, AND A RIM MOUNTED WIPER TYPE SECONDARY SEAL, DRAIN-DRY BREAKOUT, CONNECTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 1,846,000 BARRELS IN ANY ONE CALENDAR MONTH.
[RULE 1303(b)(2)-OFFSET, 1313(g)-EMISSION LIMITATIONS]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 50 PERCENT OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463, 1178]
5. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]
6. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]
7. DURING ANY TIME WHEN THE TANK IS EMPTIED AFTER HAVING LAST CONTAINED A VOC WITH A REID VAPOR PRESSURE GREATER THAN 0.5 PSIA AND THE FLOATING ROOF WILL REST ON ROOF LEGS, THIS TANK SHALL MEET THE REQUIREMENTS REGARDING THE VENTING, DEGASSING, OR VAPOR TIGHT PROVISIONS OF RULE 1149 AS APPLICABLE.
[RULE 463, 1149]
8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.
[RULE 463, 1178]



FACILITY PERMIT TO OPERATE

SFPP, LP

9. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.

[RULE 463, 1149, 1303 (a)(1)-BACT]

10. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.

[RULE 463]

Periodic Monitoring: NONE

Emissions and Requirements:

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1149

VOC: RULE 1178



FACILITY PERMIT TO OPERATE

SFPP, LP

PERMIT TO OPERATE

Permit No. F90611
A/N 458584

Equipment Description

STORAGE TANK NO W-13, INTERNAL FLOATING ROOF, GASOLINE, 110'-0" DIA. X 48'-0" H., 80,000 BARRELS CAPACITY, JET FUEL, DIESEL FUEL, GASOLINE, WELDED SHELL, WITH A METALLIC SHOE PRIMARY SEAL, AND A RIM MOUNTED WIPER TYPE SECONDARY SEAL, DRAIN-DRY BREAKOUT, CONNECTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 3,133,333 BARRELS IN ANY ONE CALENDAR MONTH.
[RULE 1303(b)(2)-OFFSET, 1313(g)-EMISSION LIMITATIONS]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30 PERCENT OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463, 1178]
5. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]
6. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]
7. DURING ANY TIME WHEN THE TANK IS EMPTIED AFTER HAVING LAST CONTAINED A VOC WITH A REID VAPOR PRESSURE GREATER THAN 0.5 PSIA AND THE FLOATING ROOF WILL REST ON ROOF LEGS, THIS TANK SHALL MEET THE REQUIREMENTS REGARDING THE VENTING, DEGASSING, OR VAPOR TIGHT PROVISIONS OF RULE 1149 AS APPLICABLE.
[RULE 463, 1149]
8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.
[RULE 463, 1178]



FACILITY PERMIT TO OPERATE

SFPP, LP

9. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.

[RULE 463, 1149, 1303 (a)(1)-BACT]

10. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.

[RULE 463]

Periodic Monitoring: NONE

Emissions and Requirements:

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1149

VOC: RULE 1178

VOC: 40CFR, SUBPART Kb



FACILITY PERMIT TO OPERATE

SFPP, LP

PERMIT TO OPERATE

Permit No. G21607
A/N 472642

Equipment Description:

VAPOR COLLECTION AND DISPOSAL SYSTEM CONSISTING OF:

1. VAPOR COMBUSTION UNIT, 168 MM BTU/HR, JOHN ZINK GAS BURNER SYSTEM, WITH FOUR PILOTS SYSTEM FIRED ON LPG ONLY, AND AN 11'-6" DIA. X 60'-0" H. STACK.
2. SATURATOR TANK, ABOVEGROUND, 1,600 BBL, 15'-0" DIA. X 50'-0" L., VENTED TO THE VAPOR HOLDER.
3. VAPOR HOLDER, 24,000 BBL, 60'-0" DIA. X 48'-0" H., WITH AN EXPANDABLE BLADDER.
4. THREE SATURATOR GASOLINE PUMPS, CENTRIFUGAL, EACH WITH DOUBLE MECHANICAL SEALS AND A 25 H.P. MOTOR.
5. BURNER BLOWER, MAXIMUM CAPACITY 2000 CFM, WITH A 15 H.P. MOTOR.
6. TWO BLOWERS (PARALLEL), EACH WITH A MAXIMUM CAPACITY OF 2000 CFM, AND A 50 H.P. MOTOR, FEEDING THE VAPOR HOLDER.
7. FOUR SURGE TUBES, 2'-6" DIA. X 140'-0" L. VENTED TO THE SATURATOR TANK.
8. ONE SURGE TANK, 4'-0" DIA. X 20'-5" DEEP VENTED TO THE SATURATOR TANK.
9. TWO SURGE TANKS, 2'-6" DIA. X 18'-5" DEEP VENTED TO THE SATURATOR TANK.

AND SERVING TANKS NO. W-1, W-2, W-3, W-4, W-5, W-6, W-7, W-8, W-9, W-10, W-11, W-12, W-13, W-14, AND W-15 (FOR DRAIN-DRY AND DEGASSING PURPOSES).

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE OPERATOR SHALL NOT OPERATE THIS EQUIPMENT TO PROCESS MORE THAN 2,000 SCFM OF HYDROCARBON CONTAINING VAPORS.



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[RULE 1303(b)(2)-OFFSETS]

Periodic Monitoring:

4. THE OPERATOR SHALL INSTALL AND MAINTAIN A TEMPERATURE GAUGE TO ACCURATELY INDICATE THE TEMPERATURE IN THE COMBUSTION CHAMBER.
[RULE 1303 (a)(1)-BACT, RULE 3004 (a)(4)-PERIODIC MONITORING]
5. THE OPERATOR SHALL ALSO INSTALL AND MAINTAIN A DEVICE TO CONTINUOUSLY RECORD THE OPERATING TEMPERATURE OF THE COMBUSTION CHAMBER IN DEGREES FAHRENHEIT.
[RULE 1303 (a)(1)-BACT, RULE 3004(a)(4)-PERIODIC MONITORING]
6. THE OPERATOR SHALL CONDUCT SOURCE TEST(S) FOR VOC EMISSIONS BY AN APPROVED DISTRICT METHOD FROM THE INLET AND THE OUTLET OF THE STACK. THE TEST(S) SHALL BE CONDUCTED AT LEAST ONCE EVERY 60 CALENDAR MONTHS.
[RULE 1303 (a)(1)-BACT, RULE 3004(a)(4)-PERIODIC MONITORING]
7. THE OPERATOR SHALL OPERATE AND MAINTAIN THIS EQUIPMENT ACCORDING TO THE FOLLOWING REQUIREMENTS:

THE COMBUSTION CHAMBER TEMPERATURE SHALL BE MAINTAINED AT A MINIMUM OF 1,400 DEGREES FAHRENHEIT WHENEVER THE EQUIPMENT IT SERVES IS IN OPERATION.

THE OPERATOR SHALL OPERATE AND MAINTAIN A TEMPERATURE MEASURING AND RECORDING SYSTEM TO CONTINUOUSLY MEASURE AND RECORD THE COMBUSTION CHAMBER TEMPERATURE PURSUANT TO THE OPERATION AND MAINTENANCE REQUIREMENTS SPECIFIED IN 40 CFR PART 64.7. SUCH A SYSTEM SHALL HAVE AN ACCURACY OF WITHIN 1% OF THE TEMPERATURE BEING MONITORED AND SHALL BE INSPECTED, MAINTAINED, AND CALIBRATED ON AN ANNUAL BASIS IN ACCORDANCE WITH THE MANUFACTURER'S SPECIFICATIONS USING AN APPLICABLE AQMD OR EPA APPROVED METHOD.

FOR THE PURPOSE OF THIS CONDITION, A DEVIATION SHALL BE DEFINED AS WHEN A COMBUSTION CHAMBER TEMPERATURE OF LESS THAN 1,400 DEGREES FAHRENHEIT OCCURS DURING NORMAL OPERATION OF THE EQUIPMENT IT SERVES. THE OPERATOR SHALL REVIEW THE RECORDS OF THE COMBUSTION CHAMBER TEMPERATURE ON A DAILY BASIS TO DETERMINE IF A DEVIATION OCCURS OR SHALL INSTALL AN ALARM SYSTEM TO ALERT THE OPERATOR WHEN A DEVIATION OCCURS.

WHENEVER A DEVIATION OCCURS, THE OPERATOR SHALL INSPECT THIS EQUIPMENT TO IDENTIFY THE CAUSE OF SUCH A DEVIATION, TAKE IMMEDIATE CORRECTIVE ACTION TO MAINTAIN THE COMBUSTION CHAMBER TEMPERATURE AT OR ABOVE 1,400 DEGREES FAHRENHEIT, AND KEEP RECORDS OF THE DURATION AND CAUSE (INCLUDING UNKNOWN CAUSE, IF APPLICABLE) OF THE DEVIATION AND THE CORRECTIVE ACTION TAKEN.

ALL DEVIATIONS SHALL BE REPORTED TO THE AQMD ON A SEMI-ANNUAL BASIS PURSUANT TO THE REQUIREMENTS SPECIFIED IN 40 CFR PART 64.9 AND CONDITION NOS. 22 AND 23 IN SECTION K OF THIS PERMIT. THE SEMI-ANNUAL MONITORING REPORT SHALL INCLUDE THE TOTAL OPERATING TIME OF THIS EQUIPMENT AND THE TOTAL ACCUMULATED DURATION OF



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ALL DEVIATIONS FOR EACH SEMI-ANNUAL REPORTING PERIOD SPECIFIED IN CONDITION NO. 23 IN SECTION K OF THIS PERMIT.

THE OPERATOR SHALL SUBMIT AN APPLICATION WITH A QUALITY IMPROVEMENT PLAN (QIP) IN ACCORDANCE WITH 40 CFR PART 64.8 TO THE AQMD IF AN ACCUMULATION OF DEVIATIONS EXCEEDS 5 PERCENT DURATION OF THIS EQUIPMENT'S TOTAL OPERATING TIME FOR ANY SEMI-ANNUAL REPORTING PERIOD SPECIFIED IN CONDITION NO. 23 IN SECTION K OF THIS PERMIT. THE REQUIRED QIP SHALL BE SUBMITTED TO THE AQMD WITHIN 90 CALENDAR DAYS AFTER THE DUE DATE FOR THE SEMI-ANNUAL MONITORING REPORT.

THE OPERATOR SHALL KEEP ADEQUATE RECORDS IN A FORMAT THAT IS ACCEPTABLE TO THE AQMD TO DEMONSTRATE COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS SPECIFIED IN THIS CONDITION AND 40 CFR PART 64.9 FOR A MINIMUM OF FIVE YEARS.

[RULE 463, 1303(b)(2)-OFFSETS,3004(a)(4)-PERIODIC MONITORING, 40CFR PART 64]

Emissions and Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

CO: 2000 PPMV, RULE 407
PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: 0.1 GRAINS/SCF, RULE 409
VOC: RULE 1149
VOC: 95% DESTRUCTION EFFICIENCY, RULE 1303(a)(1)-BACT
VOC: 613 LB/MONTH, 1313 (g) - EMISSION LIMITATION
NOX: 8340 LB/MONTH, 1313(g)-EMISSION LIMITATION
CO: 4380 LB/MONTH, 1313(g)-EMISSION LIMITATION



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PERMIT TO OPERATE

**Permit No. G5003
A/N 501173**

Equipment Description:

STORAGE TANK NO. W-16, KEROSENE, DIESEL, 110'-0" DIA. BY 48'-0" H., 80,000 BBL. CAPACITY, INTERNAL FLOATING ROOF, SINGLE SEAL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL ONLY BE USED FOR STORING KEROSENE AND DIESEL.
[RULE 1303(b)(2)-OFFSETS, 1313(g)-EMISSION LIMITATIONS, 1401]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30 PERCENT OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. THROUGHPUT TO THIS TANK OF PETROLEUM DISTILLATES SHALL NOT EXCEED 667,200 BBL IN ANY ONE CALENDAR MONTH.
[RULE 1303(b)(2)-OFFSETS, 1313(g)-EMISSION LIMITATIONS, 1401]
6. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 463]



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**Permit No. G5003
A/N 501173**

Periodic Monitoring: NONE

Emissions and Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149



FACILITY PERMIT TO OPERATE

SFPP, LP

PERMIT TO OPERATE

Permit No. G5004
A/N 501174

Equipment Description:

STORAGE TANK NO. W-17, KEROSENE, DIESEL, 110'-0" DIA. BY 48'-0" H., 80,000 BBL. CAPACITY, INTERNAL FLOATING ROOF, SINGLE SEAL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL ONLY BE USED FOR STORING KEROSENE AND DIESEL.
[RULE 1303(b)(2)-OFFSETS, 1313(g)-EMISSION LIMITATIONS, 1401]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30 PERCENT OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. THROUGHPUT TO THIS TANK OF PETROLEUM DISTILLATES SHALL NOT EXCEED 667,200 BBL IN ANY ONE CALENDAR MONTH.
[RULE 1303(b)(2)-OFFSETS, 1313(g)-EMISSION LIMITATIONS, 1401]
6. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 463]

Periodic Monitoring: NONE



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Permit No. G5004
A/N 501174

Emissions and Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1149



FACILITY PERMIT TO OPERATE

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PERMIT TO OPERATE

**Permit No. G5005
A/N 501175**

Equipment Description:

STORAGE TANK NO. W-18, KEROSENE, DIESEL, 110'-0" DIA. BY 48'-0" H., 80,000 BBL. CAPACITY, INTERNAL FLOATING ROOF, SINGLE SEAL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL ONLY BE USED FOR STORING KEROSENE AND DIESEL.
[RULE 1303(b)(2)-OFFSETS, 1313(g)-EMISSION LIMITATIONS, 1401]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30 PERCENT OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. THROUGHPUT TO THIS TANK OF PETROLEUM DISTILLATES SHALL NOT EXCEED 667,200 BBL IN ANY ONE CALENDAR MONTH.
[RULE 1303(b)(2)-OFFSETS, 1313(g)-EMISSION LIMITATIONS, 1401]
6. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 463]

Periodic Monitoring: NONE



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Permit No. G5005
A/N 501175

Emissions and Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149



FACILITY PERMIT TO OPERATE

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PERMIT TO CONSTRUCT/OPERATE

Granted as of 9/29/2010
Permit No. G10138
A/N 504556

Equipment Description:

INTERNAL COMBUSTION ENGINE, CLARKE, MODEL JU6H-UFAD58, DIESEL-FUELED, 4-CYCLE, 183 BHP, WITH MINIMUM 10 FT. EXHAUST STACK, POWERING AN EMERGENCY FIRE PUMP.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE SULFUR CONTENT OF THE FUEL OIL SUPPLIED TO THE ENGINE SHALL NOT EXCEED 15 PPM BY WEIGHT.
[RULE 431.2, 1470]
4. AN OPERATIONAL NON-RESETTABLE TOTALIZING TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULE 204, 1304(a)(4)-MODELING/OFFSET EXEMPTION, 40 CFR PART 60 SUBPART III]
5. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE YEAR, WHICH INCLUDES NO MORE THAN 50 HOURS IN ANY ONE YEAR FOR MAINTENANCE AND TESTING.
[RULE 1303(a)(1)-BACT, 1304(a)(4)-MODELING/OFFSET EXEMPTION, 1470]
6. ON OR BEFORE JANUARY 15TH OF EACH YEAR, THE OPERATOR SHALL RECORD IN THE ENGINE OPERATING LOG:
 - A. THE TOTAL HOURS OF ENGINE OPERATION FOR THE PREVIOUS CALENDAR YEAR, AND
 - B. THE TOTAL HOURS OF ENGINE OPERATION FOR MAINTENANCE AND TESTING FOR THE PREVIOUS CALENDAR YEAR.

ENGINE OPERATION LOG(S) SHALL BE RETAINED ON SITE FOR A MINIMUM OF FIVE CALENDAR YEARS AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER OR REPRESENTATIVE UPON REQUEST.
[RULE 204]

7. THE OPERATOR SHALL KEEP A LOG OF ENGINE OPERATIONS DOCUMENTING THE TOTAL TIME THE ENGINE IS OPERATED EACH MONTH AND THE SPECIFIC REASON FOR OPERATION AS:



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- A. EMERGENCY USE
- B. MAINTENANCE AND TESTING
- C. OTHER (BE SPECIFIC)

IN ADDITION, FOR EACH TIME THE ENGINE IS MANUALLY STARTED, THE LOG SHALL INCLUDE THE DATE OF ENGINE OPERATION, THE SPECIFIC REASON FOR OPERATION, AND THE TOTALIZING HOUR METER READING (IN HOURS AND TENTHS OF HOURS) AT THE BEGINNING AND THE END OF OPERATION.

[RULE 204]

- 8. THIS PERMIT TO CONSTRUCT SHALL EXPIRE ONE YEAR FROM DATE OF ISSUANCE.
[RULE 205]
- 9. OPERATOR SHALL MAINTAIN PURCHASE RECORDS TO DEMONSTRATE THE FUEL USED IN THIS EQUIPMENT MEETS CARB DIESEL SPECIFICATIONS.
[RULE 431.2, 1470]

Periodic Monitoring: NONE

Emissions and Requirements:

- 10. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

NOX + NMHC	3.0 GM/BHP-HR	40 CFR 60 SUBPART III, RULE 1303(a)(1)-BACT
CO	2.6 GM/BHP-HR	40 CFR 60 SUBPART III, RULE 1303(a)(1)-BACT
PM	0.15 GM/BHP-HR	40 CFR 60 SUBPART III, RULE 1303(a)(1)-BACT
HAP:	40 CFR 63 SUBPART ZZZZ	
PM:	RULE 1470	
PM:	RULE 404, SEE APPENDIX B	



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PERMIT TO CONSTRUCT/OPERATE

**Granted as of 11/1/2013
Permit No. G28151
A/N 552164**

Equipment Description:

STORAGE TANK NO. D101, INTERNAL FLOATING ROOF, 3,024 BBL CAPACITY, 32'-0" DIA. X 24'-0" HIGH, WELDED SHELL, WITH A WELDED STEEL PAN ROOF, CATEGORY A-MECHANICAL SHOE-TYPE PRIMARY SEAL, AND A CATEGORY A RIM-MOUNTED COMPRESSION PLATE SECONDARY SEAL.

Conditions:

1. CONSTRUCTION AND OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO NO MORE THAN 428,400 BARRELS PER MONTH OF PETROLEUM DISTILLATES, GASOLINE, GASOLINE BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL), DIESEL, JET FUEL, AVIATION GASOLINE, TRANSMIX, BIODIESEL BLEND STOCK, BIODIESEL, AND JET KEROSENE NOT TO EXCEED A REID VAPOR PRESSURE OF 13.5 PSIA.
[RULE 463, 1303(b)(2)OFFSETS, 1313(g)-EMISSION LIMITATIONS]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL ROOF SHALL NOT EXCEED 50% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463, 1178]
5. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 463]
6. THIS PERMIT TO CONSTRUCT SHALL EXPIRE NOVEMBER 1, 2014 UNLESS AN EXTENSION IS GRANTED BY THE EXECUTIVE OFFICER OR UNLESS THE EQUIPMENT HAS BEEN CONSTRUCTED AND THE OPERATOR HAS NOTIFIED THE EXECUTIVE OFFICER PRIOR TO THE OPERATION OF THE EQUIPMENT.
[RULE 205]

Periodic Monitoring: NONE



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Emissions and Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



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RULE 219 EQUIPMENT

Equipment

Description:

RULE 219 EXEMPT EQUIPMENT, CLEANING EQUIPMENT, SMALL, UNHEATED, NON-CONVEYORIZED.

Emissions and Requirements:

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATION:

VOC: RULE 1171, SEE APPENDIX B FOR EMISSION LIMITS



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RULE 219 EQUIPMENT

Equipment

Description:

RULE 219 EXEMPT EQUIPMENT, COATING EQUIPMENT, PORTABLE, LOW USE OR EMISSIONS.

Emissions and Requirements:

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATION:

VOC: RULE 1107, SEE APPENDIX B FOR EMISSION LIMITS

VOC: RULE 1171, SEE APPENDIX B FOR EMISSION LIMITS



FACILITY PERMIT TO OPERATE

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RULE 219 EQUIPMENT

Equipment

Description:

RULE 219 EXEMPT EQUIPMENT, ADHESIVE APPLICATION, LAMINATING EQUIPMENT, LOW USE OR EMISSIONS.

Emissions and Requirements:

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1168, SEE APPENDIX B FOR EMISSION LIMITS

VOC: RULE 1171, SEE APPENDIX B FOR EMISSION LIMITS



FACILITY PERMIT TO OPERATE

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RULE 219 EQUIPMENT

Equipment

Description:

RULE 219 EXEMPT EQUIPMENT, COATING EQUIPMENT, PORTABLE, ARCHITECTURAL COATINGS.

Periodic Monitoring:

1. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

FOR ARCHITECTURAL APPLICATIONS WHERE NO THINNERS, REDUCERS, OR OTHER VOC CONTAINING MATERIALS ARE ADDED, MAINTAIN SEMI-ANNUAL RECORDS OF ALL COATINGS CONSISTING OF (a) COATING TYPE, (b) VOC CONTENT AS SUPPLIED IN GRAMS PER LITER (g/l) OF MATERIALS FOR LOW-SOLIDS COATINGS, (c) VOC CONTENT AS SUPPLIED IN g/l OF COATING, LESS WATER AND EXEMPT SOLVENT, FOR OTHER COATING.

FOR OTHER ARCHITECTURAL APPLICATIONS WHERE THINNERS, REDUCERS, OR OTHER VOC CONTAINING MATERIALS ARE ADDED, MAINTAIN DAILY RECORDS FOR EACH COATING CONSISTING OF (a) COATING TYPE, (b) VOC CONTENT AS APPLIED IN GRAMS PER LITER (g/l) OF COATING, LESS WATER AND EXEMPT SOLVENT, FOR OTHER COATING.
[RULE 109, 113]

Emissions and Requirements:

2. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1113, SEE APPENDIX B FOR EMISSION LIMITS

VOC: RULE 1171, SEE APPENDIX B FOR EMISSION LIMITS



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RULE 219 EQUIPMENT

Equipment

Description:

RULE 219 EXEMPT EQUIPMENT, ABRASIVE BLASTING EQUIPMENT, SHOT PEENING, AND ANY CONTROL EQUIPMENT.

Conditions:

1. THE OPERATOR SHALL DISCHARGE DUST COLLECTED IN THIS EQUIPMENT ONLY INTO CLOSED CONTAINERS.
[RULE 204]

Periodic Monitoring:

2. THE OPERATOR SHALL PERFORM AN ANNUAL INSPECTION OF THE EQUIPMENT AND FILTER MEDIA FOR LEAKS, BROKEN OR TORN FILTER MEDIA AND IMPROPERLY INSTALLED FILTER MEDIA. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):
 - A. THE NAME OF THE PERSON PERFORMING THE INSPECTION AND/OR MAINTENANCE OF THE FILTER MEDIA;
 - B. THE DATE, TIME, AND RESULTS OF THE INSPECTION; AND
 - C. THE DATE, TIME, AND DESCRIPTION OF ANY MAINTENANCE OR REPAIRS RESULTING FROM THE INSPECTION.
[RULE 109, 113]
3. THE OPERATOR SHALL CONDUCT AN INSPECTION FOR VISIBLE EMISSIONS FROM ALL STACKS AND OTHER EMISSION POINTS OF THIS EQUIPMENT WHENEVER THERE IS A PUBLIC COMPLAINT OF VISIBLE EMISSIONS, WHENEVER VISIBLE EMISSIONS ARE OBSERVED, AND ON AN ANNUAL BASIS, AT LEAST, UNLESS THE EQUIPMENT DID NOT OPERATE DURING THE ENTIRE ANNUAL PERIOD. THE ROUTINE ANNUAL INSPECTION SHALL BE CONDUCTED WHILE THE EQUIPMENT IS IN OPERATION AND DURING DAYLIGHT HOURS. IF ANY VISIBLE EMISSIONS (NOT INCLUDING CONDENSED WATER VAPOR) ARE DETECTED, THE OPERATOR SHALL TAKE CORRECTIVE ACTION(S) THAT ELIMINATES THE VISIBLE EMISSIONS WITHIN 24 HOURS AND REPORT THE VISIBLE EMISSIONS AS A POTENTIAL DEVIATION IN ACCORDANCE WITH THE REPORTING REQUIREMENTS IN SECTION K OF THIS PERMIT.

THE OPERATOR SHALL KEEP THE RECORDS IN ACCORDANCE WITH THE RECORDKEEPING REQUIREMENTS IN SECTION K OF THIS PERMIT AND THE FOLLOWING RECORDS:

- A. STACK OR EMISSION POINT IDENTIFICATION;
- B. DESCRIPTION OF ANY CORRECTIVE ACTIONS TAKEN TO ABATE VISIBLE EMISSIONS; AND
- C. DATE AND TIME OF ANY VISIBLE EMISSION WAS ABATED.
[RULE 1140, 3004 (a)(4) PERIODIC MONITORING]



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Emissions and Requirements:

4. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 405, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1140, SEE APPENDIX B FOR EMISSION LIMITS



FACILITY PERMIT TO OPERATE SFPP, L.P. (NSR USE)

SECTION E: ADMINISTRATIVE CONDITIONS

The operating conditions in this section shall apply to all permitted equipment at this facility unless superseded by condition(s) listed elsewhere in this permit.

1. The permit shall remain effective unless this permit is suspended, revoked, modified, reissued, denied, or it is expired for nonpayment of permit processing or annual operating fees. [201, 203, 209, 301]
 - a. The permit must be renewed annually by paying annual operating fees, and the permit shall expire if annual operating fees are not paid pursuant to requirements of Rule 301(d). [301(d)]
 - b. The Permit to Construct listed in Section H shall expire one year from the Permit to Construct issuance date, unless a Permit to Construct extension has been granted by the Executive Officer or unless the equipment has been constructed and the operator has notified the Executive Officer prior to the operation of the equipment, in which case the Permit to Construct serves as a temporary Permit to Operate. [202, 205]
 - c. The Title V permit shall expire as specified under Section K of the Title V permit. The permit expiration date of the Title V facility permit does not supercede the requirements of Rule 205. [205, 3004]
2. The operator shall maintain all equipment in such a manner that ensures proper operation of the equipment. [204]
3. This permit does not authorize the emissions of air contaminants in excess of those allowed by Division 26 of the Health and Safety Code of the State of California or the Rules and Regulations of the AQMD. This permit cannot be considered as permission to violate existing laws, ordinances, regulations, or statutes of other governmental agencies. [204]
4. The operator shall not use equipment identified in this facility permit as being connected to air pollution control equipment unless they are so vented to the identified air pollution control equipment which is in full use and which has been included in this permit. [204]



FACILITY PERMIT TO OPERATE SFPP, L.P. (NSR USE)

SECTION E: ADMINISTRATIVE CONDITIONS

5. The operator shall not use any equipment having air pollution control device(s) incorporated within the equipment unless the air pollution control device is in full operation. [204]
6. The operator shall maintain records to demonstrate compliance with rules or permit conditions that limit equipment operating parameters, or the type or quantity of material processed. These records shall be made available to AQMD personnel upon request and be maintained for at least five years. [204]
7. The operator shall maintain and operate all equipment to ensure compliance with all emission limits as specified in this facility permit. Compliance with emission limits shall be determined according to the following specifications, unless otherwise specified by AQMD rules or permit conditions: [204]
 - a. For internal combustion engines and gas turbines, measured concentrations shall be corrected to 15 percent stack-gas oxygen content on a dry basis and be averaged over a period of 15 consecutive minutes; [1110.2, 1134]
 - b. For other combustion devices, measured concentrations shall be corrected to 3 percent stack-gas oxygen content on a dry basis and be averaged over a period of 15 consecutive minutes; [1146, 1146.1, 204]
 - c. For non-combustion sources, compliance with emission limits shall be determined and averaged over a period of 60 minutes; [204]
 - d. For the purpose of determining compliance with Rule 407, carbon monoxide (CO) shall be measured on a dry basis and be averaged over 15 consecutive minutes, and sulfur compounds which would exist as liquid or gas at standard conditions shall be calculated as sulfur dioxide (SO₂) and be averaged over 15 consecutive minutes; [407]
 - e. For the purpose of determining compliance with Rule 409, combustion contaminant emission measurements shall be corrected to 12 percent of carbon dioxide (CO₂) at standard conditions and averaged over a minimum of 15 consecutive minutes. [409]



FACILITY PERMIT TO OPERATE SEPP, L.P. (NSR USE)

SECTION E: ADMINISTRATIVE CONDITIONS

- f. For the purpose of determining compliance with Rule 475, combustion contaminant emission measurements shall be corrected to 3 percent of oxygen (O₂) at standard conditions and averaged over 15 consecutive minutes or any other averaging time specified by the Executive Officer. [475]
8. The operator shall, when a source test is required by AQMD, provide a source test protocol to AQMD no later than 60 days before the proposed test date. The test shall not commence until the protocol is approved by AQMD. The test protocol shall contain the following information: [204, 304]
 - a. Brief description of the equipment tested.
 - b. Brief process description, including maximum and normal operating temperatures, pressures, throughput, etc.
 - c. Operating conditions under which the test will be performed.
 - d. Method of measuring operating parameters, such as fuel rate and process weight. Process schematic diagram showing the ports and sampling locations, including the dimensions of the ducts and stacks at the sampling locations, and distances of flow disturbances, (e.g. elbows, tees, fans, dampers) from the sampling locations (upstream and downstream).
 - e. Brief description of sampling and analytical methods used to measure each pollutant, temperature, flow rates, and moisture.
 - f. Description of calibration and quality assurance procedures.
 - g. Determination that the testing laboratory qualifies as an "independent testing laboratory" under Rule 304 (conflict of interest).
9. The operator shall submit a report no later than 60 days after conducting a source test, unless otherwise required by AQMD rules or equipment-specific conditions. The report shall contain the following information: [204]
 - a. The results of the source test.



FACILITY PERMIT TO OPERATE SFPP, L.P. (NSR USE)

SECTION E: ADMINISTRATIVE CONDITIONS

- b. Brief description of the equipment tested.
 - c. Operating conditions under which the test was performed.
 - d. Method of measuring operating parameters, such as fuel rate and process weight. Process schematic diagram showing the ports and sampling locations, including the dimensions of the ducts and stacks at the sampling locations, and distances of flow disturbances, (e.g. elbows, tees, fans, dampers) from the sampling locations (upstream and downstream).
 - e. Field and laboratory data forms, strip charts and analyses.
 - f. Calculations for volumetric flow rates, emission rates, control efficiency, and overall control efficiency.
10. The operator shall, when a source test is required, provide and maintain facilities for sampling and testing. These facilities shall comply with the requirements of AQMD Source Test Method 1.1 and 1.2. [217]
 11. Whenever required to submit a written report, notification or other submittal to the Executive Officer, AQMD, or the District, the operator shall mail or deliver the material to: Deputy Executive Officer, Engineering and Compliance, AQMD, 21865 E. Copley Drive, Diamond Bar, CA 91765-4182. [204]



**FACILITY PERMIT TO OPERATE
SFPP, L.P. (NSR USE)**

SECTION F: RECLAIM MONITORING AND SOURCE TESTING REQUIREMENTS

NOT APPLICABLE



**FACILITY PERMIT TO OPERATE
SFPP, L.P. (NSR USE)**

**SECTION G: RECORDKEEPING AND REPORTING REQUIREMENTS FOR
RECLAIM SOURCES**

NOT APPLICABLE



FACILITY PERMIT TO OPERATE
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Facility Equipment and Requirements
(Section H)

This section consists of a table listing all permitted equipment at the facility, facility wide requirements, all individual Permits to Construct issued to various equipment at the facility subject to source-specific requirements. Each permit will list operating conditions including periodic monitoring requirements, and applicable emission limits and requirements that the equipment is subject to. Also included is the rule origin and authority of each emission limit and permit condition.



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMITTED EQUIPMENT LIST

THE FOLLOWING IS A LIST OF ALL PERMITS TO CONSTRUCT AT THIS FACILITY:

Application No.	Equipment description	Page
550252	VAPOR COLLECTION AND DISPOSAL SYSTEM	3

NOTE: ANY OTHER APPLICATIONS THAT ARE STILL BEING PROCESSED AND HAVE NOT BEEN ISSUED PERMITS TO CONSTRUCT WILL NOT BE FOUND IN THIS TITLE V PERMIT



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO CONSTRUCT

**Granted as of 11/1/13
A/N 550252**

Equipment Description:

MODIFICATION OF AN EXISTING VAPOR COLLECTION AND DISPOSAL SYSTEM PREVIOUSLY PERMITTED UNDER A/N 472642:P/O G21607 CONSISTING OF:

1. VAPOR COMBUSTION UNIT, JOHN ZINK, ZTOF-22000-3-TC, 168 MM BTU/HR, WITH FOUR PILOTS SYSTEM FIRED ON LPG ONLY, AND AN 11'-6" DIA. X 60'-0" H. STACK.
2. SATURATOR TANK, ABOVEGROUND, 1,600 BBL, 15'-0" DIA. X 50'-0" L., VENTED TO THE VAPOR HOLDER OR TO THE VAPOR COMBUSTION UNIT.
3. VAPOR HOLDER, 24,000 BBL, 60'-0" DIA. X 48'-0" H., WITH AN EXPANDABLE BLADDER.
4. THREE SATURATOR GASOLINE PUMPS, CENTRIFUGAL, EACH WITH DOUBLE MECHANICAL SEALS AND A 25 H.P. MOTOR.
5. BURNER BLOWER, MAXIMUM CAPACITY 2000 CFM, WITH A 15 H.P. MOTOR.
6. TWO BLOWERS (PARALLEL), EACH WITH A MAXIMUM CAPACITY OF 2000 CFM, AND A 50 H.P. MOTOR, FEEDING THE VAPOR HOLDER OR TO THE VAPOR COMBUSTION UNIT.
7. FOUR SURGE TUBES, 2'-6" DIA. X 140'-0" L. VENTED TO THE SATURATOR TANK.
8. ONE SURGE TANK, 4'-0" DIA. X 20'-5" DEEP VENTED TO THE SATURATOR TANK.
9. TWO SURGE TANKS, 2'-6" DIA. X 18'-5" DEEP VENTED TO THE SATURATOR TANK.

AND SERVING TANKS NO. W-1, W-2, W-3, W-4, W-5, W-6, W-7, W-8, W-9, W-10, W-11, W-12, W-13, W-14, AND W-15 (FOR DRAIN-DRY AND DEGASSING PURPOSES).

BY THE ADDITION OF:

1. VARIABLE FREQUENCY DRIVE TO THE EXISTING BURNER BLOWER AND PERIPHERAL EQUIPMENT
2. PRESSURE/VACUUM VALVE TO THE INLET PIPING OF SATURATOR TANK

AND THE REPLACEMENT OF:

1. EXISTING VAPOR HOLDER BLADDER
2. EXISTING NOZZLES IN THE SATURATOR TANK WITH SMALLER SIZED NOZZLES



FACILITY PERMIT TO OPERATE SFPP, L.P.

Conditions:

1. CONSTRUCTION AND OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE OPERATOR SHALL USE THIS EQUIPMENT IN SUCH A MANNER THAT THE TEMPERATURE BEING MONITORED IS NOT LESS THAN 1400 DEGREES FAHRENHEIT, EXCEPT DURING THE TEMPERATURE VARYING SOURCE TEST AS DESCRIBED IN THIS CONDITION

THE OPERATOR SHALL CONDUCT SOURCE TEST(S) IN ACCORDANCE WITH THE FOLLOWING SPECIFICATIONS:

THE TEST SHALL BE CONDUCTED NO LATER THAN 120 DAYS AFTER COMPLETION OF CONSTRUCTION AS DESCRIBED UNDER THIS PERMIT TO CONSTRUCT.

THE TEST SHALL BE CONDUCTED IN ACCORDANCE WITH SCAQMD TEST PROCEDURES AND WRITTEN RESULTS OF SUCH PERFORMANCE TESTS SHALL BE SUBMITTED TO THE SCAQMD WITHIN 60 DAYS OF TESTING. WRITTEN NOTICE OF THE TESTS SHALL BE PROVIDED TO THE SCAQMD 7 DAYS PRIOR TO TESTING SO THAT AN OBSERVER MAY BE PRESENT.

ALL SOURCE TESTING AND ANALYTICAL METHODS SHALL BE SUBMITTED TO THE SCAQMD FOR APPROVAL AT LEAST 30 DAYS PRIOR TO START OF TESTS. THE TEST SHALL BE CONDUCTED AT THE MAXIMUM POSSIBLE TOTAL FLOW RATE AND SHALL INCLUDE, BUT MAY NOT BE LIMITED TO, A TEST OF THE INLET GAS TO THE COMBUSTOR AND THE COMBUSTOR EXHAUST AT EACH TEMPERATURE STEP DOWN STARTING AT 1400 DEGREES FOR:

- A. TOTAL ORGANIC GASES/COMPOUNDS (NON-CH₄, NON-CH₂H₆) IN PPMV AND LBS/HR
- B. DESTRUCTION EFFICIENCY FOR VOC
- C. NOX AND CO (EXHAUST ONLY)
- D. BENZENE, TOLUENE, XYLENES, ETHYLBENZENE AND MTBE (EXHAUST, IN PPMV AND LBS/HR)
- E. CARBON DIOXIDE
- F. NITROGEN
- G. OXYGEN
- H. MOISTURE CONTENT
- I. TEMPERATURE

[RULE 1303(a)(1)-BACT]



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4. THE OPERATOR SHALL NOT OPERATE THIS EQUIPMENT TO PROCESS MORE THAN 2,000 SCFM OF HYDROCARBON CONTAINING VAPORS. A FLOW INDICATOR AND RECORDING DEVICE SHALL BE INSTALLED AND MAINTAINED AT THE INLET TO THE VAPOR COMBUSTION UNIT TO INDICATE THE TOTAL FLOW RATE IN CUBIC FEET PER MINUTE (SCFM). IN CASE A PRESSURE SENSOR DEVICE IS USED IN PLACE OF THE FLOW INDICATOR, A CONVERSION CHART SHALL BE POSTED ON THE EQUIPMENT TO INDICATE THE FLOW RATE, IN SCFM, CORRESPONDING TO THE PRESSURE DROP READING.
[RULE 1303(b)(2)-OFFSETS, RULE 1313(g)- EMISSION LIMITS]
5. THIS PERMIT TO CONSTRUCT SHALL EXPIRE NOVEMBER 1, 2014 UNLESS AN EXTENSION IS GRANTED BY THE EXECUTIVE OFFICER OR UNLESS THE EQUIPMENT HAS BEEN CONSTRUCTED AND THE OPERATOR HAS NOTIFIED THE EXECUTIVE OFFICER PRIOR TO THE OPERATION OF THE EQUIPMENT.
[RULE 205]

Periodic Monitoring:

6. THE OPERATOR SHALL INSTALL AND MAINTAIN A TEMPERATURE GAUGE TO ACCURATELY INDICATE THE TEMPERATURE IN THE COMBUSTION CHAMBER.
[RULE 1303 (a)(1)-BACT, RULE 3004 (a)(4)-PERIODIC MONITORING]
7. THE OPERATOR SHALL ALSO INSTALL AND MAINTAIN A DEVICE TO CONTINUOUSLY RECORD THE OPERATING TEMPERATURE OF THE COMBUSTION CHAMBER IN DEGREES FAHRENHEIT.
[RULE 1303 (a)(1)-BACT, RULE 3004(a)(4)-PERIODIC MONITORING]
8. THE OPERATOR SHALL CONDUCT SOURCE TEST(S) FOR VOC EMISSIONS BY AN APPROVED DISTRICT METHOD FROM THE INLET AND THE OUTLET OF THE STACK. THE TEST(S) SHALL BE CONDUCTED AT LEAST ONCE EVERY THREE YEARS.
[RULE 1303 (a)(1)-BACT, RULE 3004(a)(4)-PERIODIC MONITORING]
9. THE OPERATOR SHALL EITHER CONDUCT PERFORMANCE TESTING OF THE CONTROL EQUIPMENT AT LEAST ONCE EVERY 60 CALENDAR MONTHS IN ACCORDANCE WITH AQMD-APPROVED TEST PROCEDURES OR MONITOR EXHAUST STACK ON AN ANNUAL BASIS WITH AN AQMD-APPROVED PORTABLE ANALYZER TO DETERMINE THE CO EMISSIONS (IN PPM)
[RULE 407, 3004(a)(4)-PERIODIC MONITORING]
10. THE OPERATOR SHALL OPERATE AND MAINTAIN THIS EQUIPMENT ACCORDING TO THE FOLLOWING REQUIREMENTS:

THE COMBUSTION CHAMBER TEMPERATURE SHALL BE MAINTAINED AT A MINIMUM OF 1,400 DEGREES FAHRENHEIT, OR OTHER TEMPERATURE AS ALLOWED UNDER A VALID PERMIT TO CONSTRUCT/OPERATE, WHENEVER THE EQUIPMENT IT SERVES IS IN OPERATION.

THE OPERATOR SHALL OPERATE AND MAINTAIN A TEMPERATURE MEASURING AND RECORDING SYSTEM TO CONTINUOUSLY MEASURE AND RECORD THE COMBUSTION CHAMBER TEMPERATURE PURSUANT TO THE OPERATION AND MAINTENANCE REQUIREMENTS SPECIFIED IN 40 CFR PART 64.7. SUCH A SYSTEM SHALL HAVE AN ACCURACY OF WITHIN 1% OF THE TEMPERATURE BEING MONITORED AND SHALL BE INSPECTED,



FACILITY PERMIT TO OPERATE SFPP, L.P.

MAINTAINED, AND CALIBRATED ON AN ANNUAL BASIS IN ACCORDANCE WITH THE MANUFACTURER'S SPECIFICATIONS USING AN APPLICABLE AQMD OR EPA APPROVED METHOD.

FOR THE PURPOSE OF THIS CONDITION, A DEVIATION SHALL BE DEFINED AS WHEN A COMBUSTION CHAMBER TEMPERATURE OF LESS THAN 1,400 DEGREES FAHRENHEIT, OR OTHER TEMPERATURE AS ALLOWED UNDER A VALID PERMIT TO CONSTRUCT/OPERATE, OCCURS DURING NORMAL OPERATION OF THE EQUIPMENT IT SERVES. THE OPERATOR SHALL REVIEW THE RECORDS OF THE COMBUSTION CHAMBER TEMPERATURE ON A DAILY BASIS TO DETERMINE IF A DEVIATION OCCURS OR SHALL INSTALL AN ALARM SYSTEM TO ALERT THE OPERATOR WHEN A DEVIATION OCCURS.

WHENEVER A DEVIATION OCCURS, THE OPERATOR SHALL INSPECT THIS EQUIPMENT TO IDENTIFY THE CAUSE OF SUCH A DEVIATION, TAKE IMMEDIATE CORRECTIVE ACTION TO MAINTAIN THE COMBUSTION CHAMBER TEMPERATURE AT OR ABOVE 1,400 DEGREES FAHRENHEIT, OR OTHER TEMPERATURE AS ALLOWED UNDER A VALID PERMIT TO CONSTRUCT/OPERATE, AND KEEP RECORDS OF THE DURATION AND CAUSE (INCLUDING UNKNOWN CAUSE, IF APPLICABLE) OF THE DEVIATION AND THE CORRECTIVE ACTION TAKEN.

ALL DEVIATIONS SHALL BE REPORTED TO THE AQMD ON A SEMI-ANNUAL BASIS PURSUANT TO THE REQUIREMENTS SPECIFIED IN 40 CFR PART 64.9 AND CONDITION NOS. 22 AND 23 IN SECTION K OF THIS PERMIT. THE SEMI-ANNUAL MONITORING REPORT SHALL INCLUDE THE TOTAL OPERATING TIME OF THIS EQUIPMENT AND THE TOTAL ACCUMULATED DURATION OF ALL DEVIATIONS FOR EACH SEMI-ANNUAL REPORTING PERIOD SPECIFIED IN CONDITION NO. 23 IN SECTION K OF THIS PERMIT.

THE OPERATOR SHALL SUBMIT AN APPLICATION WITH A QUALITY IMPROVEMENT PLAN (QIP) IN ACCORDANCE WITH 40 CFR PART 64.8 TO THE AQMD IF AN ACCUMULATION OF DEVIATIONS EXCEEDS 5 PERCENT DURATION OF THIS EQUIPMENT'S TOTAL OPERATING TIME FOR ANY SEMI-ANNUAL REPORTING PERIOD SPECIFIED IN CONDITION NO. 23 IN SECTION K OF THIS PERMIT. THE REQUIRED QIP SHALL BE SUBMITTED TO THE AQMD WITHIN 90 CALENDAR DAYS AFTER THE DUE DATE FOR THE SEMI-ANNUAL MONITORING REPORT.

THE OPERATOR SHALL KEEP ADEQUATE RECORDS IN A FORMAT THAT IS ACCEPTABLE TO THE AQMD TO DEMONSTRATE COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS SPECIFIED IN THIS CONDITION AND 40 CFR PART 64.9 FOR A MINIMUM OF FIVE YEARS.

[RULE 463, 1303(b)(2)-OFFSETS,3004(a)(4)-PERIODIC MONITORING, 40CFR PART 64]

Emissions and Requirements:

10. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

CO: 2000 PPMV, RULE 407

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS



**FACILITY PERMIT TO OPERATE
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PM: 0.1 GRAINS/SCF, RULE 409
VOC: RULE 1149
VOC: 95% DESTRUCTION EFFICIENCY, RULE 1303(a)(1)-BACT
VOC: 613 LB/MONTH, 1313 (g) - EMISSION LIMITATION
NOX: 8340 LB/MONTH, 1313(g)-EMISSION LIMITATION
CO: 4380 LB/MONTH, 1313(g)-EMISSION LIMITATION



**FACILITY PERMIT TO OPERATE
SFPP, L.P. (NSR USE)**

SECTION I: PLANS AND SCHEDULES

This section lists all plans approved by AQMD for the purposes of meeting the requirements of applicable AQMD rules specified below. The operator shall comply with all conditions specified in the approval of these plans.

Documents pertaining to the plan applications listed below are available for public review at AQMD Headquarters. Any changes to plan applications will require permit modification in accordance with Title V permit revision procedures.

List of approved plans:

Application	Rule
297424	463
555223	Part 64

NOTE: This section does not list compliance schedules pursuant to the requirements of Regulation XXX - Title V Permits; Rule 3004(a)(10)(C). For equipment subject to a variance, order for abatement, or alternative operating condition granted pursuant to Rule 518.2, equipment specific conditions are added to the equipment in Section D or H of the permit.



**South Coast
AIR QUALITY MANAGEMENT DISTRICT**

21865 E. Copley Drive, Diamond Bar, CA 91765-4182 (909) 396-2000

July 7, 1995

ATTENTION: Patrick Avery

COMPANY: Santa Fe Pacific Pipe Line, Carson
888 S. Figueroa St.
Los Angeles, CA 90917

ID #: 0065381

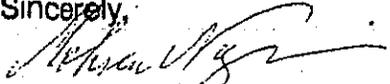
SUBJECT: Compliance Plan for Rule 463(e)(1)(A)

The Rule 463 Compliance Plan you submitted has been reviewed with the following results:

- The information you submitted is complete and your **COMPLIANCE AND MAINTENANCE PLAN** is approved as submitted.
- The Plan you submitted is for more than one facility, please resubmit one Plan per facility.
- The tank inventory listed does not correspond with our records and needs correction.
- The tank inventory you listed does not include:
 - Tank Identification Number
 - Maximum Design Capacity
 - Product that will be stored
 - Shell Type
 - Dimensions
 - Seal Type and Manufacturer
 - Floating Roof Type
 - Date of Construction and Location
- You do not show any of your personnel as being a certified auditor, please indicate which company you have contracted to do your **COMPLIANCE INSPECTION** and indicate the names of the **CERTIFIED AUDITOR(S)**.
- You did not include a self-inspection schedule.
- You did not include a copy of your company's **SAFETY PROCEDURES USED FOR FLOATING ROOF TANKS**.
- You did not submit the \$75.90 application fee required by Rule 306(c).
- Please resubmit this Plan with the above requested change(s) by _____.

Should you need additional information please contact Sonny Aurelio at (909) 396-3060 or Mira Schwab at (909) 396-3116.

Sincerely,


Mohsen Nazemi, P.E.
Senior Manager
Refinery, Energy and OCS
Stationary Source Compliance

SFPP, L.P.

(Santa Fe Pacific Pipeline Partners, L.P.)

September 6, 1994

INSPECTION AND MAINTENANCE PLAN FOR STORAGE TANKS FOR SFPP, L.P. WATSON STATION IN CARSON, CALIFORNIA

Plan Contents:

Tank Seal Inspection and reporting procedures
Inventory of tanks
Proposed self-inspection schedule
Number of certified persons to be dedicated to the program
Additional inspection procedures
SFPP's safety procedures for floating roof tanks

TANK SEAL INSPECTION AND REPORTING PROCEDURES

SFPP, L.P. will inspect the storage tank seals at this terminal in accordance with SCAQMD's Rule 463, Attachment B, Inspection Procedures and Compliance Report Form, (copy attached). The tank seal inspection will be recorded using the SCAQMD Rule 463 Compliance Report Form. The reports will be submitted in accordance with the schedule set forth by the Rule.

INVENTORY OF TANKS

A complete inventory for the storage tanks at Watson Station located at 20410 S. Wilmington Ave., Carson, California is herewith enclosed.

PROPOSED SELF-INSPECTION SCHEDULE

All SFPP, L.P. storage tanks located at Watson Station will be inspected twice a year. The first inspection will take place in the month of May, and the second inspection will be performed in the month of November of each year.

NUMBER OF CERTIFIED PERSONS TO BE DEDICATED TO THE PROGRAM

SFPP, L.P. will have five certified inspectors available for the inspection of the storage tanks at this terminal. Their names and certification numbers are as follows:

Charles B. Hill, certification number 4013
Walter C. Risch, certification number 4010
Dewey H. Burt, certification number 4032



**FACILITY PERMIT TO OPERATE
SFPP, L.P. (NSR USE)**

SECTION J: AIR TOXICS

[40CFR 63 Subpart R, #2 (Minor Sources) 12-19-2003]

**GASOLINE DISTRIBUTION FACILITIES (BULK GASOLINE TERMINALS AND
PIPELINE BREAKOUT STATIONS), MINOR SOURCES**

1. The operator shall comply with the applicable recordkeeping, reporting and other requirements required to demonstrate that this facility is not subject to Subpart R, as required by 40 CFR, Subpart A, Section 63.10(b)(3), and Section 63.420 of Subpart R.
2. The operator shall submit all required reports, notifications, plans, submittals and other communications required by Subpart R or Subpart A to the AQMD and, unless notified to the contrary by AQMD or US EPA, to US EPA Region IX (see addresses in Sections E and K of this permit.)



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**SECTION J: AIR TOXICS
[40CFR 63SubpartBBBBBB 01-24-2011]**

National Emission Standards for Hazardous Air Pollutants: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities

The owner/operator of a bulk gasoline terminal, pipeline breakout station, pipeline pumping station, and bulk gasoline plant, shall comply with all applicable requirements of 40CFR 63 Subpart BBBBBB, including but not limited to the following:

1. Gasoline storage tanks and gasoline loading racks shall comply with the applicable testing and monitoring requirements specified in 63.11092, submit applicable notifications as required under 63.11093, and shall keep records and submit reports as specified in 63.11094 and 63.11095.
2. The owner/operator shall, for all equipment in gasoline service as defined in 63.11100, perform monthly leak inspections as specified in 63.11086.



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SECTION J: AIR TOXICS

[40CFR 63SubpartZZZZ 03-09-2011]

NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS:
STATIONARY RECIPROCATING INTERNAL COMBUSTION ENGINES

The owner/operator of existing emergency stationary Reciprocating Internal Combustion Engines (RICE) located at an area source of hazardous air pollutant (HAP) emissions shall comply with the applicable requirements of 40 CFR 63 Subpart ZZZZ including but not limited to the following:

1. The owner/operator shall comply with the applicable requirements as specified in 63.6603 including but not limited to the following:

Table 2d to Subpart ZZZZ of Part 63—Requirements for Existing Stationary RICE Located at Area Sources of HAP Emissions

As stated in §§63.6603 and 63.6640, you must comply with the following requirements for existing stationary RICE located at area sources of HAP emissions:

For each . . .	You must meet the following requirement, except during periods of startup . . .	During periods of startup you must . . .
4. Emergency stationary CI RICE and black start stationary CI RICE. ²	a. Change oil and filter every 500 hours of operation or annually, whichever comes first; ¹	
	b. Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first; and	
	c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.	
5. Emergency stationary SI RICE; black start stationary SI RICE. ²	a. Change oil and filter every 500 hours of operation or annually, whichever comes first; ¹ b. Inspect spark plugs every 1,000 hours of operation or annually, whichever comes first; and c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.	

¹Sources have the option to utilize an oil analysis program as described in §63.6625(i) in order to extend the specified oil change requirement in Table 2d of this subpart.

²If an emergency engine is operating during an emergency and it is not possible to shut down the engine in order to perform the management practice requirements on the schedule required in Table 2d of this subpart, or if performing the management practice on the required schedule would otherwise pose an unacceptable risk under Federal, State, or local law, the management practice can be delayed until the emergency is over or the unacceptable risk under Federal, State, or local law



**FACILITY PERMIT TO OPERATE
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**SECTION J: AIR TOXICS
[40CFR 63SubpartZZZZ 03-09-2011]**

has abated. The management practice should be performed as soon as practicable after the emergency has ended or the unacceptable risk under Federal, State, or local law has abated. Sources must report any failure to perform the management practice on the schedule required and the Federal, State or local law under which the risk was deemed unacceptable.

2. The owner/operator shall comply with the applicable general requirements as specified in 63.6605.
3. The owner/operator shall comply with the applicable monitoring, installation, collection, operation, and maintenance requirements specified in 63.6625.
4. The owner/operator shall demonstrate continuous compliance with the applicable emission limitations and operating limitations specified in 63.6640 including but not limited to the following:
 - (a) You must demonstrate continuous compliance with each emission limitation and operating limitation according to methods specified in Table 6 to this subpart.

Table 6 to Subpart ZZZZ of Part 63—Continuous Compliance With Emission Limitations, Operating Limitations, Work Practices, and Management Practices

As stated in §63.6640, you must continuously comply with the emissions and operating limitations and work or management practices as required by the following:

For each . . .	Complying with the requirement to . . .	You must demonstrate continuous compliance by . . .
existing emergency and black start stationary RICE located at an area source of HAP	a. Work or Management practices	i. Operating and maintaining the stationary RICE according to the manufacturer's emission-related operation and maintenance instructions; or ii. Develop and follow your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.

(b) You must report each instance in which you did not meet each emission limitation or operating limitation in Table 2d to this subpart that apply to you. These instances are deviations from the emission and operating limitations in this subpart. These deviations must be reported according to the requirements in §63.6650.

(c) you must operate the emergency stationary RICE according to the requirements in paragraphs (i) through (iii) of this section. Any operation other than emergency operation, maintenance and



FACILITY PERMIT TO OPERATE SFPP, L.P. (NSR USE)

SECTION J: AIR TOXICS

[40CFR 63SubpartZZZZ 03-09-2011]

testing, and operation in non-emergency situations for 50 hours per year, as described in paragraphs (i) through (iii) of this section, is prohibited. If you do not operate the engine according to the requirements in paragraphs (i) through (iii) of this section, the engine will not be considered an emergency engine under this subpart and will need to meet all requirements for non-emergency engines.

(i) There is no time limit on the use of emergency stationary RICE in emergency situations.

(ii) You may operate your emergency stationary RICE for the purpose of maintenance checks and readiness testing, provided that the tests are recommended by Federal, State or local government, the manufacturer, the vendor, or the insurance company associated with the engine. Maintenance checks and readiness testing of such units is limited to 100 hours per year. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that Federal, State, or local standards require maintenance and testing of emergency RICE beyond 100 hours per year.

(iii) You may operate your emergency stationary RICE up to 50 hours per year in non-emergency situations, but those 50 hours are counted towards the 100 hours per year provided for maintenance and testing. The 50 hours per year for non-emergency situations cannot be used for peak shaving or to generate income for a facility to supply power to an electric grid or otherwise supply power as part of a financial arrangement with another entity, except that owners and operators may operate the emergency engine for a maximum of 15 hours per year as part of a demand response program if the regional transmission organization or equivalent balancing authority and transmission operator has determined there are emergency conditions that could lead to a potential electrical blackout, such as unusually low frequency, equipment overload, capacity or energy deficiency, or unacceptable voltage level. The engine may not be operated for more than 30 minutes prior to the time when the emergency condition is expected to occur, and the engine operation must be terminated immediately after the facility is notified that the emergency condition is no longer imminent. The 15 hours per year of demand response operation are counted as part of the 50 hours of operation per year provided for non-emergency situations. The supply of emergency power to another entity or entities pursuant to financial arrangement is not limited by this paragraph (iii), as long as the power provided by the financial arrangement is limited to emergency power.

5. The owner/operator shall comply with the applicable record keeping requirements specified in 63.6655 and 63.6660.



FACILITY PERMIT TO OPERATE SFPP, L.P. (NSR USE)

SECTION K: TITLE V Administration

GENERAL PROVISIONS

1. This permit may be revised, revoked, reopened and reissued, or terminated for cause, or for failure to comply with regulatory requirements, permit terms, or conditions. [3004(a)(7)(C)]
2. This permit does not convey any property rights of any sort or any exclusive privilege. [3004(a)(7)(E)]

Permit Renewal and Expiration

3. (A) Except for solid waste incineration facilities subject to standards under section 129(e) of the Clean Air Act, this permit shall expire five years from the date that this Title V permit is issued. The operator's right to operate under this permit terminates at midnight on this date, unless the facility is protected by an application shield in accordance with Rule 3002(b), due to the filing of a timely and complete application for a Title V permit renewal, consistent with Rule 3003. [3004(a)(2), 3004(f)]

(B) A Title V permit for a solid waste incineration facility combusting municipal waste subject to standards under Section 129(e) of the Clean Air Act shall expire 12 years from the date of issuance unless such permit has been renewed pursuant to this regulation. These permits shall be reviewed by the Executive Officer at least every five years from the date of issuance. [3004(f)(2)]
4. To renew this permit, the operator shall submit to the Executive Officer an application for renewal at least 180 days, but not more than 545 days, prior to the expiration date of this permit. [3003(a)(6)]

Duty to Provide Information

5. The applicant for, or holder of, a Title V permit shall furnish, pursuant to Rule 3002(d) and (e), timely information and records to the Executive Officer or designee within a reasonable time as specified in writing by the Executive Officer or designee. [3004(a)(7)(F)]

Payment of Fees

6. The operator shall pay all required fees specified in Regulation III - Fees. [3004(a)(7)(G)]



FACILITY PERMIT TO OPERATE SFPP, L.P. (NSR USE)

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Reopening for Cause

7. The Executive Officer will reopen and revise this permit if any of the following circumstances occur:
- (A) Additional regulatory requirements become applicable with a remaining permit term of three or more years. Reopening is not required if the effective date of the requirement is later than the expiration date of this permit, unless the permit or any of its terms and conditions has been extended pursuant to paragraph (f)(4) of Rule 3004.
 - (B) The Executive Officer or EPA Administrator determines that this permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit.
 - (C) The Executive Officer or EPA Administrator determines that the permit must be revised or revoked to assure compliance with the applicable requirements. [3005(g)(1)]

COMPLIANCE PROVISIONS

8. The operator shall comply with all regulatory requirements, and all permit terms and conditions, except:
- (A) As provided for by the emergency provisions of condition no. 17 or condition no. 18, or
 - (B) As provided by an alternative operating condition granted pursuant to a federally approved (SIP-approved) Rule 518.2.

Any non-compliance with any federally enforceable permit condition constitutes a violation of the Federal Clean Air Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or revision; or denial of a permit renewal application. Non-compliance may also be grounds for civil or criminal penalties under the California State Health and Safety Code. [3004(a)(7)(A)]



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9. The operator shall allow the Executive Officer or authorized representative, upon presentation of appropriate credentials to:
 - (A) Enter the operator's premises where emission-related activities are conducted, or records are kept under the conditions of this permit;
 - (B) Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
 - (C) Inspect at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
 - (D) Sample or monitor at reasonable times, substances or parameters for the purpose of assuring compliance with the facility permit or regulatory requirements. [3004(a)(10)(B)]

10. All terms and conditions in this permit, including any provisions designed to limit a facility's potential to emit, are enforceable by the EPA Administrator and citizens under the federal Clean Air Act, unless the term or condition is designated as not federally enforceable. Each day during any portion of which a violation occurs is a separate offense. [3004(g)]

11. A challenge to any permit condition or requirement raised by EPA, the operator, or any other person, shall not invalidate or otherwise affect the remaining portions of this permit. [3007(b)]

12. The filing of any application for a permit revision, revocation, or termination, or a notification of planned changes or anticipated non-compliance does not stay any permit condition. [3004(a)(7)(D)]

13. It shall not be a defense for a person in an enforcement action, including those listed in Rule 3002(c)(2), that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit, except as provided for in "Emergency Provisions" of this section. [3004(a)(7)(H)]



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14. The operator shall not build, erect, install, or use any equipment, the use of which, without resulting in a reduction in the total release of air contaminants to atmosphere, reduces or conceals an emission which would otherwise constitute a violation of Chapter 3 (commencing with Section 41700) of Part 4, of Division 26 of the California Health and Safety Code or of AQMD rules. This rule shall not apply to cases in which the only violation involved is of Section 41700 of the California Health and Safety Code, or Rule 402 of AQMD Rules. [408]
15. Nothing in this permit or in any permit shield can alter or affect:
- (A) Under Section 303 of the federal Clean Air Act, the provisions for emergency orders;
 - (B) The liability of the operator for any violation of applicable requirements prior to or at the time of permit issuance;
 - (C) The applicable requirements of the Acid Rain Program, Regulation XXXI;
 - (D) The ability of EPA to obtain information from the operator pursuant to Section 114 of the federal Clean Air Act;
 - (E) The applicability of state or local requirements that are not "applicable requirements", as defined in Rule 3000, at the time of permit issuance but which do apply to the facility, such as toxics requirements unique to the State; and
 - (F) The applicability of regulatory requirements with compliance dates after the permit issuance date. [3004(c)(3)]
16. For any portable equipment that requires an AQMD or state permit or registration, excluding a) portable engines, b) military tactical support equipment and c) AQMD-permitted portable equipment that are not a major source, are not located at the facility for more than 12 consecutive months after commencing operation, and whose operation does not conflict with the terms or conditions of this Title V permit: 1) the facility operator shall keep a copy of the AQMD or state permit or registration; 2) the equipment operator shall comply with the conditions on the permit or registration and all other regulatory requirements; and 3) the facility operator shall treat the permit or registration as a part of its Title V permit, subject to recordkeeping, reporting and certification requirements. [3004(a)(1)]



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SECTION K: TITLE V Administration EMERGENCY PROVISIONS

17. An emergency¹ constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limit only if:
- (A) Properly signed, contemporaneous operating records or other credible evidence demonstrate that:
 - (1) An emergency occurred and the operator can identify the cause(s) of the emergency;
 - (2) The facility was operated properly (i.e. operated and maintained in accordance with the manufacturer's specifications, and in compliance with all regulatory requirements or a compliance plan), before the emergency occurred;
 - (3) The operator took all reasonable steps to minimize levels of emissions that exceeded emissions standard, or other requirements in the permit, and,
 - (4) The operator submitted a written notice of the emergency to the AQMD within two working days of the time when the emissions limitations were exceeded due to the emergency. The notice shall contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken; and
 - (B) The operator complies with the breakdown provisions of Rule 430 – Breakdown Provisions, or subdivision (i) of Rule 2004 – Requirements, whichever is applicable. [3002(g), 430, 2004(i)]
18. The operator is excused from complying with any regulatory requirement that is suspended by the Executive Officer during a state of emergency or state of war emergency, in accordance with Rule 118 - Emergencies. [118]

¹ "Emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the operator, including acts of God, which: (A) requires immediate corrective action to restore normal operation; and (B) causes the facility to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency; and (C) is not caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.



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RECORDKEEPING PROVISIONS

19. In addition to any other recordkeeping requirements specified elsewhere in this permit, the operator shall keep records of required monitoring information, where applicable, that include:
- (A) The date, place as defined in the Title V permit, and time of sampling or measurements;
 - (B) The date(s) analyses were performed;
 - (C) The company or entity that performed the analyses;
 - (D) The analytical techniques or methods used;
 - (E) The results of such analyses; and
 - (F) The operating conditions as existing at the time of sampling or measurement. [3004(a)(4)(B)]
20. The operator shall maintain records pursuant to Rule 109 and any applicable material safety data sheet (MSDS) for any equipment claimed to be exempt from a written permit by Rule 219 based on the information in those records. [219(t)]
21. The operator shall keep all records of monitoring data required by this permit or by regulatory requirements for a period of at least five years from the date of the monitoring sample, measurement, report, or application. [3004(a)(4)(E)]

REPORTING PROVISIONS

22. The operator shall comply with the following requirements for prompt reporting of deviations:
- (A) Breakdowns shall be reported as required by Rule 430 – Breakdown Provisions or subdivision (i) of Rule 2004 - Requirements, whichever is applicable.



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- (B) Other deviations from permit or applicable rule emission limitations, equipment operating conditions, or work practice standards, determined by observation or by any monitoring or testing required by the permit or applicable rules that result in emissions greater than those allowed by the permit or applicable rules shall be reported within 72 hours (unless a shorter reporting period is specified in an applicable State or Federal Regulation) of discovery of the deviation by contacting AQMD enforcement personnel assigned to this facility or otherwise calling (800) CUT-SMOG.
 - (C) A written report of such deviations reported pursuant to (B), and any corrective actions or preventative measures taken, shall be submitted to AQMD, in an AQMD approved format, within 14 days of discovery of the deviation.
 - (D) All other deviations shall be reported with the monitoring report required by condition no. 23. [3004(a)(5)]
23. Unless more frequent reporting of monitoring results are specified in other permit conditions or in regulatory requirements, the operator shall submit reports of any required monitoring to the AQMD at least twice per year. The report shall include a) a statement whether all monitoring required by the permit was conducted; and b) identification of all instances of deviations from permit or regulatory requirements. A report for the first six calendar months of the year is due by August 31 and a report for the last six calendar months of the year is due by February 28. [3004(a)(4)(F)]
24. The operator shall submit to the Executive Officer and to the Environmental Protection Agency (EPA), an annual compliance certification. For RECLAIM facilities, the certification is due when the Annual Permit Emissions Program (APEP) report is due and shall cover the same reporting period. For other facilities, the certification is due on March 1 for the previous calendar year. The certification need not include the period preceding the date the initial Title V permit was issued. Each compliance certification shall include:
- (A) Identification of each permit term or condition that is the basis of the certification;



FACILITY PERMIT TO OPERATE SFPP, L.P. (NSR USE)

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- (B) The compliance status during the reporting period;
- (C) Whether compliance was continuous or intermittent;
- (D) The method(s) used to determine compliance over the reporting period and currently, and
- (E) Any other facts specifically required by the Executive Officer to determine compliance.

The EPA copy of the certification shall be sent to: Director of the Air Division Attn:
Air-3 USEPA, Region IX 75 Hawthorne St. San Francisco, CA 94105 [3004(a)(10)(E)]

25. All records, reports, and documents required to be submitted by a Title V operator to AQMD or EPA shall contain a certification of accuracy consistent with Rule 3003(c)(7) by a responsible official (as defined in Rule 3000). [3004(a)(12)]

PERIODIC MONITORING

26. All periodic monitoring required by this permit pursuant to Rule 3004(a)(4)(c) is based on the requirements and justifications in the AQMD document "Periodic Monitoring Guidelines for Title V Facilities" or in case-by-case determinations documented in the TitleV application file. [3004(a)(4)]



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FACILITY RULES

This facility is subject to the following rules and regulations

With the exception of Rule 402, 473, 477, 1118 and Rules 1401 through 1420, the following rules that are designated as non-federally enforceable are pending EPA approval as part of the state implementation plan. Upon the effective date of that approval, the approved rule(s) will become federally enforceable, and any earlier versions of those rules will no longer be federally enforceable.

RULE SOURCE	Adopted/Amended Date	FEDERAL Enforceability
RULE 109	5-2-2003	Federally enforceable
RULE 1107	1-6-2006	Federally enforceable
RULE 1110.2	2-1-2008	Federally enforceable
RULE 1110.2	9-7-2012	Non federally enforceable
RULE 1113	7-13-2007	Federally enforceable
RULE 1113	9-6-2013	Non federally enforceable
RULE 1140	2-1-1980	Federally enforceable
RULE 1140	8-2-1985	Non federally enforceable
RULE 1149	5-2-2008	Federally enforceable
RULE 1168	1-7-2005	Federally enforceable
RULE 1171	11-7-2003	Federally enforceable
RULE 1171	2-1-2008	Federally enforceable
RULE 1171	5-1-2009	Non federally enforceable
RULE 1173	2-6-2009	Federally enforceable
RULE 1178	4-7-2006	Federally enforceable
RULE 1303(a)(1)-BACT	12-6-2002	Non federally enforceable
RULE 1303(a)(1)-BACT	5-10-1996	Federally enforceable
RULE 1303(b)(2)-Offset	12-6-2002	Non federally enforceable
RULE 1303(b)(2)-Offset	5-10-1996	Federally enforceable
RULE 1304(a)-Modeling and Offset Exemption	6-14-1996	Federally enforceable
RULE 1313(g)	12-7-1995	Federally enforceable



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RULE SOURCE	Adopted/Amended Date	FEDERAL Enforceability
RULE 1401	9-10-2010	Non federally enforceable
RULE 1402	3-4-2005	Non federally enforceable
RULE 1470	5-4-2012	Non federally enforceable
RULE 204	10-8-1993	Federally enforceable
RULE 3002	11-14-1997	Federally enforceable
RULE 3002	11-5-2010	Non federally enforceable
RULE 3003	11-14-1997	Federally enforceable
RULE 3003	11-5-2010	Non federally enforceable
RULE 3004	12-12-1997	Federally enforceable
RULE 3004(a)(4)-Periodic Monitoring	12-12-1997	Federally enforceable
RULE 3005	11-14-1997	Federally enforceable
RULE 3005	11-5-2010	Non federally enforceable
RULE 3007	10-8-1993	Federally enforceable
RULE 301	6-1-2012	Non federally enforceable
RULE 401	11-9-2001	Non federally enforceable
RULE 401	3-2-1984	Federally enforceable
RULE 404	2-7-1986	Federally enforceable
RULE 405	2-7-1986	Federally enforceable
RULE 407	4-2-1982	Federally enforceable
RULE 409	8-7-1981	Federally enforceable
RULE 431.2	5-4-1990	Federally enforceable
RULE 431.2	9-15-2000	Non federally enforceable
RULE 463	11-4-2011	Federally enforceable
40CFR 60 Subpart IIII	1-30-2013	Federally enforceable
40CFR 60 Subpart Kb	10-15-2003	Federally enforceable
40CFR 63 Subpart BBBB	1-10-2008	Federally enforceable
40CFR 63 Subpart R, #2 (Minor Sources)	12-19-2003	Federally enforceable
40CFR 63 Subpart ZZZZ	1-30-2013	Federally enforceable
40CFR 63SubpartBBBBB	1-24-2011	Federally enforceable
40CFR 63SubpartZZZZ	3-9-2011	Federally enforceable
40CFR Part 64	10-22-1997	Federally enforceable



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APPENDIX A: NOX AND SOX EMITTING EQUIPMENT EXEMPT FROM WRITTEN
PERMIT PURSUANT TO RULE 219

NONE



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**APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 07-13-2007]**

- (1) Except as provided in paragraphs (c)(2), (c)(3), (c)(4), and specified coatings averaged under (c)(6), no person shall supply, sell, offer for sale, manufacture, blend, or repackage any architectural coating for use in the District which, at the time of sale or manufacture, contains more than 250 grams of VOC per liter of coating (2.08 pounds per gallon), less water, less exempt compounds, and less any colorant added to tint bases, and no person shall apply or solicit the application of any architectural coating within the District that exceeds 250 grams of VOC per liter of coating as calculated in this paragraph.
- (2) Except as provided in paragraphs (c)(3), (c)(4), and designated coatings averaged under (c)(6), no person shall supply, sell, offer for sale, manufacture, blend, or repackage, for use within the District, any architectural coating listed in the Table of Standards which contains VOC (excluding any colorant added to tint bases) in excess of the corresponding VOC limit specified in the table, after the effective date specified, and no person shall apply or solicit the application of any architectural coating within the District that exceeds the VOC limit as specified in this paragraph. No person shall apply or solicit the application within the District of any industrial maintenance coatings, except anti-graffiti coatings, for residential use or for use in areas such as office space and meeting rooms of industrial, commercial or institutional facilities not exposed to such extreme environmental conditions described in the definition of industrial maintenance coatings; or of any rust-preventative coating for industrial use, unless such a rust preventative coating complies with the Industrial Maintenance Coating VOC limit specified in the Table of Standards.



**FACILITY PERMIT TO OPERATE
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**APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 07-13-2007]
TABLE OF STANDARDS
VOC LIMITS**

**Grams of VOC Per Liter of Coating,
Less Water and Less Exempt Compounds**

COATING CATEGORY	Ceiling Limit?	Current Limit	Effective Date					
			1/1/03	1/1/04	1/1/05	7/1/06	7/1/07	7/1/08
Bond Breakers	350							
Clear Wood Finishes	350					275		
Varnish	350					275		
Sanding Sealers	350					275		
Lacquer	680	550			275			
Clear Brushing Lacquer	680				275			
Concrete-Curing Compounds	350						100	
Concrete-Curing Compounds For Roadways and Bridges**	350							
Dry-Fog Coatings	400						150	
Fire-Proofing Exterior Coatings	450	350						
Fire-Retardant Coatings***								
Clear	650							
Pigmented	350							
Flats	250	100						50
Floor Coatings	420		100			50		
Graphic Arts (Sign) Coatings	500							
Industrial Maintenance (IM) Coatings	420			250		100		
High Temperature IM Coatings			420					
Zinc-Rich IM Primers	420		340			100		
Japans/Faux Finishing Coatings	700	350						
Magnesite Cement Coatings	600	450						
Mastic Coatings	300							
Metallic Pigmented Coatings	500							
Multi-Color Coatings	420	250						
Nonflat Coatings	250		150			50		



**FACILITY PERMIT TO OPERATE
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**APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 07-13-2007]**

COATING CATEGORY	Ceiling Limit*	Current Limit	Effective Date					
			1/1/03	1/1/04	1/1/05	7/1/06	7/1/07	7/1/08
Nonflat High Gloss	250		150				50	
Pigmented Lacquer	680	550			275			
Pre-Treatment Wash Primers	780		420					
Primers, Sealers, and Undercoaters	350		200			100		
Quick-Dry Enamels	400		250			150	50	
Quick-Dry Primers, Sealers, and Undercoaters	350		200			100		
Recycled Coatings			250					
Roof Coatings	300		250		50			
Roof Coatings, Aluminum	500				100			
Roof Primers, Bituminous	350		350					
Rust Preventative Coatings	420		400			100		
Shellac								
Clear	730							
Pigmented	550							
Specialty Primers	350					250	100	
Stains	350		250				100	
Stains, Interior	250							
Swimming Pool Coatings								
Repair	650		340					
Other	340							
Traffic Coatings	250	150					100	
Waterproofing Sealers	400		250			100		
Waterproofing	400					100		
Concrete/Masonry Sealers								
Wood Preservatives								
Below-Ground	350							
Other	350							

* The specified limits remain in effect unless revised limits are listed in subsequent columns in the Table of Standards.

** Does not include compounds used for curbs and gutters, sidewalks, islands, driveways and other miscellaneous concrete areas.

*** The Fire-Retardant Coating category will be eliminated on January 1, 2007 and subsumed by the coating category for which they are formulated.



**FACILITY PERMIT TO OPERATE
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**APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 07-13-2007]**

**TABLE OF STANDARDS (cont.)
VOC LIMITS**

Grams of VOC Per Liter of Material

COATING	Limit
Low-Solids Coating	120



**FACILITY PERMIT TO OPERATE
SFPP, L.P. (NSR USE)**

**APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 09-06-2013]**

- (1) Except as provided in paragraphs (c)(3), (c)(4), and designated coatings averaged under (c)(6), no person shall supply, sell, offer for sale, market, manufacture, blend, repackage, apply, store at a worksite, or solid the application of any architectural coating within in the District:
 - (A) That is listed in the Table of Standards 1 and contains VOC (excluding any colorant added to tint bases) in excess of the corresponding VOC limit specified in the table, after the effective date specified; or
 - (B) That is not listed in the Table of Standards 1, and contains VOC (excluding any colorant added to tint bases) in excess of 250 grams of VOC per liter of coating (2.08 pounds per gallon), less water, less exempt compounds, until January 1, 2014, at which time the limit drops to 50 grams of VOC per liter of coating, less water, less exempt compounds (0.42 pounds per gallon).
- (2) No person within the District shall add colorant at the point of sale that is listed in the Table of Standards 2 and contains VOC in excess of the corresponding VOC limit specified in the Table of Standards 2, after the effective date specified.



**FACILITY PERMIT TO OPERATE
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**APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 09-06-2013]**

**TABLE OF STANDARDS 1
VOC LIMITS**

**Grams of VOC Per Liter of Coating,
Less Water and Less Exempt Compounds**

COATING CATEGORY	Ceiling Limit ¹	Current Limit ²	Effectives Date		
			7/1/08	1/1/12	1/1/14
Bond Breakers		350			
Clear Wood Finishes		275			
Varnish	350	275			
Sanding Sealers	350	275			
Lacquer		275			
Concrete-Curing Compounds		100			
Concrete-Curing Compounds For Roadways and Bridges ³		350			
Concrete Surface Retarder		250			50
Driveway Sealer		100		50	
Dry-Fog Coatings		150			50
Faux Finishing Coatings					
Clear Topcoat		350		200	100
Decorative Coatings		350			
Glazes		350			
Japan		350			
Trowel Applied Coatings		350		150	50
Fire-Proofing Coatings		350			150
Flats	250	50	50		
Floor Coatings	100	50			
Form Release Compound		250			100
Graphic Arts (Sign) Coatings		500			150
Industrial Maintenance (IM) Coatings	420	100			
High Temperature IM Coatings		420			
Non-Sacrificial Anti-Graffiti Coatings		100			
Zinc-Rich IM Primers		100			
Magnesite Cement Coatings		450			
Mastic Coatings		300			100
Metallic Pigmented Coatings	500	500			150
Multi-Color Coatings		250			
Nonflat Coatings	150	50			
Pre-Treatment Wash Primers		420			
Primers, Sealers, and Undercoaters		100			
Reactive Penetrating Sealers		350			



**FACILITY PERMIT TO OPERATE
SFPP. L.P. (NSR USE)**

**APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 09-06-2013]**

Recycled Coatings		250			
Roof Coatings		50			
Roof Coatings, Aluminum		100			
Roof Primers, Bituminous		350			
Rust Preventative Coatings	400	100			
Sacrificial Anti-Graffiti Coatings		100		50	
Shellac Clear		730			



**FACILITY PERMIT TO OPERATE
 SFPP, L.P. (NSR USE)**

**APPENDIX B: RULE EMISSION LIMITS
 [RULE 1113 09-06-2013]**

COATING CATEGORY	Ceiling Limit ¹	Current Limit ²	Effective Date		
			7/1/08	1/1/12	1/1/14
Pigmented		550			
Specialty Primers		100			
Stains	350	100			
Stains, Interior	250	250			
Stone Consolidant		450			
Swimming Pool Coatings					
Repair		340			
Other		340			
Traffic Coatings		100			
Waterproofing Sealers		100			
Waterproofing Concrete/Masonry Sealers		100			
Wood Preservatives		350			

- 1 The specified ceiling limits are applicable to products sold under the Averaging Compliance Option.
- 2 The specified limits remain in effect unless revised limits are listed in subsequent columns in the Table of Standards.
- 3 Does not include compounds used for curbs and gutters, sidewalks, islands, driveways and other miscellaneous concrete areas.

**TABLE OF STANDARDS 1 (cont.)
 VOC LIMITS**

Grams of VOC Per Liter of Material

COATING	Limit
Low-Solids Coating	120

**TABLE OF STANDARDS 2
 VOC LIMITS FOR COLORANTS**

**Grams of VOC Per Liter of Colorant
 Less Water and Less Exempt Compounds**

COLORANT ADDED TO	Limit ⁴
Architectural Coatings, excluding IM Coatings	50
Solvent-Based IM	600
Waterborne IM	50

4. Effective January 1, 2014.



**FACILITY PERMIT TO OPERATE
 SFPP, L.P. (NSR USE)**

**APPENDIX B: RULE EMISSION LIMITS
 [RULE 1171 02-01-2008]**

(1) Solvent Requirements

A person shall not use a solvent to perform solvent cleaning operations unless the solvent complies with the applicable requirements set forth below:

SOLVENT CLEANING ACTIVITY	CURRENT LIMITS*	EFFECTIVE 1/1/2008*	EFFECTIVE 1/1/2009
	VOC g/l (lb/gal)	VOC g/l (lb/gal)	VOC g/l (lb/gal)
(A) Product Cleaning During Manufacturing Process Or Surface Preparation For Coating, Adhesive, Or Ink Application			
(i) General	25 (0.21)		
(ii) Electrical Apparatus Components & Electronic Components	100 (0.83)		
(iii) Medical Devices & Pharmaceuticals	800 (6.7)		
(B) Repair and Maintenance Cleaning			
(i) General	25 (0.21)		
(ii) Electrical Apparatus Components & Electronic Components	100 (0.83)		



**FACILITY PERMIT TO OPERATE
 SFPP, L.P. (NSR USE)**

**APPENDIX B: RULE EMISSION LIMITS
 [RULE 1171 02-01-2008]**

	CURRENT LIMITS*	EFFECTIVE 1/1/2008*	EFFECTIVE 1/1/2009
SOLVENT CLEANING ACTIVITY (cont.)	VOC g/l (lb/gal)	VOC g/l (lb/gal)	VOC g/l (lb/gal)
(iii) Medical Devices & Pharmaceuticals			
(A) Tools, Equipment, & Machinery	800 (6.7)		
(B) General Work Surfaces	600 (5.0)		
(C) Cleaning of Coatings or Adhesives Application Equipment	25 (0.21)		
(D) Cleaning of Ink Application Equipment			
(i) General	25 (0.21)		
(ii) Flexographic Printing	25 (0.21)		
(iii) Gravure Printing			
(A) Publication	100 (0.83)		
(B) Packaging	25 (0.21)		
(iv) Lithographic (Offset) or Letter Press Printing			
(A) Roller Wash, Blanket Wash, & On-Press Components			
(I) Newsprint	100 (0.83)		



**FACILITY PERMIT TO OPERATE
SFPP, L.P. (NSR USE)**

**APPENDIX B: RULE EMISSION LIMITS
[RULE 1171 02-01-2008]**

	CURRENT LIMITS*	EFFECTIVE 1/1/2008*	EFFECTIVE 1/1/2009
SOLVENT CLEANING ACTIVITY (cont.)	VOC g/l (lb/gal)	VOC g/l (lb/gal)	VOC g/l (lb/gal)
(II) Other Substrates	500 (4.2)	100 (0.83)	
(B) Removable Press Components	25 (0.21)		
(v) Screen Printing	500 (4.2)	100 (0.83)	
(vi) Ultraviolet Ink/ Electron Beam Ink Application Equipment (except screen printing)	650 (5.4)	650 (5.4)	100 (0.83)
(vii) Specialty Flexographic Printing	100 (0.83)		
(E) Cleaning of Polyester Resin Application Equipment	25 (0.21)		

* The specified limits remain in effect unless revised limits are listed in subsequent columns.



**FACILITY PERMIT TO OPERATE
SFPP. L.P. (NSR USE)**

**APPENDIX B: RULE EMISSION LIMITS
[RULE 1171 05-01-2009]**

(1) Solvent Requirements

A person shall not use a solvent to perform solvent cleaning operations unless the solvent complies with the applicable requirements set forth below:

	CURRENT LIMITS*	EFFECTIVE 1/1/2010
SOLVENT CLEANING ACTIVITY	VOC g/l (lb/gal)	VOC g/l (lb/gal)
(A) Product Cleaning During Manufacturing Process Or Surface Preparation For Coating, Adhesive, Or Ink Application		
(i) General	25 (0.21)	
(ii) Electrical Apparatus Components & Electronic Components	100 (0.83)	
(iii) Medical Devices & Pharmaceuticals	800 (6.7)	
(B) Repair and Maintenance Cleaning		
(i) General	25 (0.21)	
(ii) Electrical Apparatus Components & Electronic Components	100 (0.83)	



**FACILITY PERMIT TO OPERATE
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**APPENDIX B: RULE EMISSION LIMITS
 [RULE 1171 05-01-2009]**

SOLVENT CLEANING ACTIVITY (cont.)	CURRENT LIMITS*	EFFECTIVE 1/1/2010
	VOC g/l (lb/gal)	VOC g/l (lb/gal)
(iii) Medical Devices & Pharmaceuticals		
(A) Tools, Equipment, & Machinery	800 (6.7)	
(B) General Work Surfaces	600 (5.0)	
(C) Cleaning of Coatings or Adhesives Application Equipment	25 (0.21)	
(D) Cleaning of Ink Application Equipment		
(i) General	25 (0.21)	
(ii) Flexographic Printing	25 (0.21)	
(iii) Gravure Printing		
(A) Publication	100 (0.83)	
(B) Packaging	25 (0.21)	
(iv) Lithographic (Offset) or Letter Press Printing		
(A) Roller Wash, Blanket Wash, & On-Press Components	100 (0.83)	



**FACILITY PERMIT TO OPERATE
SFPP, L.P. (NSR USE)**

**APPENDIX B: RULE EMISSION LIMITS
[RULE 1171 05-01-2009]**

	CURRENT LIMITS*	EFFECTIVE 1/1/2010
SOLVENT CLEANING ACTIVITY (cont.)	VOC g/l (lb/gal)	VOC g/l (lb/gal)
(B) Removable Press Components	25 (0.21)	
(v) Screen Printing	100 (0.83)	
(vi) Ultraviolet Ink/ Electron Beam Ink Application Equipment (except screen printing)	650 (5.4)	100 (0.83)
(vii) Specialty Flexographic Printing	100 (0.83)	
(E) Cleaning of Polyester Resin Application Equipment	25 (0.21)	

* The specified limits remain in effect unless revised limits are listed in subsequent columns.