South Coast
Air Quality Management District
21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

September 27, 2012

Ms. Tina Heath
EHS Manager
Veolia Energy
1370 Valley Vista Dr. Ste. 100
Diamond Bar, 91765

SUBJECT: RECLAIM/Title V Facility Permit Revision (Facility ID: 009053)

Dear Ms. Heath:

Please find attached the revised Title Page, Table of Contents and Section D of your RECLAIM/Title V Facility Permit. The revised section reflects your Sept. 6, 2012 request to inactivate device D12 and the approval of the minor permit revision for the following equipment:

Equipment	Application No.	Device No.	Process	Permit Type
Internal Combustion Engine	486746	D1	1	PO
Internal Combustion Engine	496747	D5	1	PO
Internal Combustion Engine	486745	D12	1	Inactivate

The EPA received a copy of the draft Section D on August 7, 2012 for a 45-day review; no comments were received. Please review the attached sections carefully. Insert the enclosed sections into your RECLAIM/Title V Facility Permit and discard the earlier versions. Questions concerning changes to your permit should be directed to Mr. Roy Olivares at (909) 396-2208.

Sincerely,

Brian Yeh
Senior Manager
Chemical, Mechanical and Public Services

BLY:AYL:RO approval
Attachment

cc: Gerardo Rios, EPA Region IX
Ed Pupka, SCAQMD Compliance

FACILITY PERMIT TO OPERATE

VEOLIA ENERGY LOS ANGELES, INC
715 W 3RD ST
LOS ANGELES, CA 90071

NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR A COPY THEREOF MUST BE KEPT AT THE LOCATION FOR WHICH IT IS ISSUED.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT SHALL NOT BE CONSTRUED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF ANY OTHER FEDERAL, STATE OR LOCAL GOVERNMENTAL AGENCIES.

Barry R. Wallerstein, D. Env.
EXECUTIVE OFFICER

By: _____
Mohsen Nazemi, P.E.
Deputy Executive Officer
Engineering & Compliance

FACILITY PERMIT TO OPERATE
VEOLIA ENERGY LOS ANGELES, INC

TABLE OF CONTENTS

Section	Description	Revision #	Date Issued
A	Facility Information	0	03/21/2008
B	RECLAIM Annual Emission Allocation	4	01/01/2012
C	Facility Plot Plan	TO BE DEVELOPED	
D	Facility Description and Equipment Specific Conditions	1	09/26/2012
E	Administrative Conditions	0	03/21/2008
F	RECLAIM Monitoring and Source Testing Requirements	0	03/21/2008
G	Recordkeeping and Reporting Requirements for RECLAIM Sources	0	03/21/2008
H	Permit To Construct and Temporary Permit to Operate	0	03/21/2008
I	Compliance Plans & Schedules	0	03/21/2008
J	Air Toxics	0	03/21/2008
K	Title V Administration	0	03/21/2008
Appendix			
A	NOx and SOx Emitting Equipment Exempt From Written Permit Pursuant to Rule 219	0	03/21/2008
B	Rule Emission Limits	0	03/21/2008

FACILITY PERMIT TO OPERATE
VEOLIA ENERGY LOS ANGELES, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: INTERNAL COMBUSTION					
INTERNAL COMBUSTION ENGINE, CONDENSING WATER PUMP (CWP) NO. 1, NATURAL GAS, WAUKESHA, MODEL H2470, RICH BURN, NATURALLY ASPIRATED, 8 CYLINDER, WITH AFRC, FULARAC, MODEL 2002, 377 HP WITH A/N: 486746	D1	C2	NOX: LARGE SOURCE**	**CO**: 250 PPMV NATURAL GAS (5) [RULE 1110.2, 7-9-2010]; **NOX**: 36.4 PPMV NATURAL GAS (3) **[RULE 2012, 5-6-2005]**; **PM**: (9) **[RULE 404, 2-7-1986]**; **ROG**: 30 PPMV (5) [RULE 1110.2, 7-9-2010]	D12.2, D12.3, D29.1, E71.2, E115.1, E448.1, E448.2, H23.2, K67.3
NON-SELECTIVE CATALYTIC REDUCTION, EGS	C2	D1			
INTERNAL COMBUSTION ENGINE, CONDENSING WATER PUMP (CWP) NO 3, NATURAL GAS, WAUKESHA, MODEL H2470, RICH BURN, NATURALLY ASPIRATED, 8 CYLINDER, WITH AFRC, FULARAC, MODEL 2002, 377 HP WITH A/N: 486747	D5	C6	NOX: LARGE SOURCE**	**CO**: 250 PPMV (5) [RULE 1110.2, 7-9-2010]; **NOX**: 36.4 PPMV NATURAL GAS (3) **[RULE 2012, 5-6-2005]**; **PM**: (9) **[RULE 404, 2-7-1986]**, **ROG**: 30 PPMV (5) [RULE 1110.2, 7-9-2010]	D12.2, D12.3, D29.1, E71.2, E115.1, E448.1, E448.2, H23.2, K67.3
NON-SELECTIVE CATALYTIC REDUCTION, EGS	C6	D5			
INTERNAL COMBUSTION ENGINE, EMERGENCY POWER, DIESEL FUEL, FAIRBANKS MORSE, MODEL 50A6TCW-8V, WITH TURBOCHARGER, 515 HP WITH A/N: 434508	D13		NOX: PROCESS UNIT**	**NOX**: 469 LBS/1000 GAL DIESEL (1) **[RULE 2012, 12-5-2003]**; **PM**: (9) **[RULE 404, 2-7-1986]**	C1.2, D12.3, E116.1, H23.4, K67.2
GENERATOR					
Process 3: EXTERNAL COMBUSTION					

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
VEOLIA ENERGY LOS ANGELES, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 3: EXTERNAL COMBUSTION					
BOILER, NO. 2, NATURAL GAS, INTL LA MONT, MODEL TJW-C-300-S, WITH LOW NOX BURNER, FLUE GAS RECIRCULATION, 37.5 MMBTU/HR WITH A/N 434510 BURNER, NATURAL GAS, COEN, MODEL DAF/FGR 20, WITH LOW NOX BURNER	D16		NOX: LARGE SOURCE**	CO: 400 PPMV (5A) [RULE 1146, 11-17-2000]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982], NOX: 37.245 PPMV NATURAL GAS (3) [RULE 2012, 12-5-2003]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	D328.1, E71.1, H23.3
BOILER, NO. 1, NATURAL GAS, INTL LA MONT, MODEL TJW-C-300-S, WITH LOW NOX BURNER, FLUE GAS RECIRCULATION, 37.5 MMBTU/HR WITH A/N: 434511 BURNER, NATURAL GAS, COEN, MODEL DAF/FGR 20, WITH LOW NOX BURNER	D17		NOX: LARGE SOURCE**	CO: 400 PPMV (5A) [RULE 1146, 11-17-2000]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; NOX: 37.245 PPMV NATURAL GAS (3) [RULE 2012, 12-5-2003]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	D328.1, E71.1, H23.3
Process 4: R219 EXEMPT EQUIPMENT SUBJECT TO A SOURCE-SPECIFIC RULE					
RULE 219 EXEMPT EQUIPMENT, COATING EQUIPMENT, PORTABLE, ARCHITECTURAL COATINGS	E23			ROG: (9) [RULE 1113, 11-8-1996; *RULE 1113, 7-9-2004;* RULE 1171, 11-7-2003]	K67.1
RULE 219 EXEMPT EQUIPMENT, AIR CONDITIONING UNITS	E24				H23.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
VEOLIA ENERGY LOS ANGELES, INC

SECTION D: DEVICE ID INDEX

The following sub-section provides an index to the devices that make up the facility description sorted by device ID.

FACILITY PERMIT TO OPERATE
VEOLIA ENERGY LOS ANGELES, INC

SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D1	1	1	0
C2	1	1	0
D5	1	1	0
C6	1	1	0
D13	1	1	0
D16	2	3	0
D17	2	3	0
E23	2	4	0
E24	2	4	0

FACILITY PERMIT TO OPERATE
VEOLIA ENERGY LOS ANGELES, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

FACILITY CONDITIONS

F9.1 Except for open abrasive blasting operations, the operator shall not discharge into the atmosphere from any single source of emissions whatsoever any air contaminant for a period or periods aggregating more than three minutes in any one hour which is:

(a) As dark or darker in shade as that designated No.1 on the Ringelmann Chart, as published by the United States Bureau of Mines; or

(b) Of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described in subparagraph (a) of this condition.

[RULE 401, 3-2-1984; RULE 401, 11-9-2001]

F14.2 The operator shall not purchase diesel fuel containing sulfur compounds in excess of 15 ppm by weight as supplied by the supplier.

[RULE 431.2, 9-15-2000]

F14.3 The operator shall not use fuel oil containing sulfur compounds in excess of 0.05 percent by weight.

[RULE 431.2, 5-4-1990; RULE 431.2, 9-15-2000]

FACILITY PERMIT TO OPERATE
VEOLIA ENERGY LOS ANGELES, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

F24.1 Accidental release prevention requirements of Section 112(r)(7):

a). The operator shall comply with the accidental release prevention requirements pursuant to 40 CFR Part 68 and shall submit to the Executive Officer, as a part of an annual compliance certification, a statement that certifies compliance with all of the requirements of 40 CFR Part 68, including the registration and submission of a risk management plan (RMP).

b). The operator shall submit any additional relevant information requested by the Executive Officer or designated agency.

[40CFR 68 - Accidental Release Prevention, 5-24-1996]

DEVICE CONDITIONS

C. Throughput or Operating Parameter Limits

C1.2 The operator shall limit the operating time to no more than 200 hours in any one year.

the operator shall also limit the operating time to no more than 20 HOURS IN ANY ONE YEAR FOR MAINTENANCE AND TESTING PURPOSES..

THE OPERATION OF ENGINE BEYOND 20 HOURS PER YEAR ALLOTTED FOR ENGINE MAINTENANCE AND TESTING SHALL BE ALLOWED ONLY IN THE EVENT OF A LOSS OF GRID POWER OR UP TO 30 MINUTES PRIOR TO A ROTATING OUTAGE, PROVIDED THAT THE ELECTRICAL GRID OPERATOR OR ELECTRIC UTILITY HAS ORDERED ROTATING OUTAGES IN THE CONTROL AREA WHERE THE ENGINE IS LOCATED OR HAS INDICATED THAT IT EXPECTS TO ISSUE SUCH AN ORDER AT A CERTAIN TIME, AND THE ENGINE IS LOCATED IN A UTILITY SERVICE BLOCK THAT IS SUBJECT TO THE ROTATING O.

FACILITY PERMIT TO OPERATE
VEOLIA ENERGY LOS ANGELES, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1110.2, 2-1-2008; **RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1304(a) -Modeling and Offset Exemption, 6-14-1996;** RULE 1470, 6-1-2007]

[Devices subject to this condition : D13]

D. Monitoring/Testing Requirements

D12.2 The operator shall install and maintain a(n) temperature gauge to accurately indicate the temperature at the inlet and outlet of the catalyst.

The operator shall install and maintain a device to continuously record the parameter being measured.

The operator shall keep records, in a manner approved by the District, the temperature at the inlet and outlet of the catalyst.

[RULE 1110.2, 7-9-2010; **RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : D1, D5]

D12.3 The operator shall install and maintain a(n) timer to accurately indicate the elapsed operating time of the engine.

[RULE 1110.2, 2-1-2008; **RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1470, 6-1-2007]

[Devices subject to this condition : D1, D5, D13]

D29.1 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location

FACILITY PERMIT TO OPERATE
VEOLIA ENERGY LOS ANGELES, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

CO emissions	District method 100.1	District-approved averaging time	Outlet
ROG emissions	District Method 25.1 or 25.3	District-approved averaging time	Outlet

The test shall be conducted once every two years or every 8760 operating hours, which ever comes first. If the engine operate less than 2000 hrs since the previous test, then testing once every 3 years.

if the engine has not been operated within 3 months of the test date, follow the testing schedule per Rule 1110.2 (f)(1)(C)

For D1, D2 and D3 the source test shall be conducted while the engine is operating per conditon no. E71.2.

For D11 and D12 the source test shall be conducted while the engine is operating per condition no. E71.3.

The source test results shall be submittted to the District no later than 60 days after the source test was conducted, per Rule 1110. (f)(1)(C)(vi).

the operator of the engine shall keep sufficient operating records to demonstrate that it meets the requirments for exstension of the source testing deadlines

[RULE 1110.2, 2-1-2008]

[Devices subject to this condition : D1, D5]

FACILITY PERMIT TO OPERATE
VEOLIA ENERGY LOS ANGELES, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D328.1 The operator shall determine compliance with the CO emission limit(s) either: (a) conducting a source test at least once every five years using AQMD Method 100.1 or 10.1; or (b) conducting a test at least annually using a portable analyzer and AQMD-approved test method. The test shall be conducted when the equipment is operating under normal conditions to demonstrate compliance with Rule 1146. The operator shall comply with all general testing, reporting, and recordkeeping requirements in Sections E and K of this permit.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : D16, D17]

E. Equipment Operation/Construction Requirements

E71.1 The operator shall not use this equipment if the flue gas recirculation (FGR) system is not working.

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition : D16, D17]

E71.2 The operator shall only operate this equipment at specific load equivalent to 90% load (+/- 10%), except during start-up, shut down, testing, and after returning an engine to service during the engine break-in period after major repairs or overhaul.

[RULE 1110.2, 2-1-2008]

[Devices subject to this condition : D1, D5]

E115.1 The operator shall maintain an automatic air-to-fuel ratio controller so as to regulate the air-to-fuel ratio within tolerance limits as recommended by the catalyst supplier or manufacturer.

FACILITY PERMIT TO OPERATE
VEOLIA ENERGY LOS ANGELES, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall maintain an exhaust gas oxygen sensor that monitors the exhaust gas oxygen concentration. The display of the exhaust gas oxygen concentration shall read in millivolts (mv).

The mV range shall be maintained between 300-900 mV

Whenever the oxygen sensor is replaced the AFRC set points shall be reset per Rule 1110.2 (f)(1)(i)(III)

[RULE 1110.2, 2-1-2008]

[Devices subject to this condition : D1, D5]

E116.1 This engine shall not be used as part of a demand response program using interruptible service contract in which a facility receives a payment or reduced rates in return for reducing its electric load on the grid when requested to do so by the utility or the grid operator.

[**RULE 1303(b)(2)-Offset, 5-10-1996**; RULE 1470, 4-2-2004]

[Devices subject to this condition : D13]

E448.1 The operator shall comply with the following requirements:

FACILITY PERMIT TO OPERATE
VEOLIA ENERGY LOS ANGELES, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Change oil and filter every 1400 hours of operation or annually whichever comes first (or according to the oil analysis program in 40 CFR 63.6625 (j))

Inspect spark plugs every 1400 hours of operation or annually whichever comes first

Inspect all hoses and belts every 1400 hours of operation or annually whichever comes first and replace as necessary

Records shall be maintained according to 40 CFR 63.6655(a) and (e). All records required by these devices shall be retained for a minimum of five years, and shall be made available to any District representative upon request

[40CFR 63 Subpart ZZZZ, 1-18-2008]

[Devices subject to this condition : D1, D5]

E448.2 The operator shall comply with the following requirements:

Per 40 CFR 63.6625 (e) and 63.6640 (a), the operator must operate and maintain the stationary RICE and after-treatment control device (if any) according to the manufacturer's emission-related written instructions or develop your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions

[40CFR 63 Subpart ZZZZ, 1-18-2008]

[Devices subject to this condition : D1, D5]

H. Applicable Rules

H23.1 This equipment is subject to the applicable requirements of the following rules or regulations:

FACILITY PERMIT TO OPERATE
VEOLIA ENERGY LOS ANGELES, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Contaminant	Rule	Rule/Subpart
Refrigerants	40CFR82, SUBPART	F
Refrigerants	District Rule	1415

[RULE 1415, 10-14-1994; **40CFR 82 Subpart F, 5-14-1993**]

[Devices subject to this condition : E24]

H23.2 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
CO	District Rule	1110.2
VOC	District Rule	1110.2

The operator shall comply with the reporting requirements of rule 1110.2 (f)(1)(h)(i) through (iii) pertaining to any equipment breakdown that results in emissions in excess of rule or permit emissions limits

This equipment shall comply with periodic monitoring requirements of rule 1110.2(f)(1)(D)(iii).

[RULE 1110.2, 2-1-2008]

[Devices subject to this condition : D1, D5]

H23.3 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
CO	District Rule	1146

FACILITY PERMIT TO OPERATE
VEOLIA ENERGY LOS ANGELES, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1146, 11-17-2000]

[Devices subject to this condition : D16, D17]

H23.4 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
PM10	District Rule	1470

[RULE 1470, 6-1-2007]

[Devices subject to this condition : D13]

K. Record Keeping/Reporting

K67.1 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

For architectural applications where no thinners, reducers, or other VOC containing materials are added, maintain semi-annual records for all coating consisting of (a) coating type, (b) VOC content as supplied in grams per liter (g/l) of materials for low-solids coatings, (c) VOC content as supplied in g/l of coating, less water and exempt solvent, for other coatings.

For architectural applications where thinners, reducers, or other VOC containing materials are added, maintain daily records for each coating consisting of (a) coating type, (b) VOC content as applied in grams per liter (g/l) of materials used for low-solids coatings, (c) VOC content as applied in g/l of coating, less water and exempt solvent, for other coatings.

FACILITY PERMIT TO OPERATE
VEOLIA ENERGY LOS ANGELES, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : E23]

K67.2 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

A. EMERGENCY USE HOURS OF OPERATION

B. MAINTENANCE AND TESTING HOURS

C. OTHER OPERATING HOURS (DESCRIBE THE REASON FOR OPERATION)

IN ADDITION, EACH TIME THE ENGINE IS STARTED MANUALLY, THE LOG SHALL INCLUDE THE DATE OF OPERATION AND THE TIMER READING IN HOURS AT THE BEGINNING AND END OF OPERATION THE LOG SHALL BE KEPT FOR A MINIMUM OF THREE CALENDAR YEARS PRIOR TO THE CURRENT YEAR AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE TOTAL HOURS OF OPERATION FOR THE PREVIOUS CALENDAR YEAR SHALL BE RECORDED SOMETIME DURING THE FIRST 15 DAYS OF JANUARY OF EACH YEAR

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1470, 6-1-2007]

[Devices subject to this condition : D13]

K67.3 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

FACILITY PERMIT TO OPERATE
VEOLIA ENERGY LOS ANGELES, INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

This equipment shall comply with the following additional monitoring and record keeping requirements of rule 1110.2(F)(1)(e) as outlined below:

Maintain a monthly operating engine log that includes:

1. Total hours of operation

2. Type of gaseous fuel

3. Fuel consumption (cubic feet of gas) and,

4. Cumulative hours of operation since the last source test required in subparagraph (f)(1)(c) of Rule 1110.2

The log shall be made available for inspection at any time.

The operator shall comply with the reporting requirements of rule 1110.2 (f)(1)(h)(i) through (iii) pertaining to any equipment breakdown that results in emissions in excess of rule or permit emissions limits

All records required by these devices shall be retained for a minimum of five years, and shall be made available to any District representative upon request

[RULE 1110.2, 7-9-2010]

[Devices subject to this condition : D1, D5]