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**FACILITY PERMIT TO OPERATE**

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**SFPP, L.P. (NSR USE)  
20410 S WILMINGTON AVE  
CARSON, CA 90810**

**NOTICE**

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR A COPY THEREOF MUST BE KEPT AT THE LOCATION FOR WHICH IT IS ISSUED.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT SHALL NOT BE CONSTRUED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF ANY OTHER FEDERAL, STATE OR LOCAL GOVERNMENTAL AGENCIES.

Barry R. Wallerstein, D. Env.  
EXECUTIVE OFFICER

By   
Mohsen Nazemi, P.E.  
Deputy Executive Officer  
Engineering & Compliance

*for*



10/1/00



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**Facility Equipment and Requirements  
(Section D)**

This section consists of a table listing all permitted equipment at the facility, facility wide requirements, all individual Permits to Construct and Permits to Operate issued to various equipment at the facility, and Rule 219-exempt equipment subject to source-specific requirements. Each permit and Rule 219-exempt equipment will list operating conditions including periodic monitoring requirements, and applicable emission limits and requirements that the equipment is subject to. Also included is the rule origin and authority of each emission limit and permit condition.

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**PERMITTED EQUIPMENT LIST**

THE FOLLOWING IS A LIST OF ALL PERMITS TO OPERATE AT THIS FACILITY:

Application No.	Permit to Operate No.	Equipment Description	Page No.
188270	D07846	STORAGE TANK W/INT FLT GASOLINE (D101)	4
188272	D07848	STORAGE TANK W/INT FLT RF GASOLINE (W-2)	6
226645	D78181	VAPOR RECOVERY SYSTEM	7
241550	D64453	STORAGE TANK W/EXT FLT RF GASOLINE (W-1)	9
241554	D64458	STORAGE TANK W/EXT FLT RF GASOLINE (W-6)	11
241558	D64454	STORAGE TANK FX RF W/INT FLT RF GASOLINE (W-10)	13
241559	D64464	STORAGE TANK FX RF W/INT FLT RF GASOLINE (W-11)	15
242038	D48552	STORAGE TANK PETROLEUM LIGHT DISTILLATE (D-1)	17
265160	D55068	STORAGE TANK OTHER W/CTL GASOLINE (D-2)	18
265161	D55069	STORAGE TANK OTHER W/CTL GASOLINE (D-3)	19
265162	D55070	STORAGE TANK OTHER W/CTL GASOLINE (D-4)	20
265163	D55071	STORAGE TANK OTHER W/CTL GASOLINE (D-5)	21
265164	D55072	STORAGE TANK OTHER W/CTL GASOLINE (D-12)	22
359929	F23388	STORAGE TANK FX RF W/INT FLT GASOLINE (W-14)	23
359931	F23389	STORAGE TANK FX RF W/INT FLT GASOLINE (W-15)	25
417115	F79691	STORAGE TANK W/DOMED EXT FLT RF GASOLINE (W-3)	27
417117	F79693	STORAGE TANK W/DOMED EXT FLT RF GASOLINE (W-4)	29
451909	F95206	INTERNAL COMBUSTION ENGINE	31
453296	F83936	INTERNAL COMBUSTION ENGINE	33
458561	F88020	STORAGE TANK FX RF W/INT FLT JET FUEL GASOLINE DIESEL FUEL (W-5)	35
458573	F88551	STORAGE TANK FX RF W/INT FLT JET FUEL GASOLINE DIESEL FUEL (W-7)	37
458576	F90608	STORAGE TANK FX RF W/INT FLT GASOLINE (W-8)	39
458581	F90609	STORAGE TANK FX RF W/INT FLT GASOLINE (W-9)	41
458582	F90610	STORAGE TANK FX RF W/INT FLT GASOLINE (W-12)	43
458584	F90611	STORAGE TANK FX RF W/INT GASOLINE (W-13)	45
501173	G5003	STORAGE TANK FX RF W/INT FLT, KEROSENE, DIESEL (W-16)	47
501174	G5004	STORAGE TANK FX RF W/INT FLT, KEROSENE, DIESEL (W-17)	49
501175	G5005	STORAGE TANK FX RF W/INT FLT, KEROSENE, DIESEL (W-18)	51

**NOTE:** EQUIPMENT LISTED ABOVE THAT HAVE NO CORRESPONDING PERMITS TO OPERATE NUMBER ARE ISSUED PERMITS TO CONSTRUCT. THE ISSUANCE OR DENIAL OF THEIR PERMITS TO OPERATE IS SUBJECT TO ENGINEERING FINAL REVIEW. ANY OTHER APPLICATIONS THAT ARE STILL BEING PROCESSED AND HAVE NOT BEEN ISSUED PERMITS TO CONSTRUCT OR PERMITS TO OPERATE WILL NOT BE FOUND IN THIS TITLE V PERMIT.

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**FACILITY WIDE CONDITION(S)**

**Condition(s):**

1. EXCEPT FOR OPEN ABRASIVE BLASTING OPERATIONS, THE OPERATOR SHALL NOT DISCHARGE INTO THE ATMOSPHERE FROM ANY SINGLE SOURCE OF EMISSIONS WHATSOEVER ANY AIR CONTAMINANT FOR A PERIOD OR PERIODS AGGREGATING MORE THAN THREE MINUTES IN ANY ONE HOUR WHICH IS:
  - A. AS DARK OR DARKER IN SHADE AS THAT DESIGNATED NO. 1 ON THE RINGELMANN CHART, AS PUBLISHED BY THE UNITED STATES BUREAU OF MINES; OR
  - B. OF SUCH OPACITY AS TO OBSCURE AN OBSERVER'S VIEW TO A DEGREE EQUAL TO OR GREATER THAN DOES SMOKE DESCRIBED IN SUBPARAGRAPH (A) OF THIS CONDITION.  
[RULE 401]
2. MATERIAL SAFETY DATA SHEETS FOR ALL COATINGS AND SOLVENTS USED AT THIS FACILITY SHALL BE KEPT CURRENT AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.  
[RULE 109, 1303(b)(2)-OFFSET]
3. THIS FACILITY IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1173.  
[RULE 1173]
4. THIS FACILITY IS SUBJECT TO THE MINOR SOURCE REQUIREMENTS OF 40CFR63 SUBPART R.  
[RULE 40CFR63 SUBPART R]
5. THIS FACILITY IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF 40CFR63 SUBPART BBBB.  
[40CFR63 SUBPART BBBB]

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**Permit No. D07846  
A/N 188270**

**Equipment Description:**

STORAGE TANK NO. D101, INTERNAL FLOATING ROOF, 3,024 BBL CAPACITY, 32'-0" DIA. X 24'-0" HIGH. WELDED SHELL, WITH A PAN ROOF, AND A METALLIC SHOE-TYPE PRIMARY SEAL.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 1303(b)(2)-OFFSET, 463]
4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.  
[RULE 204]
5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL ROOF SHALL NOT EXCEED 50% OF THE LOWER EXPLOSIVE LIMIT.  
[RULE 463, 1178]
6. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):  
  
TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.  
[RULE 463]

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**Periodic Monitoring: NONE**

**Emissions and Requirements:**

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463  
VOC: RULE 1149  
VOC: RULE 1178

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**PERMIT TO OPERATE**

**Permit No. D07848  
A/N 188272**

**Equipment Description:**

STORAGE TANK NO. W-2, EXTERNAL FLOATING ROOF, 67'-0" DIA. X 43'-0" HIGH, 30,000 BBL CAPACITY, WELDED SHELL, WITH A DOUBLE DECK, METALLIC SHOE-TYPE PRIMARY SEAL AND A RIM MOUNTED SECONDARY SEAL.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 1303(b)(2)-OFFSET, 463]
4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.  
[RULE 204]
5. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):  
  
TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.  
[RULE 463]

**Periodic Monitoring: NONE**

**Emissions and Requirements:**

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:  
  
VOC: RULE 463  
VOC: RULE 1149  
VOC: RULE 1178

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**Permit No. D78181  
A/N 226645**

**Equipment Description:**

VAPOR COLLECTION AND DISPOSAL SYSTEM SERVING TANK NUMBERS W-1, W-2, W-3, W-4, W-5, W-6, W-8, W-9, W-10, W-11, W-12, W-13, W-14, AND W-15, FOR DRAIN-DRY DEGASSING PURPOSES, CONSISTING OF:

1. ONE VAPOR COMBUSTION UNIT, MAXIMUM RATING 168 MM BTU/HR, WITH ONE JOHN ZINK GAS BURNER, FOUR PILOTS FIRED WITH LPG ONLY, AND AN 11'-6" DIA. x 60'-0" H., STACK.
2. ONE SATURATOR, ABOVEGROUND, 1,600 BBL CAPACITY, 15'-0" DIA. x 50'-0" L. VENTED TO THE VAPOR HOLDER.
3. ONE VAPOR HOLDER, 24,000 BBL CAPACITY, 60'-0" DIA. x 48'-0" H., WITH AN EXPANDABLE BLADDER.
4. SATURATOR GASOLINE PUMP, CENTRIFUGAL, WITH DOUBLE MECHANICAL SEALS AND A 7.5 H.P. MOTOR.
5. ONE BLOWER, MAXIMUM CAPACITY 2000 CFM, WITH A 20 H.P. MOTOR.
6. TWO PARALLEL BLOWERS, EACH HAS A MINIMUM CAPACITY OF 2000 CFM, AND A 50 H.P. MOTOR.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THE VAPOR COMBUSTION UNIT SHALL BE IN SERVICE WHENEVER THE EQUIPMENT IT SERVES IS IN OPERATION OR IS BEING EVACUATED FOR A CHANGE IN SERVICE OR CLEANOUT, TO COMPLY WITH RULE 1149 REQUIREMENTS (FOR R-1149 SFPP MAY CONTRACT A DISTRICT PERMITTED DEGASSING OPERATOR).  
[RULE 1149]

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4. THE OPERATOR SHALL INSTALL A TEMPERATURE MEASURING DEVICE THAT ACCURATELY RECORDS THE TEMPERATURE IN THE VAPOR COMBUSTION UNIT.
5. THIS UNIT SHALL NOT PROCESS MORE THAN 3000 SCFM OF HYDROCARBON CONTAINING VAPORS.  
[RULE 1303 (b)(2), OFFSETS]

**Periodic Monitoring:**

6. A TEMPERATURE OF NOT LESS THAN 1400 DEGREES FAHRENHEIT SHALL BE MAINTAINED IN THE VAPOR COMBUSTION UNIT AT ALL TIMES DURING VAPOR COMBUSTION. FOR A LOWER TEMPERATURE TO ACHIEVE AT LEAST 95% EFFICIENCY, SFPP SHALL SUBMIT A TEST PROTOCOL TO THE DISTRICT FOR APPROVAL.  
[RULE 1149, 1303 (a)(1)-BACT, 3004(a)(4)-PERIODIC MONITORING]
7. THE OPERATOR SHALL CONDUCT SOURCE TEST(S) FOR VOC EMISSIONS. THE TEST(S) SHALL BE CONDUCTED SIMULTANEOUSLY AT THE INLET AND OUTLET OF THE AIR POLLUTION CONTROL EQUIPMENT TO DETERMINE THE DESTRUCTION EFFICIENCY OF THE VAPOR COMBUSTION UNIT. THE TEST(S) SHALL BE CONDUCTED AT LEAST ONCE EVERY THREE YEARS.  
[RULE 1303 (a)(1)-BACT, 3004(a)(4)-PERIODIC MONITORING]

**Emissions and Requirements:**

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:  
  
VOC: 2000 PPMV, RULE 407  
PM: 0.146 GRAINS/SCF, RULE 404  
PM: 0.1 GRAINS/SCF, RULE 409  
VOC: RULE 1149  
VOC: 95% DESTRUCTION EFFICIENCY, RULE 1303-BACT

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**Permit No. D64453  
A/N 241550**

**Equipment Description**

STORAGE TANK NO. W-1, EXTERNAL FLOATING ROOF, 100'-0" DIA. x 40'-0" H., 56,000 BBL CAPACITY, WELDED SHELL, PONTOON TYPE, WITH A TUBE TYPE PRIMARY SEAL, AND A SECONDARY SEAL, CONNECTED TO A VAPOR RECOVERY SYSTEM.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM HG (11 PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 1303(b)(2)-OFFSET, RULE 463]
4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.  
[RULE 204]
5. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 261 TURNOVERS IN ANY ONE CALENDAR YEAR.  
[RULE 1303 (b)(2)-OFFSET]
6. THIS TANK SHALL ALWAYS BE CONNECTED TO THE VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.  
[RULE 1149]
7. WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.  
[RULE 463, 1149]
8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.  
[RULE 463, 1178]

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9. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.  
[RULE 463, 1149, 1303 (a)(1)-BACT]
10. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):  
  
TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.  
[RULE 463]

Periodic Monitoring: NONE

**Emissions and Requirements:**

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:
- VOC: RULE 463  
VOC: RULE 1149  
VOC: RULE 1178

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**Permit No. D64458  
A/N 241554**

**Equipment Description:**

STORAGE TANK NO. W-6, EXTERNAL FLOATING ROOF, 90'-0" DIA. x 48'-0" H. 54,500 BBL CAPACITY. WELDED SHELL, PONTOON TYPE, WITH A TUBE TYPE PRIMARY SEAL, AND A SECONDARY SEAL. CONNECTED TO A VAPOR RECOVERY SYSTEM.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 1303(b)(2)-OFFSET, 463]
4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.  
[RULE 204]
5. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 255 TURNOVER IN ANY ONE CALENDAR YEAR.  
[RULE 1303 (b)(2)-OFFSET]
6. THIS TANK SHALL ALWAYS BE CONNECTED TO THE VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.  
[RULE 1149]
7. WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.  
[RULE 463, 1149]
8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.  
[RULE 463, 1178]

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8. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.

[RULE 463, 1149, 1303 (a)(1)-BACT]

9. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S)

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.

[RULE 463]

Periodic Monitoring: NONE

**Emissions and Requirements:**

- 10 THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1149

VOC: RULE 1178

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**Permit No. D64454  
A/N 241558**

**Equipment Description:**

STORAGE TANK NO. W-10, INTERNAL FLOATING ROOF, 90'-0" DIA. X 48'-0" H., 52,000 BBL CAPACITY, WELDED SHELL, WITH A CATEGORY "A" METALLIC SHOE PRIMARY SEAL, AND RIM MOUNTED CATEGORY "B" OR BETTER SECONDARY SEAL, CONNECTED TO A VAPOR RECOVERY SYSTEM.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 1303(b)(2)-OFFSET, 463]
4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.  
[RULE 204]
5. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 252 TURNOVER IN ANY ONE CALENDAR YEAR.  
[RULE 1303 (b)(2)-OFFSET]
6. THIS TANK SHALL ALWAYS BE CONNECTED TO THE VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.  
[RULE 1149]
7. WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.  
[RULE 463, 1149]
8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.  
[RULE 463, 1178]
9. THE OPERATOR SHALL USE A LOWER EXPLOSIVE METER TO MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF AT LEAST TWICE A YEAR. THE HYDROCARBON CONCENTRATION BEING MONITORED, SHALL NOT EXCEED 50 PERCENT OF THE LOWER EXPLOSIVE LIMIT.

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[RULE 463, 1178]

10. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.

[RULE 463, 1149, 1303 (a)(1)-BACT]

11. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.

[RULE 463]

Periodic Monitoring: NONE

**Emissions and Requirements:**

12. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463  
VOC: RULE 1149  
VOC: RULE 1178

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**Permit No. D64464  
A/N 241559**

**Equipment Description:**

STORAGE TANK NO. W-11, INTERNAL FLOATING ROOF, 90'-0" DIA. x 48'-0" H., 52,000 BBL CAPACITY, WELDED SHELL WITH A CATEGORY "A" METALLIC SHOE PRIMARY SEAL, AND RIM MOUNTED CATEGORY "C" OR BETTER SECONDARY SEAL, CONNECTED TO A VAPOR RECOVERY SYSTEM.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND REGULATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 1303(b)(2)-OFFSET, RULE 463]
4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.  
[RULE 204]
5. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 252 TURNOVER IN ANY ONE CALENDAR YEAR.  
[RULE 1303 (b)(2)-OFFSET]
6. THIS TANK SHALL ALWAYS BE CONNECTED TO THE VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.  
[RULE 1149]
7. WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.  
[RULE 463, 1149]
8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.  
[RULE 463, 1178]
9. THE OPERATOR SHALL USE A LOWER EXPLOSIVE METER TO MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF AT LEAST TWICE A YEAR. THE HYDROCARBON CONCENTRATION BEING MONITORED, SHALL NOT EXCEED 50 PERCENT OF THE LOWER EXPLOSIVE LIMIT.  
[RULE 463, 1178]

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**FACILITY PERMIT TO OPERATE  
SFPP, LP**

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10. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.

[RULE 463, 1149, 1303 (a)(1)-BACT]

11. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.

[RULE 463]

Periodic Monitoring: NONE

**Emissions and Requirements:**

12. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463  
VOC: RULE 1149  
VOC: RULE 1178

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**FACILITY PERMIT TO OPERATE  
SFPP, LP**

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**PERMIT TO OPERATE**

**Permit No. D48552  
A/N 242038**

**Equipment Description:**

STORAGE TANK NO. D-1, UNDERGROUND, 10'-0" DIA. x 8'-0" H., 4,700 GALLONS CAPACITY, WITH ONE PRESSURE/VACUUM RELIEF VALVE.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 1303(b)(2)-OFFSET]
4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.  
[RULE 204]

**Periodic Monitoring:** NONE

**Emissions and Requirements:**

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:  
  
VOC: RULE 1149

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**FACILITY PERMIT TO OPERATE**  
**SFPP, LP**

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**PERMIT TO OPERATE**

**Permit No. D55068**  
**A/N 265160**

**Equipment Description:**

STORAGE TANK NO. D-2, UNDERGROUND, 5'-0" DIA. x 10'-0" H., 1,470 GALLONS CAPACITY, WITH ONE PRESSURE/VACUUM RELIEF VALVE.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 1303(b)(2)-OFFSET]
4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.  
[RULE 204]

**Periodic Monitoring:** NONE

**Emissions and Requirements:**

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:  
  
VOC: RULE 1149

**FACILITY PERMIT TO OPERATE  
SFPP, LP**

**PERMIT TO OPERATE**

**Permit No. D55069  
A/N 265161**

**Equipment Description:**

STORAGE TANK NO. D-3, UNDERGROUND, 6'-0" DIA. x 17'-0" H., 5,875 GALLONS CAPACITY, WITH ONE PRESSURE/VACUUM RELIEF VALVE.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 1303(b)(2)-OFFSET]
4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.  
[RULE 204]

**Periodic Monitoring:** NONE

**Emissions and Requirements:**

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:  
  
VOC: RULE 1149

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**FACILITY PERMIT TO OPERATE  
SFPP, LP**

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**PERMIT TO OPERATE**

**Permit No. D55070  
A/N 265162**

**Equipment Description:**

STORAGE TANK NO. D-4, UNDERGROUND, 6'-0" DIA. x 34'-0" H., 7,190 GALLONS CAPACITY, WITH ONE PRESSURE/VACUUM RELIEF VALVE.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 1303(b)(2)-OFFSET]
4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.  
[RULE 204]

**Periodic Monitoring:** NONE

**Emissions and Requirements:**

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:  
  
VOC: RULE 1149

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**FACILITY PERMIT TO OPERATE  
SFPP, LP**

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**PERMIT TO OPERATE**

**Permit No. D55071  
A/N 265163**

**Equipment Description:**

STORAGE TANK NO. D-5, UNDERGROUND, 6'-0" DIA. x 17'-0" H., 5,875 GALLONS CAPACITY, WITH ONE PRESSURE/VACUUM RELIEF VALVE.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
(RULE 204)
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 1303(b)(2)-OFFSET]
4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.  
[RULE 204]

**Periodic Monitoring:** NONE

**Emissions and Requirements:**

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1149

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**FACILITY PERMIT TO OPERATE  
SFPP, LP**

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**PERMIT TO OPERATE**

**Permit No. D55072  
A/N 265164**

**Equipment Description:**

STORAGE TANK NO. D-12, UNDERGROUND, 10'-0" DIA. x 10'-0" H., 5,875 GALLONS CAPACITY, WITH ONE PRESSURE/VACUUM RELIEF VALVE.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 1303(b)(2)-OFFSET]
4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.  
[RULE 204]

**Periodic Monitoring: NONE**

**Emissions and Requirements:**

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:  
VOC: RULE 1149

**FACILITY PERMIT TO OPERATE  
SFPP, LP**

**PERMIT TO OPERATE**

**Permit No. F23388  
A/N 359929**

**Equipment Description:**

STORAGE TANK NO. W-14, INTERNAL FLOATING ROOF, GASOLINE, 110'-0" DIA. x 48'-0" H., 80,000 BBL CAPACITY, WITH A MECHANICAL SHOE PRIMARY SEAL, STEEL COMPRESSION PLATE TYPE SECONDARY SEAL, CONNECTED TO A VAPOR RECOVERY SYSTEM.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 1303(b)(2)-OFFSET, 463, 40CFR 60, SUBPART Kb]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30 PERCENT OF THE LOWER EXPLOSIVE LIMIT.  
[RULE 463]
5. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 2,000,000 BBL IN ANY ONE CALENDAR MONTH.  
[RULE 1303(b)(2)-OFFSET, 463]
6. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.  
[RULE 204]
7. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.  
[RULE 1149]
8. WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.  
[RULE 463, 1149]
9. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE  
[RULE 463, 1178]

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**FACILITY PERMIT TO OPERATE  
SFPP, LP**

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10. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.  
[RULE 463, 1149, 1303 (a)(1)-BACT]
11. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):  
  
TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.  
[RULE 463, 40CFR 60, SUBPART Kb]

**Periodic Monitoring:** NONE

**Emissions and Requirements:**

12. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:
- VOC: RULE 463  
VOC: RULE 1149  
VOC: RULE 1178  
VOC/TOC: 40CFR 60, SUBPART Kb

**FACILITY PERMIT TO OPERATE  
SFPP, LP**

**PERMIT TO OPERATE**

**Permit No. F23389  
A/N 359931**

**Equipment Description:**

STORAGE TANK NO. W-15, INTERNAL FLOATING ROOF, GASOLINE, 110'-0" DIA. x 48'-0" H., 80,000 BBL CAPACITY, WITH A MECHANICAL SHOE PRIMARY SEAL, STEEL COMPRESSION PLATE TYPE SECONDARY SEAL, CONNECTED TO A VAPOR RECOVERY SYSTEM.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 1303(b)(2)-OFFSET, 463, 40CFR 60, SUBPART Kb]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30 PERCENT OF THE LOWER EXPLOSIVE LIMIT.  
[RULE 463]
5. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 2,000,000 BBL IN ANY ONE CALENDAR MONTH.  
[RULE 1303(b)(2)-OFFSET, 463]
6. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.  
[RULE 204]
7. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.  
[RULE 1149]
8. WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.  
[RULE 463, 1149]
9. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE  
[RULE 463, 1178]

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**FACILITY PERMIT TO OPERATE  
SFPP, LP**

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10. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.  
[RULE 463, 1149, 1303 (a)(1)-BACT]
11. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):  
  
TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.  
[RULE 463, 40CFR 60, SUBPART Kb]

**Periodic Monitoring:** NONE

**Emissions and Requirements:**

12. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:
- |          |                     |
|----------|---------------------|
| VOC:     | RULE 463            |
| VOC:     | RULE 1149           |
| VOC:     | RULE 1178           |
| VOC/TOC: | 40CR 60, SUBPART Kb |

**FACILITY PERMIT TO OPERATE  
SFPP, LP**

**PERMIT TO OPERATE**

**Permit No. F79691  
A/N 417115**

**Equipment Description:**

STORAGE TANK NO. W-3, DOMED EXTERNAL FLOATING ROOF, GASOLINE, 60'-0" DIA. x 48'-0" H., 24,000 BBL CAPACITY, WELDED SHELL, DOUBLE DECK TYPE, DOMED EXTERNAL FLOATING ROOF, WITH A MECHANICAL SHOE TYPE PRIMARY SEAL, AND A RIM MOUNTED SECONDARY SEAL, CONNECTED TO A VAPOR RECOVERY SYSTEM.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 1303(b)(2)-OFFSET, 463]
4. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 608,000 BBL IN ANY ONE CALENDAR MONTH.

THE OPERATOR SHALL USE AN AUTOMATIC LIQUID MEASURING DEVICE TO DETERMINE THE THROUGHPUT TO THIS TANK.

THE OPERATOR SHALL MANUALLY RECORD THE LIQUID LEVEL MOVEMENT, IN FEET, AT THE BEGINNING AND AT THE END OF EACH TANK FILLING OR WITHDRAW OPERATION.

THE OPERATOR SHALL USE THE FOLLOWING EQUATION TO CALCULATE THE THROUGHPUT PER FILLING OR WITHDRAW OPERATION IN BARREL(S):  $0.14 \times D \times D \times L$ , WHERE  $d$  IS THE DIAMETER OF THE TANK, IN FEET, AND  $L$  IS THE LIQUID MOVEMENT, IN FEET.  
[RULE 1303(b)(2)-OFFSET]

5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT(LEL). THE OPERATOR SHALL USE AN EXPLOSIMETER TO MEASURE THE LEL IN THE VAPOR SPACE ABOVE THE DOMED EXTERNAL FLOATING ROOF ON A SEMIANNUAL BASIS.  
[RULE 1178]

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**FACILITY PERMIT TO OPERATE  
SFPP, LP**

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6. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.  
[RULE 204]
7. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.  
[RULE 1149]
8. WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.  
[RULE 463, 1149]
9. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE  
[RULE 463, 1178]
10. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.  
[RULE 463, 1149, 1303 (a)(1)-BACT]
11. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):  
  
TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.  
[RULE 463]

**Periodic Monitoring: NONE**

**Emissions and Requirements:**

12. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:  
  
VOC: RULE 463  
VOC: RULE 1149  
VOC: RULE 1178

**FACILITY PERMIT TO OPERATE  
SFPP, LP**

**PERMIT TO OPERATE**

**Permit No. F79693  
A/N 417117**

**Equipment Description:**

STORAGE TANK NO. W-4, DOMED EXTERNAL FLOATING ROOF, GASOLINE, 82'-0" DIA. x 48'-0" H., 45,000 BBL CAPACITY, WELDED SHELL, DOUBLE DECK TYPE, DOMED EXTERNAL FLOATING ROOF, WITH A MECHANICAL SHOE TYPE PRIMARY SEAL, AND A SINGLE WIPER TYPE SECONDARY SEAL, CONNECTED TO A VAPOR RECOVERY SYSTEM.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 1303(b)(2)-OFFSET, 463]
4. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 945,000 BBL IN ANY ONE CALENDAR MONTH.

THE OPERATOR SHALL USE AN AUTOMATIC LIQUID MEASURING DEVICE TO DETERMINE THE THROUGHPUT TO THIS TANK.

THE OPERATOR SHALL MANUALLY RECORD THE LIQUID LEVEL MOVEMENT, IN FEET, AT THE BEGINNING AND AT THE END OF EACH TANK FILLING OR WITHDRAW OPERATION.

THE OPERATOR SHALL USE THE FOLLOWING EQUATION TO CALCULATE THE THROUGHPUT PER FILLING OR WITHDRAW OPERATION IN BARREL(S):  $0.14 \times D \times D \times L$ , WHERE  $d$  IS THE DIAMETER OF THE TANK, IN FEET, AND  $L$  IS THE LIQUID MOVEMENT, IN FEET.  
[RULE 1303(b)(2)-OFFSET]

5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT(LEL). THE OPERATOR SHALL USE AN EXPLOSIMETER TO MEASURE THE LEL IN THE VAPOR SPACE ABOVE THE DOMED EXTERNAL FLOATING ROOF ON A SEMI-ANNUAL BASIS.  
[RULE 1178]

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**FACILITY PERMIT TO OPERATE**  
**SFPP, LP**

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6. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.  
[RULE 204]
7. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.  
[RULE 1149]
8. WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.  
[RULE 463, 1149]
9. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE  
[RULE 463, 1178]
10. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.  
[RULE 463, 1149, 1303 (a)(1)-BACT]
11. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):  
  
TYPE OF LIQUID STORED, THROUGHPUT, TURNS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.  
[RULE 463]

**Periodic Monitoring:** NONE

**Emissions and Requirements:**

12. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:  
  
VOC: RULE 463  
VOC: RULE 1149  
VOC: RULE 1178

**FACILITY PERMIT TO OPERATE  
SFPP, LP**

**PERMIT TO OPERATE**

**Permit No. F95206  
A/N 451909**

**Equipment Description:**

INTERNAL COMBUSTION ENGINE, CLARKE, MODEL JU6H-UF50, DIESEL FUELED, FOUR CYCLE, LEAN BURN, TURBOCHARGED, 183 BHP, DIRECTLY DRIVING AN EMERGENCY FIRE PUMP.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THE OPERATOR SHALL NOT USE DIESEL FUEL CONTAINING SULFUR GREATER THAN 15 PPM BY WEIGHT. THE DIESEL FUEL SHALL BE EITHER CALIFORNIA AIR RESOURCES BOARD (CARB) DIESEL FUEL THAT MEETS THE SPECIFICATIONS DEFINED IN TITLE 13, CCR, SECTIONS 2281, 2282, AND 2284; OR AN ALTERNATIVE DIESEL FUEL THAT MEETS THE REQUIREMENTS OF THE ARB VERIFICATION PROCEDURE CODIFIED IN TITLE 13, CCR, SECTIONS 2700-2710.  
[RULE 431.2, 1303 (A)(1)-BACT, 1470]
4. THE ENGINE SHALL NOT OPERATE MORE THAN 199.99 HOURS IN ANY ONE YEAR.  
[RULE 1110.2, 1304 (A)(4)-MODELING & OFFSET EXEMPTION]
5. FOR MAINTENANCE AND TESTING PURPOSE, THIS ENGINE SHALL NOT OPERATE MORE THAN THE NUMBER HOURS NECESSARY TO COMPLY WITH THE TESTING REQUIREMENTS OF THE NATIONAL FIRE PROTECTION ASSOCIATION (NFPA) 25 - "STANDARD FOR THE INSPECTION, TESTING, AND MAINTENANCE OF WATER-BASED FIRE PROTECTION SYSTEMS," 2002 EDITION OR THE MOST CURRENT EDITION. THIS LIMIT SHALL NOT INCLUDE COMPLIANCE TESTING AS REQUIRED BY DISTRICT RULE 1407 (LOWER CASE "C")(2)(C).  
[RULE 1407]
6. THE OPERATOR SHALL INSTALL AND MAINTAIN A NON-RESETTABLE HOUR METER TO ACCURATELY INDICATE THE ELAPSED OPERATING TIME OF THE ENGINE. THE METER SHALL HAVE A MINIMUM DISPLAY CAPABILITY OF 9,999 HOURS.  
[RULE 1110.2, 1304(A)(4)-MODELING & OFFSET EXEMPTION]

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**FACILITY PERMIT TO OPERATE  
SFPP, LP**

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7. THE OPERATOR SHALL KEEP A MONTHLY OPERATION LOG OF ENGINE USAGE THAT INCLUDES THE FOLLOWING: EMERGENCY USE HOURS OF OPERATION, MAINTENANCE AND TESTING HOURS OF OPERATION, HOURS OF OPERATION FOR COMPLIANCE TESTING, INITIAL START-UP HOURS, OTHER USE HOURS OF OPERATION, HOURS OF OPERATION REQUIRED TO SHOW COMPLIANCE WITH NATIONAL FIRE PROTECTION ASSOCIATION (NFPA) 25 REQUIREMENTS.  
[RULE 1470]
8. THE MONTHLY LOGS SHALL BE KEPT FOR A MINIMUM OF 36 MONTHS, OF WHICH THE MOST RECENT 24-MONTH LOG ENTRIES SHALL BE RETAINED ON SITE AND MADE AVAILABLE TO AQMD PERSONNEL IMMEDIATELY UPON REQUEST. THE REST OF THE LOG ENTRIES SHALL BE MADE AVAILABLE TO AQMD PERSONNEL WITHIN 5 WORKING DAYS FROM REQUEST.  
[RULE 1470]
9. THE OPERATOR SHALL NOTIFY THE DISTRICT IMMEDIATELY WHENEVER THIS EQUIPMENT IS FOUND TO OPERATE IN VIOLATION OF THE APPLICABLE REQUIREMENTS OF RULE 1470.  
[RULE 1470]
10. THIS ENGINE SHALL BE ONLY USED TO DIRECTLY DRIVE FIRE-FIGHTING PUMPS.  
[RULE 110.2, 1304(A)94)-MODELING & OFFSET EXEMPTION, 1470]
11. THE PERMIT IS A NON-TITLE V PERMIT. THE FACILITY PERMIT HOLDER SHALL FILE AN APPLICATION FOR A TITLE V PERMIT REVISION FOR THIS EQUIPMENT WITHIN 90 DAYS OF THE ISSUANCE OF THE FACILITY'S INITIAL TITLE V PERMIT.  
[RULE 3002]

**Periodic Monitoring:** NONE

**Emissions and Requirements:**

12. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:  
  
NO<sub>x</sub> + NON-METHANE ROG: 4.9 GRAMS/BHP-HR, RULE 1303(a)(1) BACT  
CO: 2.6 GRAMS/BHP-HR, RULE 1303(a)(1) BACT  
PM: 0.15 GRAMS/BHP-HR, RULE 1303(a)(1) BACT  
PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS  
PM: RULE 1470

**FACILITY PERMIT TO OPERATE  
SFPP, LP**

**PERMIT TO OPERATE**

Permit No. F83936  
A/N 453296

**Equipment Description:**

INTERNAL COMBUSTION ENGINE, CLARKE, MODEL JU4H-UF22, DIESEL FUELED, FOUR CYCLE, LEAN BURN, NATURALLY ASPIRATED, 75 BHP, DIRECTLY DRIVING AN EMERGENCY FIRE FIGHTING FOAM PUMP.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THE OPERATOR SHALL NOT USE DIESEL FUEL CONTAINING SULFUR GREATER THAN 15 PPM BY WEIGHT. THE DIESEL FUEL SHALL BE EITHER CALIFORNIA AIR RESOURCES BOARD (CARB) DIESEL FUEL THAT MEETS THE SPECIFICATIONS DEFINED IN TITLE 13, CCR, SECTIONS 2281, 2282, AND 2284; OR AN ALTERNATIVE DIESEL FUEL THAT MEETS THE REQUIREMENTS OF THE ARB VERIFICATION PROCEDURE CODIFIED IN TITLE 13, CCR, SECTIONS 2700-2710.  
[RULE 431.2, 1303 (A)(1)-BACT, 1470]
4. THE ENGINE SHALL NOT OPERATE MORE THAN 199.99 HOURS IN ANY ONE YEAR.  
[RULE 1110.2, 1304 (A)(4)-MODELING & OFFSET EXEMPTION]
5. FOR MAINTENANCE AND TESTING PURPOSE, THIS ENGINE SHALL NOT OPERATE MORE THAN THE NUMBER HOURS NECESSARY TO COMPLY WITH THE TESTING REQUIREMENTS OF THE NATIONAL FIRE PROTECTION ASSOCIATION (NFPA) 25 - "STANDARD FOR THE INSPECTION, TESTING, AND MAINTENANCE OF WATER-BASED FIRE PROTECTION SYSTEMS," 2002 EDITION OR THE MOST CURRENT EDITION. THIS LIMIT SHALL NOT INCLUDE COMPLIANCE TESTING AS REQUIRED BY DISTRICT RULE 1407 (LOWER CASE "C")(2)(C).  
[RULE 1407]
6. THE OPERATOR SHALL INSTALL AND MAINTAIN A NON-RESETTABLE HOUR METER TO ACCURATELY INDICATE THE ELAPSED OPERATING TIME OF THE ENGINE. THE METER SHALL HAVE A MINIMUM DISPLAY CAPABILITY OF 9,999 HOURS.  
[RULE 1110.2, 1304(A)(4)-MODELING & OFFSET EXEMPTION]

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**FACILITY PERMIT TO OPERATE**  
**SFPP, LP**

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7. THE OPERATOR SHALL KEEP A MONTHLY OPERATION LOG OF ENGINE USAGE THAT INCLUDES THE FOLLOWING: EMERGENCY USE HOURS OF OPERATION, MAINTENANCE AND TESTING HOURS OF OPERATION, HOURS OF OPERATION FOR COMPLIANCE TESTING, INITIAL START-UP HOURS, OTHER USE HOURS OF OPERATION, HOURS OF OPERATION REQUIRED TO SHOW COMPLIANCE WITH NATIONAL FIRE PROTECTION ASSOCIATION (NFPA) 25 REQUIREMENTS.  
[RULE 1470]
8. THE MONTHLY LOGS SHALL BE KEPT FOR A MINIMUM OF 36 MONTHS, OF WHICH THE MOST RECENT 24-MONTH LOG ENTRIES SHALL BE RETAINED ON SITE AND MADE AVAILABLE TO AQMD PERSONNEL IMMEDIATELY UPON REQUEST. THE REST OF THE LOG ENTRIES SHALL BE MADE AVAILABLE TO AQMD PERSONNEL WITHIN 5 WORKING DAYS FROM REQUEST.  
[RULE 1470]
9. THE OPERATOR SHALL NOTIFY THE DISTRICT IMMEDIATELY WHENEVER THIS EQUIPMENT IS FOUND TO OPERATE IN VIOLATION OF THE APPLICABLE REQUIREMENTS OF RULE 1470.  
[RULE 1470]
10. THIS ENGINE SHALL BE ONLY USED TO DIRECTLY DRIVE FIRE-FIGHTING PUMPS.  
[RULE 110.2, 1304(A)94)-MODELING & OFFSET EXEMPTION, 1470]
11. THE PERMIT IS A NON-TITLE V PERMIT. THE FACILITY PERMIT HOLDER SHALL FILE AN APPLICATION FOR A TITLE V PERMIT REVISION FOR THIS EQUIPMENT WITHIN 90 DAYS OF THE ISSUANCE OF THE FACILITY'S INITIAL TITLE V PERMIT.  
[RULE 3002]

**Periodic Monitoring:** NONE

**Emissions and Requirements:**

12. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

NO<sub>x</sub> + NON-METHANE ROG: 5.6 GRAMS/BHP-HR, RULE 1303(a)(1) BACT  
CO: 3.7 GRAMS/BHP-HR, RULE 1303(a)(1) BACT  
PM: 0.30 GRAMS/BHP-HR, RULE 1303(a)(1) BACT  
PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS  
PM: RULE 1470

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**FACILITY PERMIT TO OPERATE  
SFPP, LP**

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**PERMIT TO OPERATE**

**Permit No. F90601  
A/N 458561**

**Equipment Description:**

STORAGE TANK NO W-5, INTERNAL FLOATING ROOF, GASOLINE, 90'-0" DIA. X 48'-0" H., 55,000 BARRELS CAPACITY, WELDED SHELL, PONTOON FLOATING ROOF, WITH A METALLIC SHOE TYPE PRIMARY SEAL AND A RIM MOUNTED WIPER TYPE SECONDARY SEAL, CONNECTED TO A VAPOR RECOVERY SYSTEM.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 1303(b)(2)-OFFSET, 463]
4. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 4,578,750 BARRELS IN ANY ONE CALENDAR MONTH.  
[RULE 1303(b)(2)-Offset]
5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 50 PERCENT OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL USE A LOWER EXPLOSIMETER TO MONITOR THE HYDROCARBON CONCENTRATION ON A SEMI-ANNUAL BASIS.  
[RULE 463]

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**FACILITY PERMIT TO OPERATE  
SFPP, LP**

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6. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.  
[RULE 204]
7. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.  
[RULE 1149]
8. WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.  
[RULE 463, 1149]
9. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.  
[RULE 463, 1178]
10. ALL VENT GASES SHALL BE VEBTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.  
[RULE 463, 1149, 1303 (A)(1)-BACT]
11. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):  
  
TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.  
[RULE 463]

**Periodic Monitoring: NONE**

**Emissions And Requirements:**

12. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:  
  
VOC: RULE 463  
VOC: RULE 1149  
VOC: RULE 1178

**FACILITY PERMIT TO OPERATE  
SFPP, LP**

**PERMIT TO OPERATE**

**Permit No. F90606  
A/N 458573**

**Equipment Description:**

STORAGE TANK NO W-7, INTERNAL FLOATING ROOF, GASOLINE, 92'-6" DIA. X 40'-0" H., 45,000 BARRELS CAPACITY, WELDED SHELL, PAN FLOATING ROOF, WITH A METALLIC SHOE TYPE PRIMARY SEAL AND A WIPER TYPE SECONDARY SEAL, CONNECTED TO A VAPOR RECOVERY SYSTEM.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 1303(b)(2)-OFFSET, 463]
4. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 1,931,250 BARRELS IN ANY ONE CALENDAR MONTH.  
[RULE 1303(b)(2)-Offset]
5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30 PERCENT OF THE LOWER EXPLOSIVE LIMIT.  
[RULE 463]

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**FACILITY PERMIT TO OPERATE  
SFPP, LP**

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6. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.  
[RULE 204]
7. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.  
[RULE 1149]
8. WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.  
[RULE 463, 1149]
9. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.  
[RULE 463, 1178]
10. ALL VENT GASES SHALL BE VEBTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.  
[RULE 463, 1149, 1303 (A)(1)-BACT]
11. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):  
  
TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.  
[RULE 3004 (a)(4)-PERIODIC MONITORING, 463]

**Periodic Monitoring: NONE**

**Emissions And Requirements:**

12. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:  
  
VOC: RULE 463  
VOC: RULE 1149  
VOC: RULE 1178

**FACILITY PERMIT TO OPERATE  
SFPP, LP**

**PERMIT TO OPERATE**

**Permit No. F90608  
A/N 458576**

**Equipment Description:**

STORAGE TANK NO W-8, INTERNAL FLOATING ROOF, GASOLINE, 90'-0" DIA. X 48'-0" H., 52,000 BARRELS CAPACITY, JET FUEL, DIESEL FUEL, GASOLINE, WELDED SHELL, WITH A METALLIC SHOE LOG PRIMARY SEAL, AND A RIM MOUNTED WIPER TYPE SECONDARY SEAL, CONNECTED TO A VAPOR RECOVERY SYSTEM.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 1,850,333 BARRELS IN ANY ONE CALENDAR MONTH.  
[RULE 1303(b)(2)-Offset]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 50 PERCENT OF THE LOWER EXPLOSIVE LIMIT.  
[RULE 463, 1178]
5. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.  
[RULE 204]
6. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.  
[RULE 1149]
7. WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.  
[RULE 463, 1149]
8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.  
[RULE 463, 1178]

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**FACILITY PERMIT TO OPERATE  
SFPP, LP**

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9. ALL VENT GASES SHALL BE VEBTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.  
[RULE 463, 1149, 1303 (a)(1)-BACT]
10. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):  
  
TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.  
[RULE 3004(a)(4)-PERIODIC MONITORING, 463]

**Periodic Monitoring: NONE**

**Emissions and Requirements:**

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:
- VOC: RULE 463  
VOC: RULE 1149  
VOC: RULE 1178

**FACILITY PERMIT TO OPERATE  
SFPP, LP**

**PERMIT TO OPERATE**

**Permit No. F90609  
A/N 458581**

**Equipment Description:**

STORAGE TANK NO W-9, INTERNAL FLOATING ROOF, GASOLINE, 90'-0" DIA. X 48'-0" H., 52,000 BARRELS CAPACITY, JET FUEL, DIESEL FUEL, GASOLINE, WELDED SHELL, WITH A METALLIC SHOE LOG PRIMARY SEAL, AND A RIM MOUNTED WIPER TYPE SECONDARY SEAL, CONNECTED TO A VAPOR RECOVERY SYSTEM.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 1,846,000 BARRELS IN ANY ONE CALENDAR MONTH.  
[RULE 1303(b)(2)-Offset]
5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 50 PERCENT OF THE LOWER EXPLOSIVE LIMIT.  
[RULE 463, 1178]
5. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.  
[RULE 204]
6. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.  
[RULE 1149]
7. WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.  
[RULE 463, 1149]
8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.  
[RULE 463, 1178]

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**FACILITY PERMIT TO OPERATE  
SFPP, LP**

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9. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.  
[RULE 463, 1149, 1303 (a)(1)-BACT]
10. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):  
  
TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.  
[RULE 463]

**Periodic Monitoring: NONE**

**Emissions and Requirements:**

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:
- VOC: RULE 463  
VOC: RULE 1149  
VOC: RULE 1178

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**FACILITY PERMIT TO OPERATE  
SFPP, LP**

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**PERMIT TO OPERATE**

**Permit No. F90610  
A/N 458582**

**Equipment Description**

STORAGE TANK NO W-12, INTERNAL FLOATING ROOF, JET FUEL, DIESEL FUEL, GASOLINE, 90'-0" DIA. X 48'-0" H., 52,000 BARRELS CAPACITY, JET FUEL, DIESEL FUEL, GASOLINE, WELDED SHELL, WITH A METALLIC SHOE LOG PRIMARY SEAL, AND A RIM MOUNTED WIPER TYPE SECONDARY SEAL, CONNECTED TO A VAPOR RECOVERY SYSTEM.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 1,846,000 BARRELS IN ANY ONE CALENDAR MONTH.  
[RULE 1303(b)(2)-Offset]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 50 PERCENT OF THE LOWER EXPLOSIVE LIMIT.  
[RULE 463, 1178]
5. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.  
[RULE 204]
6. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.  
[RULE 1149]
7. WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.  
[RULE 463, 1149]
8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.  
[RULE 463, 1178]

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**FACILITY PERMIT TO OPERATE  
SFPP, LP**

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9. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.  
[RULE 463, 1149, 1303 (a)(1)-BACT]
10. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):  
  
TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.  
[RULE 463]

**Periodic Monitoring: NONE**

**Emissions and Requirements:**

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:
- VOC: RULE 463  
VOC: RULE 1149  
VOC: RULE 1178

**FACILITY PERMIT TO OPERATE  
SFPP, LP**

**PERMIT TO OPERATE**

**Permit No. F90611  
A/N 458584**

**Equipment Description**

STORAGE TANK NO W-13, INTERNAL FLOATING ROOF, GASOLINE, 90'-0" DIA. X 48'-0" H., 52,000 BARRELS CAPACITY, JET FUEL, DIESEL FUEL, GASOLINE, WELDED SHELL, WITH A METALLIC SHOE PRIMARY SEAL, AND A RIM MOUNTED WIPER TYPE SECONDARY SEAL, CONNECTED TO A VAPOR RECOVERY SYSTEM.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 1,850,333 BARRELS IN ANY ONE CALENDAR MONTH.  
[RULE 1303(b)(2)-Offset]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30 PERCENT OF THE LOWER EXPLOSIVE LIMIT.  
[RULE 463, 1178]
5. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.  
[RULE 204]
6. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.  
[RULE 1149]
7. WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.  
[RULE 463, 1149]
8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.  
[RULE 463, 1178]

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**FACILITY PERMIT TO OPERATE  
SFPP, LP**

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9. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.  
[RULE 463, 1149, 1303 (a)(1)-BACT]
10. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):  
  
TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.  
[RULE 463]

**Periodic Monitoring: NONE**

**Emissions and Requirements:**

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:
- VOC: RULE 463  
VOC: RULE 1149  
VOC: RULE 1178  
VOC: 40CFR, SUBPART Kb

**FACILITY PERMIT TO OPERATE  
SFPP, LP**

**PERMIT TO OPERATE**

**Permit No. G5003  
A/N 501173**

**Equipment Description:**

STORAGE TANK NO. W-16, KEROSENE, DIESEL, 110'-0" DIA. BY 48'-0" H., 80,000 BBL. CAPACITY, INTERNAL FLOATING ROOF, SINGLE SEAL.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THIS TANK SHALL ONLY BE USED FOR STORING KEROSENE AND DIESEL.  
[RULE 1303(b)(2)-OFFSETS, 1401]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30 PERCENT OF THE LOWER EXPLOSIVE LIMIT.  
[RULE 463]
5. THROUGHPUT TO THIS TANK OF PETROLEUM DISTILLATES SHALL NOT EXCEED 667,200 BBL IN ANY ONE CALENDAR MONTH.  
[RULE 1303(b)(2)-OFFSETS, 1401]
6. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):  
  
TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.  
[RULE 463]

**Periodic Monitoring: NONE**

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**FACILITY PERMIT TO OPERATE  
SFPP, LP**

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**Permit No. G5003  
A/N 501173**

**Emissions and Requirements:**

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1149

**FACILITY PERMIT TO OPERATE  
SFPP, LP**

**PERMIT TO OPERATE**

**Permit No. G5004  
A/N 501174**

**Equipment Description:**

STORAGE TANK NO. W-17, KEROSENE, DIESEL, 110'-0" DIA. BY 48'-0" H., 80,000 BBL. CAPACITY,  
INTERNAL FLOATING ROOF, SINGLE SEAL.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THIS TANK SHALL ONLY BE USED FOR STORING KEROSENE AND DIESEL.  
[RULE 1303(b)(2)-OFFSETS, 1401]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30 PERCENT OF THE LOWER EXPLOSIVE LIMIT.  
[RULE 463]
5. THROUGHPUT TO THIS TANK OF PETROLEUM DISTILLATES SHALL NOT EXCEED 667,200 BBL IN ANY ONE CALENDAR MONTH.  
[RULE 1303(b)(2)-OFFSETS, 1401]
6. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):  
  
TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.  
[RULE 463]

**Periodic Monitoring: NONE**

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**FACILITY PERMIT TO OPERATE  
SFPP, LP**

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**Permit No. G5004  
A/N 501174**

**Emissions and Requirements:**

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1149

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**FACILITY PERMIT TO OPERATE  
SFPP, LP**

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**PERMIT TO OPERATE**

**Permit No. G5005  
A/N 501175**

**Equipment Description:**

STORAGE TANK NO. W-18, KEROSENE, DIESEL, 110'-0" DIA. BY 48'-0" H., 80,000 BBL. CAPACITY, INTERNAL FLOATING ROOF, SINGLE SEAL.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THIS TANK SHALL ONLY BE USED FOR STORING KEROSENE AND DIESEL.  
[RULE 1303(b)(2)-OFFSETS, 1401]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30 PERCENT OF THE LOWER EXPLOSIVE LIMIT.  
[RULE 463]
5. THROUGHPUT TO THIS TANK OF PETROLEUM DISTILLATES SHALL NOT EXCEED 667,200 BBL IN ANY ONE CALENDAR MONTH.  
[RULE 1303(b)(2)-OFFSETS, 1401]
6. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):  
  
TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.  
[RULE 463]

**Periodic Monitoring: NONE**

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**FACILITY PERMIT TO OPERATE  
SFPP, LP**

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**Permit No. G5005  
A/N 501175**

**Emissions and Requirements:**

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463  
VOC: RULE 1149

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**FACILITY PERMIT TO OPERATE  
SFPP, LP**

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**RULE 219 EQUIPMENT**

**Equipment Description:**

RULE 219 EXEMPT EQUIPMENT, CLEANING EQUIPMENT, SMALL, UNHEATED, NON-CONVEYORIZED.

**Emissions and Requirements:**

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATION:

VOC: RULE 1171, SEE APPENDIX B FOR EMISSION LIMITS

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**FACILITY PERMIT TO OPERATE  
SFPP, LP**

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**RULE 219 EQUIPMENT**

**Equipment Description:**

RULE 219 EXEMPT EQUIPMENT, COATING EQUIPMENT, PORTABLE, LOW USE OR EMISSIONS.

**Emissions and Requirements:**

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATION:  
  
VOC: RULE 1107, SEE APPENDIX B FOR EMISSION LIMITS  
VOC: RULE 1171, SEE APPENDIX B FOR EMISSION LIMITS

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**FACILITY PERMIT TO OPERATE  
SFPP, LP**

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**RULE 219 EQUIPMENT**

**Equipment Description:**

RULE 219 EXEMPT EQUIPMENT, ADHESIVE APPLICATION, LAMINATING EQUIPMENT, LOW USE OR EMISSIONS.

**Emissions and Requirements:**

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1168. SEE APPENDIX B FOR EMISSION LIMITS

VOC: RULE 1171, SEE APPENDIX B FOR EMISSION LIMITS

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**FACILITY PERMIT TO OPERATE  
SFPP, LP**

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- C. DATE AND TIME OF ANY VISIBLE EMISSION WAS ABATED.  
[RULE 1140, 3004 (a)(4) PERIODIC MONITORING]

**Emissions and Requirements:**

4. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS  
PM: RULE 405, SEE APPENDIX B FOR EMISSION LIMITS  
PM: RULE 1140, SEE APPENDIX B FOR EMISSION LIMITS