

FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: BULK LOADING AND UNLOADING					
System 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-23, WITH A 4 IN DIA X 30 FT LONG RECIRCULATING LINE WITH 20 HP PUMP, CONNECTED TO TANK C-24 WITH A 10 IN DIA PIPELINE, 27987 30000 BBL; DIAMETER: 67 FT ; HEIGHT: 48 FT WITH A/N: 444960-458547 FLOATING ROOF PRIMARY SEAL, METALLIC MECHANICAL SHOE SECONDARY SEAL, RIM MOUNTED	D25				C6.2, E71.2, H23.13, K67.4 C1.(D25)
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-25, TRANSMIX, 35000 BBL; DIAMETER: 74 FT ; HEIGHT: 48 FT WITH A/N: 444961-458551 FLOATING ROOF PRIMARY SEAL, METALLIC MECHANICAL SHOE SECONDARY SEAL, RIM MOUNTED	D26				C6.2, E71.2, E71.3, H23.13 K67.5 C1.(D26) K67.4

* (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: BULK LOADING AND UNLOADING					
System 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-27, WITH A VAPOR RECOVERY DEGASSING CONNECTION, 26000 BBL; DIAMETER: 62 FT 2 7 IN; HEIGHT: 50 FT WITH A/N: 444963-458552 FLOATING ROOF, PAN PRIMARY SEAL, METALLIC MECHANICAL SHOE SECONDARY SEAL, RIM MOUNTED	D28	D71 D72 C76			C1-2, C6.1, E57.2, H23.13 C1.(D28) K67.4
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-33, WITH A VAPOR RECOVERY DEGASSING CONNECTION, 50000 BBL; DIAMETER: 86 FT 6 IN; HEIGHT: 48 FT WITH A/N: 444976 458553 FLOATING ROOF, PAN PRIMARY SEAL, METALLIC MECHANICAL SHOE SECONDARY SEAL, RIM MOUNTED	D34	D71 D72 C76			C1-47, C6.1, E57.1, E71.2, E448.5, H23.4, H23.13, K67.4 C1.(D34)

* (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: BULK LOADING AND UNLOADING					
System 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-34, GASOLINE, 60000 BBL; DIAMETER: 95 FT ; HEIGHT: 48 FT WITH A/N: 444965 458554 FLOATING ROOF, PAN PRIMARY SEAL, METALLIC MECHANICAL SHOE SECONDARY SEAL, WIPER-TYPE RIM MOUNTED	D35				C1-2, C6.1, E71-2, E448-5, H23.4, H23.13 C1.(D35) K67.4
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-36, 60000 BBL; DIAMETER: 95 FT ; HEIGHT: 48 FT WITH A/N: 444973 458557 FLOATING ROOF, PAN PRIMARY SEAL, METALLIC MECHANICAL SHOE SECONDARY SEAL, RIM MOUNTED	D37				C1-6, C6.1, H23.4, H23.13, K67.5 C1.(D37) K67.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (3) Denotes RECLAIM concentration limit
 (5) (5A) (5B) Denotes command and control emission limit
 (7) Denotes NSR applicability limit
 (9) See App B for Emission Limits
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (4) Denotes BACT emission limit
 (6) Denotes air toxic control rule limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE SFPP, L.C.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

FACILITY CONDITIONS

SYSTEM CONDITIONS

DEVICE CONDITIONS

B. Material/Fuel Type Limits

C. Throughput or Operating Parameter Limits

C1.2 The operator shall limit the number of turnovers to no more than 365 in any one calendar year

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D21, D28, D30, D35]

~~C1.6 The operator shall limit the throughput to no more than 3000000 barrel(s) in any one year.~~

~~[RULE 1303(b)(2)-Offset, 5-10-1996]~~

~~[Devices subject to this condition : D37]~~

~~C1.47 The operator shall limit the throughput to no more than 18250000 barrels in any one calendar year.~~

~~For the purpose of this condition, throughput is the total volume of organic liquids stored in this tank.~~

~~In addition to the records required by Rule 463, the operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.~~

~~[RULE 1303(b)(2)-Offset, 5-10-1996]~~

~~[Devices subject to this condition : D34]~~

C1.(D25) The operator shall limit the throughput to no more than 1,250,000 barrel(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as petroleum distillates, gasoline, gasoline blending components (including oxygenates such as ethanol), diesel, jet fuel, aviation gasoline, transmix, biodiesel blend stock, biodiesel, and jet kerosene.

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall limit the Reid vapor pressure to 13.5 psia.

**[RULE 463, 5-6-2005; RULE 1303(b)(2)-Offset, 5-10-1996]
[Devices subject to this condition : D25]**

C1.(D26) The operator shall limit the throughput to no more than 1,064,583 barrel(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as petroleum distillates, gasoline, gasoline blending components (including oxygenates such as ethanol), diesel, jet fuel, aviation gasoline, transmix, biodiesel blend stock, biodiesel, and jet kerosene.

The operator shall limit the Reid vapor pressure to 13.5 psia.

**[RULE 463, 5-6-2005; RULE 1303(b)(2)-Offset, 5-10-1996]
[Devices subject to this condition : D26]**

C1.(D28) The operator shall limit the throughput to no more than 1,625,000 barrel(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as petroleum distillates, gasoline, gasoline blending components (including oxygenates such as ethanol), diesel, jet fuel, aviation gasoline, transmix, biodiesel blend stock, biodiesel, and jet kerosene.

The operator shall limit the Reid vapor pressure to 13.5 psia.

**[RULE 463, 5-6-2005; RULE 1303(b)(2)-Offset, 5-10-1996]
[Devices subject to this condition : D28]**

C1.(D34) The operator shall limit the throughput to no more than 3,625,000 barrel(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as petroleum distillates, gasoline, gasoline blending components (including oxygenates such as ethanol), diesel, jet fuel, aviation gasoline, transmix, biodiesel blend stock, biodiesel, and jet kerosene.

The operator shall limit the Reid vapor pressure to 13.5 psia.

**[RULE 463, 5-6-2005; RULE 1303(b)(2)-Offset, 5-10-1996]
[Devices subject to this condition : D34]**

FACILITY PERMIT TO OPERATE SFPP, L.C.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C1.(D35) The operator shall limit the throughput to no more than 2,250,000 barrel(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as petroleum distillates, gasoline, gasoline blending components (including oxygenates such as ethanol), diesel, jet fuel, aviation gasoline, transmix, biodiesel blend stock, biodiesel, and jet kerosene.

The operator shall limit the Reid vapor pressure to 13.5 psia.

**[RULE 463, 5-6-2005; RULE 1303(b)(2)-Offset, 5-10-1996]
[Devices subject to this condition : D35]**

C1.(D37) The operator shall limit the throughput to no more than 2,500,000 barrel(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as petroleum distillates, gasoline, gasoline blending components (including oxygenates such as ethanol), diesel, jet fuel, aviation gasoline, transmix, biodiesel blend stock, biodiesel, and jet kerosene.

The operator shall limit the Reid vapor pressure to 13.5 psia.

**[RULE 463, 5-6-2005; RULE 1303(b)(2)-Offset, 5-10-1996]
[Devices subject to this condition : D37]**

D. Monitoring/Testing Requirements

E. Equipment Operation/Construction Requirements

E71.2 The operator shall not store petroleum liquid having a vapor pressure of 569 mmhg (11Psia) or greater in this equipment at actual storage conditions.

**[RULE 463, 5-6-2005]
[Devices subject to this condition : D22, D25, D26, D31, D34, D35, D36]**

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

~~E71.3 The operator shall not store petroleum/organic liquid having a vapor pressure of 5.9 Psia or greater in this equipment at actual storage conditions.~~

~~[RULE 463, 5-6-2005]~~

~~[Devices subject to this condition : D26]~~

E448.5 The operator shall comply with the following requirements:

The total vapor flowrate to the vapor recovery units shall not exceed 12,800 gallons per minute during the venting of this tank to the vapor recovery system when refloating the internal floating roof.

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition : D30, D34, ~~D35~~]

H. Applicable Rules

K. Record Keeping/Reporting

K67.4 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Type of product stored, its throughput, and its true vapor pressure under actual storage condition

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : D14, D15, D20, D23, D24, D25, **D26, D28**, D29, D32, D33, D34, **D35**, **D37**, D39, D40, D41, D42, D43, D44, D45, D46, D49]

K67.5 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Throughput and true vapor pressure under actual storage condition

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : D19, ~~D26~~, D27, D36, ~~D37~~, D44, D48, D50, D51, D52, D55]