

# PERMIT TO OPERATE

Permit No. TBD  
A/N 474542

## Equipment Description:

STORAGE TANK NO. C-42, INTERNAL FLOATING ROOF, PETROLEUM DISTILLATES AND GASOLINE BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL), 120'-0" DIA. X 48'-0" HIGH, 88,000 BBL CAPACITY, WELDED SHELL, SINGLE DECK, MECHANICAL SHOE PRIMARY SEAL AND A COMPRESSION PLATE TYPE SECONDARY SEAL.

## Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.  
[RULE 463, 1178]
4. THE OPERATOR SHALL LIMIT THE USE AND THROUGHPUT TO NO MORE THAN 1,173,333 BARRELS PER CALENDAR MONTH WITH PETROLEUM DISTILLATES AND GASOLINE BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL) NOT TO EXCEED A TRUE VAPOR PRESSURE OF 8.4 PSIA UNDER ACTUAL STORAGE CONDITIONS.

THE OPERATOR SHALL COMPLY WITH THE FOLLOWING THROUGHPUT MEASUREMENT PRACTICES:

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION:  $0.14 \times D \times D \times L$ , WHERE D IS THE DIAMETER OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART AND L IS THE TOTAL VERTICAL ONE-WAY ROOF TRAVEL IN FEET PER MONTH.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY RECORD THE VERTICAL MOVEMENT OF THE ROOF. FOR THE PURPOSE OF THIS CONDITION, CONTINUOUS RECORDING IS DEFINED AS ONCE PER 15 MINUTES.

THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY ROOF MOVEMENT, IN FEET, ON A DAILY AND MONTHLY BASIS.

THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS

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BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

IN THE EVENT OF A FAILURE OR ROUTINE MAINTENANCE OF THE ATLG, THE ATLG SHALL BE REPAIRED (IF NECESSARY) AND PUT BACK INTO SERVICE WITHIN 10 DAYS OF THE TIME THAT THE ATLG FAILED OR WAS REMOVED FROM SERVICE FOR MAINTENANCE. WHILE THE ATLG IS BEING REPAIRED OR MAINTAINED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO TIME THAT THE ATLG WENT OUT OF SERVICE.  
[RULE 1303(b)(2)-OFFSET, 1401]

5. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR TYPE OF PRODUCT STORED, ITS THROUGHPUT, AND ITS TRUE VAPOR PRESSURE UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 463, 1303(b)(2)-OFFSET, 1401, 40 CFR 60 SUBPART Kb]

**Periodic Monitoring: NONE**

**Emissions and Requirements:**

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:  
  
VOC:           RULE 463  
VOC:           RULE 1149  
VOC:           RULE 1178  
VOC:           40 CFR 60 SUBPART Kb

# PERMIT TO CONSTRUCT/OPERATE

Permit No. TBD  
A/N 474543

## Equipment Description:

STORAGE TANK NO. C-43, INTERNAL FLOATING ROOF, PETROLEUM DISTILLATES AND GASOLINE BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL), 120'-0" DIA. X 48'-0" HIGH, 88,000 BBL CAPACITY, WELDED SHELL, SINGLE DECK, MECHANICAL SHOE PRIMARY SEAL AND A COMPRESSION PLATE TYPE SECONDARY SEAL.

## Conditions:

1. CONSTRUCTION AND OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR AT A 4 TO 8 MONTH INTERVAL. ADEQUATE RECORDS SHALL BE KEPT TO SHOW COMPLIANCE WITH THIS CONDITION.  
[RULE 463, 1178]
4. THE OPERATOR SHALL LIMIT THE USE AND THROUGHPUT TO NO MORE THAN 1,173,333 BARRELS PER CALENDAR MONTH WITH PETROLEUM DISTILLATES AND GASOLINE BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL) NOT TO EXCEED A TRUE VAPOR PRESSURE OF 8.4 PSIA UNDER ACTUAL STORAGE CONDITIONS.

THE OPERATOR SHALL COMPLY WITH THE FOLLOWING THROUGHPUT MEASUREMENT PRACTICES:

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION:  $0.14 \times D \times D \times L$ , WHERE D IS THE DIAMETER OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART AND L IS THE TOTAL VERTICAL ONE-WAY ROOF TRAVEL IN FEET PER MONTH.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY RECORD THE VERTICAL MOVEMENT OF THE ROOF. FOR THE PURPOSE OF THIS CONDITION, CONTINUOUS RECORDING IS DEFINED AS ONCE PER 15 MINUTES.

THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY ROOF MOVEMENT, IN FEET, ON A DAILY AND MONTHLY BASIS.

THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

IN THE EVENT OF A FAILURE OR ROUTINE MAINTENANCE OF THE ATLG, THE ATLG SHALL BE REPAIRED (IF NECESSARY) AND PUT BACK INTO SERVICE WITHIN 10 DAYS OF THE TIME THAT THE ATLG FAILED OR WAS REMOVED FROM SERVICE FOR MAINTENANCE. WHILE THE ATLG IS BEING REPAIRED OR MAINTAINED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO TIME THAT THE ATLG WENT OUT OF SERVICE.

[RULE 1303(b)(2)-OFFSET, 1401]

5. THE REFILLING, DEGASSING, OR OTHER OPERATION WHERE THE FLOATING ROOF WILL REST ON ITS LEGS SHALL BE RECORDED AND MAINTAINED FOR AT LEAST FIVE YEARS AND MADE AVAILABLE TO THE DISTRICT UPON REQUEST. SUCH RECORDS SHALL INCLUDE, BUT LIMITED TO, THE TANK IDENTIFICATION, TIME OF START AND FINISH OF OPERATION, TYPE OF PRODUCT STORED IN THE TANK BEFORE AND AFTER THE OPERATION.  
[RULE 1149]
6. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR TYPE OF PRODUCT STORED, ITS THROUGHPUT, AND ITS TRUE VAPOR PRESSURE UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 463, 1303(b)(2)-OFFSET, 1401, 40 CFR 60 SUBPART Kb]
7. ALL NEW VALVES AND MAJOR COMPONENTS IN VOC SERVICE AS DEFINED BY RULE 1173, EXCEPT THOSE SPECIFICALLY EXEMPTED BY RULE 1173 SHALL BE DISTINCTLY IDENTIFIED FROM OTHER COMPONENTS THROUGH THEIR TAG NUMBERS (E.G., NUMBERS ENDING IN THE LETTER "N"), AND SHALL BE NOTED IN THE RECORDS.  
[RULE 1173]
8. ALL NEW COMPONENTS IN VOC SERVICE AS DEFINED IN RULE 1173, EXCEPT VALVES AND FLANGES, SHALL BE INSPECTED QUARTERLY USING EPA REFERENCE METHOD 21. ALL NEW VALVES AND FLANGES IN VOC SERVICE, EXCEPT THOSE SPECIFICALLY EXEMPTED BY RULE 1173, SHALL BE INSPECTED MONTHLY USING EPA METHOD 21.  
[RULE 1173]
9. IF 98.0 PERCENT OR GREATER OF THE NEW (NON-LEAKLESS TYPE) VALVES AND THE NEW FLANGE POPULATION INSPECTED IS FOUND TO LEAK GASEOUS OR LIQUID VOLATILE ORGANIC COMPOUNDS AT A RATE LESS THAN 180 PPMV FOR TWO CONSECUTIVE MONTHS, THEN THE OPERATOR MAY CHANGE TO A QUARTERLY INSPECTION PROGRAM WITH THE APPROVAL OF THE DISTRICT.  
[RULE 1173]
10. ALL NEW COMPONENTS IN VOC SERVICE WITH A LEAK GREATER THAN 180 PPMV BUT LESS THAN 1,000 PPMV, AS METHANE, MEASURED ABOVE BACKGROUND USING EPA METHOD 21 SHALL BE REPAIRED WITHIN 14 DAYS OF DETECTION. COMPONENTS SHALL BE DEFINED AS ANY VALVE, FITTING, PUMP, COMPRESSOR, PRESSURE RELIEF VALVE DEVICE, DIAPHRAGM, HATCH, SIGHT-GLASS, AND METER, WHICH ARE NOT EXEMPTED BY RULE 1173.  
[RULE 1173]
11. THE OPERATOR SHALL KEEP RECORDS OF THE MONTHLY INSPECTION (QUARTERLY WHERE APPLICABLE), SUBSEQUENT REPAIR, AND RE-INSPECTION, IN A MANNER APPROVED BY THE

A/N 474543 (TANK C-43)

DISTRICT. RECORDS SHALL BE KEPT AND MAINTAINED FOR AT LEAST FIVE YEARS, AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE UPON REQUEST.  
[RULE 1173]

12. THIS PERMIT TO CONSTRUCT SHALL EXPIRE ONE YEAR FROM THE DATE OF ISSUANCE UNLESS AN EXTENSION IS GRANTED BY THE EXECUTIVE OFFICER.

**Periodic Monitoring: NONE**

**Emissions and Requirements:**

13. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC:	RULE 463
VOC:	RULE 1149
VOC:	RULE 1173
VOC:	RULE 1178
VOC:	40 CFR 60 SUBPART Kb

# PERMIT TO CONSTRUCT/OPERATE

Permit No. TBD  
A/N 474544

## Equipment Description:

STORAGE TANK NO. C-44, INTERNAL FLOATING ROOF, PETROLEUM DISTILLATES AND GASOLINE BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL), 120'-0" DIA. X 48'-0" HIGH, 88,000 BBL CAPACITY, WELDED SHELL, SINGLE DECK, MECHANICAL SHOE PRIMARY SEAL AND A COMPRESSION PLATE TYPE SECONDARY SEAL.

## Conditions:

1. CONSTRUCTION AND OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR AT A 4 TO 8 MONTH INTERVAL. ADEQUATE RECORDS SHALL BE KEPT TO SHOW COMPLIANCE WITH THIS CONDITION.  
[RULE 463, 1178]
4. THE OPERATOR SHALL LIMIT THE USE AND THROUGHPUT TO NO MORE THAN 1,173,333 BARRELS PER CALENDAR MONTH WITH PETROLEUM DISTILLATES AND GASOLINE BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL) NOT TO EXCEED A TRUE VAPOR PRESSURE OF 8.4 PSIA UNDER ACTUAL STORAGE CONDITIONS.

THE OPERATOR SHALL COMPLY WITH THE FOLLOWING THROUGHPUT MEASUREMENT PRACTICES:

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION:  $0.14 \times D \times D \times L$ , WHERE D IS THE DIAMETER OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART AND L IS THE TOTAL VERTICAL ONE-WAY ROOF TRAVEL IN FEET PER MONTH.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY RECORD THE VERTICAL MOVEMENT OF THE ROOF. FOR THE PURPOSE OF THIS CONDITION, CONTINUOUS RECORDING IS DEFINED AS ONCE PER 15 MINUTES.

THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY ROOF MOVEMENT, IN FEET, ON A DAILY AND MONTHLY BASIS.

THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK

LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

IN THE EVENT OF A FAILURE OR ROUTINE MAINTENANCE OF THE ATLG, THE ATLG SHALL BE REPAIRED (IF NECESSARY) AND PUT BACK INTO SERVICE WITHIN 10 DAYS OF THE TIME THAT THE ATLG FAILED OR WAS REMOVED FROM SERVICE FOR MAINTENANCE. WHILE THE ATLG IS BEING REPAIRED OR MAINTAINED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO TIME THAT THE ATLG WENT OUT OF SERVICE.

[RULE 1303(b)(2)-OFFSET, 1401]

5. THE REFILLING, DEGASSING, OR OTHER OPERATION WHERE THE FLOATING ROOF WILL REST ON ITS LEGS SHALL BE RECORDED AND MAINTAINED FOR AT LEAST FIVE YEARS AND MADE AVAILABLE TO THE DISTRICT UPON REQUEST. SUCH RECORDS SHALL INCLUDE, BUT LIMITED TO, THE TANK IDENTIFICATION, TIME OF START AND FINISH OF OPERATION, TYPE OF PRODUCT STORED IN THE TANK BEFORE AND AFTER THE OPERATION.  
[RULE 1149]
6. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR TYPE OF PRODUCT STORED, ITS THROUGHPUT, AND ITS TRUE VAPOR PRESSURE UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 463, 1303(b)(2)-OFFSET, 1401, 40 CFR 60 SUBPART Kb]
7. ALL NEW VALVES AND MAJOR COMPONENTS IN VOC SERVICE AS DEFINED BY RULE 1173, EXCEPT THOSE SPECIFICALLY EXEMPTED BY RULE 1173 SHALL BE DISTINCTLY IDENTIFIED FROM OTHER COMPONENTS THROUGH THEIR TAG NUMBERS (E.G., NUMBERS ENDING IN THE LETTER "N"), AND SHALL BE NOTED IN THE RECORDS.  
[RULE 1173]
8. ALL NEW COMPONENTS IN VOC SERVICE AS DEFINED IN RULE 1173, EXCEPT VALVES AND FLANGES, SHALL BE INSPECTED QUARTERLY USING EPA REFERENCE METHOD 21. ALL NEW VALVES AND FLANGES IN VOC SERVICE, EXCEPT THOSE SPECIFICALLY EXEMPTED BY RULE 1173, SHALL BE INSPECTED MONTHLY USING EPA METHOD 21.  
[RULE 1173]
9. IF 98.0 PERCENT OR GREATER OF THE NEW (NON-LEAKLESS TYPE) VALVES AND THE NEW FLANGE POPULATION INSPECTED IS FOUND TO LEAK GASEOUS OR LIQUID VOLATILE ORGANIC COMPOUNDS AT A RATE LESS THAN 180 PPMV FOR TWO CONSECUTIVE MONTHS, THEN THE OPERATOR MAY CHANGE TO A QUARTERLY INSPECTION PROGRAM WITH THE APPROVAL OF THE DISTRICT.  
[RULE 1173]
10. ALL NEW COMPONENTS IN VOC SERVICE WITH A LEAK GREATER THAN 180 PPMV BUT LESS THAN 1,000 PPMV, AS METHANE, MEASURED ABOVE BACKGROUND USING EPA METHOD 21 SHALL BE REPAIRED WITHIN 14 DAYS OF DETECTION. COMPONENTS SHALL BE DEFINED AS ANY VALVE, FITTING, PUMP, COMPRESSOR, PRESSURE RELIEF VALVE DEVICE, DIAPHRAGM, HATCH, SIGHT-GLASS, AND METER, WHICH ARE NOT EXEMPTED BY RULE 1173.  
[RULE 1173]
11. THE OPERATOR SHALL KEEP RECORDS OF THE MONTHLY INSPECTION (QUARTERLY WHERE APPLICABLE), SUBSEQUENT REPAIR, AND RE-INSPECTION, IN A MANNER APPROVED BY THE DISTRICT. RECORDS SHALL BE KEPT AND MAINTAINED FOR AT LEAST FIVE YEARS, AND

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SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE UPON REQUEST.  
[RULE 1173]

12. THIS PERMIT TO CONSTRUCT SHALL EXPIRE ONE YEAR FROM THE DATE OF ISSUANCE UNLESS AN EXTENSION IS GRANTED BY THE EXECUTIVE OFFICER.

**Periodic Monitoring: NONE**

**Emissions and Requirements:**

13. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC:	RULE 463
VOC:	RULE 1149
VOC:	RULE 1173
VOC:	RULE 1178
VOC:	40 CFR 60 SUBPART Kb

## PERMIT TO CONSTRUCT/OPERATE

Permit No.  
A/N 474545

### Equipment Description:

STORAGE TANK NO. C-45, INTERNAL FLOATING ROOF, PETROLEUM DISTILLATES AND GASOLINE BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL), 120'-0" DIA. X 48'-0" HIGH, 88,000 BBL CAPACITY, WELDED SHELL, SINGLE DECK, MECHANICAL SHOE PRIMARY SEAL AND A COMPRESSION PLATE TYPE SECONDARY SEAL.

### Conditions:

1. CONSTRUCTION AND OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR AT A 4 TO 8 MONTH INTERVAL. ADEQUATE RECORDS SHALL BE KEPT TO SHOW COMPLIANCE WITH THIS CONDITION.  
[RULE 463, 1178]
4. THE OPERATOR SHALL LIMIT THE USE AND THROUGHPUT TO NO MORE THAN 1,173,333 BARRELS PER CALENDAR MONTH WITH PETROLEUM DISTILLATES AND GASOLINE BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL) NOT TO EXCEED A TRUE VAPOR PRESSURE OF 8.4 PSIA UNDER ACTUAL STORAGE CONDITIONS.

THE OPERATOR SHALL COMPLY WITH THE FOLLOWING THROUGHPUT MEASUREMENT PRACTICES:

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION:  $0.14 \times D \times D \times L$ , WHERE D IS THE DIAMETER OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART AND L IS THE TOTAL VERTICAL ONE-WAY ROOF TRAVEL IN FEET PER MONTH.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY RECORD THE VERTICAL MOVEMENT OF THE ROOF. FOR THE PURPOSE OF THIS CONDITION, CONTINUOUS RECORDING IS DEFINED AS ONCE PER 15 MINUTES.

THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY ROOF MOVEMENT, IN FEET, ON A DAILY AND MONTHLY BASIS.

THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

IN THE EVENT OF A FAILURE OR ROUTINE MAINTENANCE OF THE ATLG, THE ATLG SHALL BE REPAIRED (IF NECESSARY) AND PUT BACK INTO SERVICE WITHIN 10 DAYS OF THE TIME THAT THE ATLG FAILED OR WAS REMOVED FROM SERVICE FOR MAINTENANCE. WHILE THE ATLG IS BEING REPAIRED OR MAINTAINED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO TIME THAT THE ATLG WENT OUT OF SERVICE.

[RULE 1303(b)(2)-OFFSET, 1401]

5. THE REFILLING, DEGASSING, OR OTHER OPERATION WHERE THE FLOATING ROOF WILL REST ON ITS LEGS SHALL BE RECORDED AND MAINTAINED FOR AT LEAST FIVE YEARS AND MADE AVAILABLE TO THE DISTRICT UPON REQUEST. SUCH RECORDS SHALL INCLUDE, BUT LIMITED TO, THE TANK IDENTIFICATION, TIME OF START AND FINISH OF OPERATION, TYPE OF PRODUCT STORED IN THE TANK BEFORE AND AFTER THE OPERATION.  
[RULE 1149]
6. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR TYPE OF PRODUCT STORED, ITS THROUGHPUT, AND ITS TRUE VAPOR PRESSURE UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 463, 1303(b)(2)-OFFSET, 1401, 40 CFR 60 SUBPART Kb]
7. ALL NEW VALVES AND MAJOR COMPONENTS IN VOC SERVICE AS DEFINED BY RULE 1173, EXCEPT THOSE SPECIFICALLY EXEMPTED BY RULE 1173 SHALL BE DISTINCTLY IDENTIFIED FROM OTHER COMPONENTS THROUGH THEIR TAG NUMBERS (E.G., NUMBERS ENDING IN THE LETTER "N"), AND SHALL BE NOTED IN THE RECORDS.  
[RULE 1173]
8. ALL NEW COMPONENTS IN VOC SERVICE AS DEFINED IN RULE 1173, EXCEPT VALVES AND FLANGES, SHALL BE INSPECTED QUARTERLY USING EPA REFERENCE METHOD 21. ALL NEW VALVES AND FLANGES IN VOC SERVICE, EXCEPT THOSE SPECIFICALLY EXEMPTED BY RULE 1173, SHALL BE INSPECTED MONTHLY USING EPA METHOD 21.  
[RULE 1173]
9. IF 98.0 PERCENT OR GREATER OF THE NEW (NON-LEAKLESS TYPE) VALVES AND THE NEW FLANGE POPULATION INSPECTED IS FOUND TO LEAK GASEOUS OR LIQUID VOLATILE ORGANIC COMPOUNDS AT A RATE LESS THAN 500 PPMV FOR TWO CONSECUTIVE MONTHS, THEN THE OPERATOR MAY CHANGE TO A QUARTERLY INSPECTION PROGRAM WITH THE APPROVAL OF THE DISTRICT.  
[RULE 1173]
10. ALL NEW COMPONENTS IN VOC SERVICE WITH A LEAK GREATER THAN 500 PPMV BUT LESS THAN 1,000 PPMV, AS METHANE, MEASURED ABOVE BACKGROUND USING EPA METHOD 21 SHALL BE REPAIRED WITHIN 14 DAYS OF DETECTION. COMPONENTS SHALL BE DEFINED AS ANY VALVE, FITTING, PUMP, COMPRESSOR, PRESSURE RELIEF VALVE DEVICE, DIAPHRAGM, HATCH, SIGHT-GLASS, AND METER, WHICH ARE NOT EXEMPTED BY RULE 1173.  
[RULE 1173]
11. THE OPERATOR SHALL KEEP RECORDS OF THE MONTHLY INSPECTION (QUARTERLY WHERE APPLICABLE), SUBSEQUENT REPAIR, AND RE-INSPECTION, IN A MANNER APPROVED BY THE

A/N 474545 (TANK C-45)

DISTRICT. RECORDS SHALL BE KEPT AND MAINTAINED FOR AT LEAST FIVE YEARS, AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE UPON REQUEST.  
[RULE 1173]

12. THIS PERMIT TO CONSTRUCT SHALL EXPIRE ONE YEAR FROM THE DATE OF ISSUANCE UNLESS AN EXTENSION IS GRANTED BY THE EXECUTIVE OFFICER.

**Periodic Monitoring: NONE**

**Emissions and Requirements:**

13. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC:	RULE 463
VOC:	RULE 1149
VOC:	RULE 1173
VOC:	RULE 1178
VOC:	40 CFR 60 SUBPART Kb

## PERMIT TO CONSTRUCT/OPERATE

Permit No. TBD  
A/N 481543

### Equipment Description:

LOADING RACK SUMP (NO. C-47), UNDERGROUND, PETROLEUM DISTILLATES AND GASOLINE BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL), 9'-0" DIA. X 21'-6" L. 10,000 GALLON CAPACITY, DOUBLE-WALLED AND VENTED TO AN AIR POLLUTION CONTROL SYSTEM.

### Conditions:

1. CONSTRUCTION AND OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THE SUMP TANK SHALL HAVE A FIXED COVER EQUIPPED WITH A CLOSED VENT SYSTEM VENTED TO AN AIR POLLUTION CONTROL DEVICE.  
[RULE 1303(a)(1)-BACT]
4. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO NO MORE THAN 20,000 GALLONS IN ANY ONE CALENDAR MONTH.  
[RULE 1303(b)(2)-OFFSETS, 1401]
5. THE OPERATOR SHALL NOT USE THIS EQUIPMENT WITH MATERIALS HAVING A TRUE VAPOR PRESSURE OF GREATER THAN 8.4 PSIA UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 1303(b)(2)-OFFSETS, 1401]
6. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR TYPE OF PRODUCT STORED, ITS THROUGHPUT, AND ITS TRUE VAPOR PRESSURE UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 1303(b)(2)-OFFSET, 1401]
7. THIS PERMIT TO CONSTRUCT SHALL EXPIRE ONE YEAR FROM THE DATE OF ISSUANCE UNLESS AN EXTENSION IS GRANTED BY THE EXECUTIVE OFFICER.

**Periodic Monitoring: NONE**

### Emissions and Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC:           RULE 1149

# PERMIT TO OPERATE

Permit No. TBD  
A/N 474547

## Equipment Description:

BULK FUEL LOADING FACILITY (RACK NO. 1), TWO LANES, CONSISTING OF:

1. SIXTEEN ORGANIC LIQUID BOTTOM LOADING ARMS, 4" DIA.
2. FOUR VAPOR RETURN LINES, EACH 3 INCH DIA., VENTED TO A VAPOR CONTROL SYSTEM
3. FOUR 75 H.P. PUMPS AND FOUR 20 H.P. PUMPS

## Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THE OPERATOR SHALL LIMIT THE TOTAL LOADING THROUGHPUT OF PETROLEUM PRODUCTS TO NOT MORE THAN 1,154,761.9 BARRELS PER MONTH OF WHICH NOT MORE THAN 678,571.4 BARRELS PER MONTH SHALL BE GASOLINE AND/OR TRANSMIX.  
[1303(b)(2)-OFFSETS]
4. THROUGHPUT RECORDS SHALL BE MAINTAINED FOR AT LEAST FIVE YEARS AND MADE AVAILABLE TO AQMD PERSONNEL UPON REQUEST.  
[RULE 462]

**Periodic Monitoring: NONE**

## Emissions and Requirements:

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

TOC/VOC: 35 MG/L, 40 CFR 60 SUBPART XX  
VOC: 0.08 LBS/1000 GAL, RULE 462  
VOC: 0.02 LBS/1000 GAL, RULE 1303(b)(2)-OFFSET

# PERMIT TO OPERATE

Permit No. TBD  
A/N 474549

## Equipment Description:

BULK LOADING/UNLOADING FACILITY (RACK NO. 2), FOUR LANES, CONSISTING OF:

1. EIGHT ORGANIC LIQUID BOTTOM LOADING ARMS, EACH 4 INCH DIA.
2. TWO 4 INCH DIA. BOTTOM UNLOADING ARMS WITH TWO 3 INCH DIA. VAPOR BALANCE LINES
3. SIX VAPOR RETURN LINES, EACH 3 INCH DIA, CONNECTED TO VAPOR CONTROL SYSTEM
3. TWO 75 HP. PUMPS, TWO 25 H.P. PUMPS, AND TWO 5 HP. SUBMERSIBLE PUMPS

## Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THE OPERATOR SHALL LIMIT THE TOTAL LOADING THROUGHPUT OF PETROLEUM PRODUCTS TO NOT MORE THAN 3,325,903 BARRELS PER MONTH OF WHICH NOT MORE THAN 243,333 BARRELS PER MONTH SHALL BE GASOLINE AND/OR TRANSMIX.  
[1303(b)(2)-OFFSETS, 1401]
4. THE OPERATOR SHALL USE A TOTALIZING FLOWMETER TO MEASURE THE THROUGHPUTS IN THE ABOVE CONDITION.  
[RULE 204]
5. THE LOADING EQUIPMENT SHALL NOT BE OPERATED UNLESS IT IS VENTED TO THE VAPOR RECOVERY AND DISPOSAL SYSTEM. THE UNLOADING EQUIPMENT SHALL BE VENTED TO A VAPOR BALANCE SYSTEM.  
[RULE 462, 1303(a)(1)-BACT, 1303(b)(2)-OFFSET, 1401, 40 CFR 60 SUBPART XX]
6. RECORDS TO DEMONSTRATE COMPLIANCE SHALL BE MAINTAINED FOR AT LEAST FIVE YEARS AND MADE AVAILABLE TO AQMD PERSONNEL UPON REQUEST.  
[RULE 462, 1401, 40 CFR 60 SUBPART XX]

**Periodic Monitoring: NONE**

## Emissions and Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

A/N 474549 (BULK LOAD RACK NO. 2)

TOC/VOC: 35 MG/L, 40 CFR 60 SUBPART XX  
VOC: 0.08 LBS/1000 GAL, RULE 462  
VOC: 0.02 LBS/1000 GAL, RULE 1303(b)(2)-OFFSET

## PERMIT TO OPERATE

Permit No. TBD  
A/N 474548

### Equipment Description:

BULK FUEL LOADING FACILITY (RACK NO. 6), TWO LANES, CONSISTING OF:

1. TWELVE ORGANIC LIQUID BOTTOM LOADING ARMS, 4 INCH DIA.
2. FOUR VAPOR RETURN LINES, 3 INCH DIA., VENTED TO A VAPOR CONTROL SYSTEM
3. TWO STORAGE TANKS, GASOLINE ADDITIVE, 12,000 AND 5000 GALLON CAPACITY, WITH TWO 2 H.P. TRANSFER PUMPS (ONE STANDBY) FOR EACH TANK (FOUR PUMPS TOTAL).
4. THREE 75 H.P. PUMPS AND ONE 100 H.P. PUMP

### Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THE OPERATOR SHALL NOT OPERATE THIS EQUIPMENT UNLESS IT IS VENTED TO AN AIR POLLUTION CONTROL DEVICE WHICH IS IN FULL USE AND WHICH HAS BEEN ISSUED A PERMIT TO OPERATE BY THE EXECUTIVE OFFICER.  
[RULE 462, 1303(a)(1)-BACT, 1401, 40 CFR 60 SUBPART XX]
4. WHENEVER AN ADDITIVE STORAGE TANK RECEIVES BULK GASOLINE ADDITIVE DELIVERIES, THE TANK SHALL BE VENTED TO AN AIR POLLUTION CONTROL DEVICE WHICH IS IN FULL USE AND WHICH HAS BEEN ISSUED A PERMIT BY THE EXECUTIVE OFFICER.  
[RULE 1303(a)(1)-BACT, 1303(b)(2)-OFFSETS]
5. THE OPERATOR SHALL NOT USE THE ADDITIVE TANKS FOR STORING MATERIAL HAVING A VAPOR PRESSURE OF 0.5 PSIA OR GREATER UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 1303(b)(2)-OFFSET]
6. THIS EQUIPMENT SHALL NOT BE USED FOR LOADING MORE THAN 534,181 BARRELS PER MONTH OF ORGANIC LIQUID HAVING A VAPOR PRESSURE OF 1.5 PSIA OR GREATER UNDER ACTUAL LOADING CONDITIONS. THE TOTAL OF ALL ORGANIC LIQUIDS LOADED SHALL NOT EXCEED 642,259.5 BARRELS PER MONTH.  
[1303(b)(2)-OFFSETS, 1401]
7. THE OPERATOR SHALL MAINTAIN DAILY RECORDS OF THE QUANTITIES OF FUELS TRANSFERRED AND ALL RECORDS AS REQUIRED BY THE CODE OF FEDERAL REGULATIONS,

A/N 474548 (BULK LOAD RACK NO. 6)

TITLE 40, PART 60, SUBPART XX. THESE RECORDS SHALL BE RETAINED ON FILE FOR AT LEAST FIVE YEARS AND MADE AVAILABLE TO AQMD PERSONNEL UPON REQUEST.  
[RULE 462, 1303(b)(2)-OFFSET, 1401, 40 CFR 60 SUBPART XX]

**Periodic Monitoring: NONE**

**Emissions and Requirements:**

8 THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

TOC/VOC: 35 MG/L, 40 CFR 60 SUBPART XX  
VOC: 0.08 LBS/1000 GAL, RULE 462  
VOC: 0.02 LBS/1000 GAL, RULE 1303(b)(2)-OFFSET

# PERMIT TO CONSTRUCT

Granted as of / /2009

A/N 474546

## Equipment Description:

BULK FUEL LOADING FACILITY (RACK NO. 7), TWO LANES, CONSISTING OF:

1. SIXTEEN ORGANIC LIQUID BOTTOM LOADING ARMS, 4 INCH DIA.
2. FOUR VAPOR RETURN LINES, EACH 4 INCH DIA., VENTED TO A VAPOR CONTROL SYSTEM
3. STORAGE TANK, GASOLINE ADDITIVE, 10,000 GALLON CAPACITY, WITH TWO 2 H.P. TRANSFER PUMPS (ONE STANDBY)
4. TOTE, RED DYE, WITH TWO 2 H.P. TRANSFER PUMPS (ONE STANDBY)
5. FIVE 75 H.P. PUMPS

## Conditions:

1. CONSTRUCTION AND OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THE OPERATOR SHALL NOT OPERATE THIS EQUIPMENT UNLESS IT IS VENTED TO AN AIR POLLUTION CONTROL DEVICE WHICH IS IN FULL USE AND WHICH HAS BEEN ISSUED A VALID PERMIT BY THE EXECUTIVE OFFICER.  
[RULE 462, 1303(a)(1)-BACT, 1401, 40 CFR 60 SUBPART XX]
4. THE OPERATOR SHALL NOT USE THE ADDITIVE TANK FOR STORING MATERIAL HAVING A VAPOR PRESSURE OF 0.5 PSIA OR GREATER UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 1303(b)(2)-OFFSET]
5. THE OPERATOR SHALL LIMIT THE TOTAL LOADING THROUGHPUT OF PETROLEUM PRODUCTS TO NOT MORE THAN 1,448,412.7 BARRELS PER MONTH OF WHICH NOT MORE THAN 1,158,730.2 BARRELS PER MONTH SHALL BE GASOLINE AND/OR TRANSMIX.  
[1303(b)(2)-OFFSETS, 1401]
6. THE OPERATOR SHALL MAINTAIN DAILY RECORDS OF THE QUANTITIES OF FUELS TRANSFERRED AND ALL RECORDS AS REQUIRED BY THE CODE OF FEDERAL REGULATIONS, TITLE 40, PART 60, SUBPART XX. THESE RECORDS SHALL BE RETAINED ON FILE FOR AT LEAST FIVE YEARS AND MADE AVAILABLE TO AQMD PERSONNEL UPON REQUEST.  
[RULE 462, 1303(b)(2)-OFFSET, 1401, 40 CFR 60 SUBPART XX]
7. THE FOLLOWING BACT REQUIREMENTS SHALL APPLY TO VOC SERVICE FUGITIVE COMPONENTS ASSOCIATED WITH DEVICES COVERED BY THIS APPLICATION.

ALL NEW VALVES IN VOC SERVICE SHALL BE BELLOWS SEAL VALVES, EXCEPT AS APPROVED BY THE DISTRICT, IN THE FOLLOWING APPLICATIONS: HEAVY LIQUID SERVICE, CONTROL VALVE, INSTRUMENT PIPING/TUBING, APPLICATIONS REQUIRING TORSIONAL VALVE STEM MOTION, APPLICATIONS WHERE VALVE FAILURE COULD POSE SAFETY HAZARD (E.G. DRAIN VALVES WITH VALVE STEM IN HORIZONTAL POSITION), RETROFITS/SPECIAL APPLICATIONS WITH SPACE LIMITATIONS, AND VALVES NOT COMMERCIALY AVAILABLE. ADDITIONAL EXCEPTIONS ARE STATED IN DISTRICT RULE 1173.

ALL NEW VALVES AND MAJOR COMPONENTS IN VOC SERVICE AS DEFINED IN RULE 1173, EXCEPT THOSE SPECIFICALLY EXEMPTED BY RULE 1173 AND THOSE IN HEAVY LIQUID SERVICE AS DEFINED IN RULE 1173, SHALL BE DISTINCTLY IDENTIFIED FROM OTHER COMPONENTS THROUGH THEIR TAG NUMBER (e.g. NUMBERS ENDING IN THE LETTER "N") AND SHALL BE NOTED IN THE RECORDS.

ALL NEW FUGITIVE COMPONENTS IN VOC SERVICE, EXCEPT VALVES AND FLANGES, SHALL BE INSPECTED QUARTERLY USING EPA REFERENCE METHOD 21. ALL NEW VALVES AND FLANGES IN VOC SERVICE SHALL BE INSPECTED MONTHLY USING EPA METHOD 21.

FOR ALL NEW FUGITIVE COMPONENTS IN VOC SERVICE, ANY LEAK GREATER THAN 180 PPM MEASURED AS METHANE ABOVE BACKGROUND, AS MEASURED USING EPA METHOD 21, SHALL BE REPAIRED WITHIN 14 DAYS OF DETECTION. COMPONENTS SHALL BE DEFINED AS ANY VALVE, FITTING, PUMP, COMPRESSOR, PRESSURE RELIEF VALVE, DIAPHRAGM, HATCH, SIGHT-GLASS, AND METER.

IF 98.0 PERCENT OR GREATER OF THE NEW (NON-BELLOWS-SEALED) VALVES AND THE NEW FLANGE POPULATION INSPECTED IS FOUND TO LEAK GASEOUS OR LIQUID VOLATILE ORGANIC COMPOUNDS AT A RATE LESS THAN 180 PPM FOR TWO CONSECUTIVE MONTHS, THEN THE OPERATOR SHALL REVERT TO A QUARTERLY INSPECTION PROGRAM WITH THE APPROVAL OF THE DISTRICT.

THE OPERATOR SHALL REVERT FROM QUARTERLY TO MONTHLY INSPECTION PROGRAM IF LESS THAN 98.0 PERCENT OF THE NEW (NON-BELLOWS SEAL) VALVES AND THE NEW FLANGE POPULATION IS FOUND TO LEAK GASEOUS OR LIQUID VOLATLE ORGANIC COMPOUNDS AT A RATE OF GREATER THAN OR LESS THAN 180 PPM.

THE OPERATOR SHALL KEEP RECORDS OF THE MONTHLY INSPECTION (AND QUARTERLY, WHERE APPLICABLE), SUBSEQUENT REPAIR, AND REINSPECTION, IN A MANNER APPROVED BY THE DISTRICT.

[RULE 1173, 1303(a)(1)-BACT, 1303(b)2)-OFFSET]

8. THE OPERATOR SHALL PROVIDE TO THE DISTRICT, NO LATER THAN 60 DAYS AFTER COMPLETION OF CONSTRUCTION, A RECALCULATION OF THE FUGITIVE EMISSIONS BASED ON ACTUAL COMPONENTS INSTALLED AND/OR REMOVED FROM SERVICE. THE OPERATOR SHALL ALSO PROVIDE COMPLETE, AS BUILT, PIPING AND INSTRUMENTATION DIAGRAM(S) WITH A LISTING OF ALL NON-LEAKLESS TYPE VALVES CATEGORIZED BY TAG NO. SIZE, TYPE SERVICE, OPERATING CONDITIONS (i.e. TEMPERATURE AND PRESSURE), BODY MATERIAL, APPLICATION, AND REASONS WHY LEAKLESS VALVES WERE NOT USED.  
[RULE 1303(b)2)-OFFSET]
9. THIS PERMIT TO CONSTRUCT SHALL EXPIRE ONE YEAR FROM THE DATE OF ISSUANCE UNLESS AN EXTENSION IS GRANTED BY THE EXECUTIVE OFFICER.

A/N 474546 (BULK LOAD RACK NO. 7)

**Periodic Monitoring: NONE**

**Emissions and Requirements:**

10. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

TOC/VOC: 35 MG/L, 40 CFR 60 SUBPART XX

VOC: 0.08 LBS/1000 GAL, RULE 462

VOC: 0.02 LBS/1000 GAL, RULE 1303(b)(2)-OFFSET, 1303(a)(1)-BACT

# PERMIT TO CONSTRUCT

Granted as of / /2009

A/N 474550

## Equipment Description:

MODIFICATION/CHANGE OF CONDITION OF AN EXISTING VAPOR RECOVERY COLLECTION AND DISPOSAL SYSTEM (CURRENTLY PERMITTED UNDER A/N 457805:F84349) CONSISTING OF:

1. ONE VAPOR COMBUSTION UNIT, 78 MM BTU/HR, ONE JOHN ZINK BURNER, 1250 CFM CAPACITY, PROPANE PILOT, AND A 9'-0" DIA. X 50'-0" H. STACK.
2. ONE SATURATOR, CAPACITY 1200 GALLONS, 12'-0" DIA. X 4'-0" L.
3. SATURATOR GASOLINE PUMP, CENTRIFUGAL, WITH A 1.5 H.P. MOTOR.
4. ONE BLOWER, WASTE GAS BOOSTER, WITH 5 H.P. MOTOR.
5. POT, KNOCKOUT, 2'-0" DIA. x 6'-0" H.
6. ONE TANK, VAPOR HOLDER, NO. C-V1, 42,200 CU. FT. CAPACITY.
7. ONE TANK, VAPOR HOLDER, NO. C-V2, 28,200 CU. FT. CAPACITY.
8. TWO SURGE VESSELS, EACH 7'-0" DIA. X 21'-6" H., 147 BBL CAPACITY, FOR USE WITH TERMINAL BREAKOUT TANKS.

BY THE ADDITION OF NEW CONNECTIONS TO NEW RACK NO. 7 AND THE INSTALLATION OF A FLOW METER

## Conditions:

1. CONSTRUCTION AND OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO NO MORE THAN 5,400,000 GALLONS PER DAY. THROUGHPUT SHALL BE DEFINED AS TOTAL VOLUME OF GASOLINE AND BLENDING STOCK TRANSFERRED TO CARGO TANKS AT LOADING RACKS, INCLUDING THOSE AT ADJACENT FACILITIES THAT ARE PERMITTED TO VENT TO THIS EQUIPMENT, PLUS THE VOLUME OF THE PRODUCTS TRANSFERRED TO THE BREAKOUT TANKS PRIOR TO THE FLOATING OF THE INTERNAL FLOATING ROOFS.  
[RULE 462]

4. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO NO MORE THAN 8,500,000 GALLONS PER DAY. THROUGHPUT SHALL BE DEFINED AS TOTAL VOLUME OF ALL PETROLEUM PRODUCTS (GASOLINE, BLENDING STOCK, DIESEL, TRANSMIX, FUEL OIL, ETC.) TRANSFERRED TO CARGO TANKS AT LOADING RACKS, INCLUDING THOSE AT ADJACENT FACILITIES THAT ARE PERMITTED TO VENT TO THIS EQUIPMENT, PLUS THE VOLUME OF THE PRODUCTS TRANSFERRED TO THE BREAKOUT TANKS PRIOR TO THE FLOATING OF THE INTERNAL FLOATING ROOFS.  
[RULE 462]
5. THIS VAPOR RECOVERY SYSTEM SHALL BE CERTIFIED BY THE CALIFORNIA AIR RESOURCES BOARD FOR A MAXIMUM GASOLINE THROUGHPUT FOR THE LOADING RACKS ACCORDING TO THE FOLLOWING SCHEDULE:
  - A. OPERATOR SHALL APPLY TO CARB FOR CERTIFICATION WITHIN 30 DAYS OF COMPLETION OF CONSTRUCTION OF RACK NO. 7
  - B. OPERATOR SHALL OBTAIN CARB CERTIFICATION WITHIN 180 DAYS OF START-UP OF RACK NO. 7
  - C. OPERATOR SHALL FURNISH TO THE DISTRICT A COPY OF THE CARB CERTIFICATE WITHIN 15 DAYS OF ITS ISSUANCE. CERTIFICATION DATA AND INFORMATION SHALL BE SUBMITTED TOGETHER WITH THE COPY OF THE CERTIFICATE.  
[RULE 462]
6. THE THERMAL OXIDIZER SHALL BE IN OPERATION DURING DEGASSING OR REFILLING OPERATION OF ANY TANK IT SERVES.  
[RULE 1149]
7. THE OPERATOR SHALL LIMIT THE FLOW RATE OF THE VENT GASES TO THE THERMAL OXIDIZER TO NO MORE THAN 1250 STANDARD CUBIC FEET PER MINUTE (1-HOUR AVERAGE). TO COMPLY WITH THIS CONDITION, THE OPERATOR SHALL INSTALL, MAINTAIN AND OPERATE A FLOW METER TO MONITOR AND RECORD THE FLOW RATE OF THE GASES SENT TO THE THERMAL OXIDIZER AT LEAST ONCE EVERY MINUTE. THE FLOW METER SHALL BE OPERATIONAL PRIOR TO THE START-UP OF LOADING RACK NO. 7.  
[RULE 204]
8. THE OPERATOR SHALL USE THIS EQUIPMENT IN SUCH A MANNER THAT THE PRESSURE BEING MONITORED, AS INDICATED BELOW, SHALL NOT EXCEED 2.0 INCHES WATER COLUMN:
  - A. TO COMPLY WITH THIS CONDITION, THE OPERATOR SHALL INSTALL AND MAINTAIN A PRESSURE GAUGE TO ACCURATELY INDICATED THE PRESSURE IN THE VAPOR HOLDERS (C-V1 AND C-V2)
  - B. THE MEASURING DEVICE OR GAUGE SHALL BE ACCURATE TO WITHIN 0.2 PSIG. IT SHALL BE CALIBRATED ONCE EVERY 6 MONTHS.
  - C. THE OPERATOR SHALL INSTALL AND MAINTAIN A DEVICE TO CONTINUOUSLY RECORD THE PARAMETER BEING MEASURED.  
[RULE 462]
9. WITHIN 180 DAYS OF THE STARTUP OF LOADING RACK NO. 7, OPERATOR SHALL CONDUCT PERFORMANCE TESTS IN ACCORDANCE WITH DISTRICT APPROVED TEST PROCEDURES AND FURNISH WRITTEN RESULTS OF SUCH PERFORMANCE TESTS WITHIN 60 DAYS AFTER TESTING. WRITTEN NOTICE OF THE PERFORMANCE TESTS SHALL BE PROVIDED TO THE SCAQMD SEVEN (7) DAYS PRIOR TO TESTING SO THAT AN OBSERVER MAY BE PRESENT. ALL

SOURCE TESTING AND ANALYTICAL METHODS SHALL BE SUBMITTED TO THE SCAQMD FOR APPROVAL AT LEAST SIXTY (60) DAYS PRIOR TO START OF TESTS.

THE TESTS SHALL BE CONDUCTED AT THE MAXIMUM LOADING RATE ALLOWED BY PERMIT AND SHALL INCLUDE, BUT MAY NOT BE LIMITED TO, A TEST OF THE OXIDIZER EXHAUST FOR:

- A. TOTAL NON-METHANE ORGANICS
  - B. OXIDES OF NITROGEN
  - C. CARBON DIOXIDE
  - D. OXYGEN
  - E. BENZENE
- [RULE 217, 462, 1303(b)(2)-OFFSET, 1401, 40 CFR SUBPART XX]

10. THE OPERATOR SHALL KEEP ADEQUATE RECORDS TO SHOW COMPLIANCE WITH THE CONDITIONS SPECIFIED IN THIS PERMIT. SUCH RECORDS SHALL BE MAINTAINED FOR AT LEAST FIVE YEARS AND MADE AVAILABLE TO THE DISTRICT UPON REQUEST.  
[RULE 462, 1303(b)(2)-OFFSETS, 1401, 40 CFR 60 SUBPART XX]

**Periodic Monitoring:**

11. THIS EQUIPMENT SHALL BE OPERATED IN SUCH A MANNER THAT THE TEMPERATURE BEING MONITORED, AS INDICATED BELOW, IS NOT LESS THAN 1400 DEGREES FAHRENHEIT:
- A. THE VAPOR RECOVERY SYSTEM IS DEFINED AS THE VENT GASES BEING PROCESSED BY THE THERMAL OXIDIZER AND AT LEAST ONE OF THE VAPOR HOLDERS.
  - B. TO COMPLY WITH THIS CONDITION, THE OPERATOR SHALL INSTALL AND MAINTAIN A TEMPERATURE READING DEVICE TO ACCURATELY INDICATE THE TEMPERATURE IN THE FIREBOX OR IN THE EXHAUST STACK NOT MORE THAN 23 FEET ABOVE THE GROUND.
  - C. THE OPERATOR SHALL ALSO CALIBRATE THE THERMOCOUPLE OR REPLACE THE THERMOCOUPLE WITH A NEW, CALIBRATED THERMOCOUPLE ONCE EVERY 12 MONTH. THE CALIBRATED THERMOCOUPLE/CHART RECORDER SHALL BE ACCURATE TO WITHIN PLUS OR MINUS 1 PERCENT OF THE ACTUAL VALUE OR PLUS OR MINUS 2.2 DEGREES CELCIUS, WHICHEVER IS GREATER.
  - D. THE OPERATOR SHALL ALSO INSTALL AND MAINTAIN A DEVICE TO CONTINUOUSLY RECORD THE PARAMETER BEING MEASURED AND MAINTAIN IT SUCH THAT IT IS ACCURATELY SYNCHRONIZED WITH THE CORRECT TIME OF DAY.
  - E. THE OPERATOR SHALL MAINTAIN A DIGITAL READOUT OF THE TEMPERATURE OF THE THERMAL EXHAUST GAS IN A LOCATION ACCESSIBLE TO DISTRICT PERSONNEL.
  - F. THE OPERATOR SHALL ENSURE THAT THE CMS IS PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES AND THAT IT MEETS ALL APPLICABLE REQUIREMENTS OF 40 CFR 63.427.
  - G. THE OPERATOR SHALL NOTIFY THE EXECUTIVE OFFICER, WITHIN 24 HOURS, IN THE EVENT OF A CMS OR RECORDER FAILURE OR SHUTDOWN FOR REPAIR WHICH EXCEEDS ONE HOUR. THE NOTIFICATION SHALL INCLUDE THE CAUSE AND TIME OF FAILURE, THE TIME THE RECORDER RETURNED TO OPERATION, MAINTENANCE OR CORRECTIVE WORK PERFORMED AND ACTIONS TAKEN TO PREVENT SUCH FAILURES

IN THE FUTURE. THE CMS OR RECORDER SHALL BE RESTORED TO NORMAL OPERATION WITHIN 96 HOURS OF FAILURE.

- H. THE OPERATOR MAY REQUEST TO OPERATE AT A LOWER OXIDATION TEMPERATURE UPON SUBMITTAL AND APPROVAL OF AN APPLICATION FOR CHANGE OF OPERATING CONDITION. APPLICATION SHALL CONTAIN INFORMATION DEMONSTRATING THAT ALL EMISSIONS AND REQUIREMENTS ARE ACHIEVABLE AT A LOWER OXIDATION TEMPERATURE. SUCH INFORMATION SHALL INCLUDE, BUT MAY NOT BE LIMITED TO, MANUFACTURER'S EMISSION GUARANTEES, DESIGN SPECIFICATIONS, THERMOCOUPLE LOCATION, AND RESIDENCE TIME.

[RULE 1303(a)(1)-BACT, 3004(a)(4)-PERIODIC MONITORING]

12. THE OPERATOR SHALL CONDUCT SOURCE TEST(S) IN ACCORDANCE WITH THE FOLLOWING SPECIFICATIONS:
- A. THE TEST SHALL BE CONDUCTED TO DETERMINE THE VOC EMISSION RATE IN POUND PER 1000 GALLONS LOADED.
  - B. THE TEST SHALL BE CONDUCTED TO DEMONSTRATE A 99% OVERALL VOC CONTROL EFFICIENCY FOR THE VAPOR RECOVERY AND DISPOSAL SYSTEM.
  - C. THE TEST SHALL BE CONDUCTED TO DETERMINE THE BULK LOADING RATE OF GASOLINE IN GALLONS PER HOUR DURING THE TEST.
  - D. THE TEST SHALL BE CONDUCTED AT LEAST ANNUALLY.

[RULE 1303(a)(1)-BACT, 1303(b)(2)-OFFSET, 3004(a)(4)-PERIODIC MONITORING]

13. THE OPERATOR SHALL MONITOR LEAKS FROM THIS EQUIPMENT ACCORDING TO RULE 1173. [RULE 1173, 3004(a)(4)-PERIODIC MONITORING]
14. THIS PERMIT TO CONSTRUCT SHALL EXPIRE ONE YEAR FROM THE DATE OF ISSUANCE UNLESS AN EXTENSION IS GRANTED BY THE EXECUTIVE OFFICER.

**Emissions and Requirements:**

15. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

CO:	2000 PPM, RULE 407
PM:	RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
VOC:	0.08 LB/1000 GALLONS, RULE 462
VOC:	≥95% CONTROL EFFICIENCY, RULE 463
VOC:	≥99% CONTROL EFFICIENCY, 1303(a)(1)-BACT
VOC:	500 PPM, RULE 1149
VOC:	0.02 LB/1000 GALLONS, 1303(a)(1)-BACT, 1303(b)(2)-OFFSET (FOR LOADING SFPP COLTON RACKS NO. 1, 2, 6, AND 7 ONLY)
TOC/VOC:	35 MG/L, 40 CFR 60 SUBPART XX

# PERMIT TO OPERATE

Permit No. F84380  
A/N 458890

## Equipment Description:

STORAGE TANK NO. C-19, INTERNAL FLOATING PAN ROOF, DIESEL, GASOLINE, JET FUEL, 24'-0" DIA. X 32'-0" HIGH, 2580 BBL CAPACITY, WITH CATEGORY A METALLIC SHOE PRIMARY SEAL, AND CATEGORY B WIPER SECONDARY SEAL, WITH SLOTTED GUIDEPOLE WITH GASKETTED COVER, FLOAT AND WIPER

## Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING ORGANIC LIQUID HAVING A VAPOR PRESSURE OF GREATER THAN 9.14 PSIA UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 1303(b)(2)-OFFSET, 1401]
4. THROUGHPUT TO THIS TANK SHALL NOT EXCEED 43,000 BBL IN ANY ONE CALENDAR MONTH.

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION:  $V/Ht \times Ha$ , WHERE

V IS THE VOLUME OF THE TANK IN BARRELS BASED ON THE MOST RECENT VERSION OF THE API STANDARD 2550  
Ht IS THE HEIGHT OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART  
Ha IS THE TOTAL, VERTICAL, ONE-WAY LIQUID SURFACE LEVEL TRAVELED IN FEET PER MONTH

THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY SURFACE LEVEL MOVEMENT, IN FEET, ON A MONTHLY BASIS.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY MONITOR AND RECORD THE LIQUID SURFACE LEVEL MOVEMENT. CONTINUOUS MONITORING AND RECORDING ARE DEFINED AS ONCE EVERY 15 MINUTES.

THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

[RULE 1303(b)(2)-OFFSET, 1401]

5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 50% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.  
[RULE 463, 1178]
6. THROUGHPUT RECORDS, TYPES OF LIQUID STORED, AND TRUE VAPOR PRESSURE RANGES OF SUCH LIQUIDS SHALL BE MAINTAINED FOR FIVE YEARS AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.  
[RULE 463, 1401, 40 CFR 60 SUBPART Kb]

**Periodic Monitoring: NONE**

**Emissions and Requirements:**

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:  
  
VOC:           RULE 463  
VOC:           RULE 1149  
VOC:           RULE 1178  
VOC:           40 CFR 60 SUBPART Kb

# PERMIT TO CONSTRUCT

Granted as of 7/10/2007  
A/N 458976

## Equipment Description:

STORAGE TANK NO. C-41, INTERNAL FLOATING ROOF, SINGLE DECK, GASOLINE, DIESEL FUEL, OR JET FUEL, 120'-0" DIA. X 48'-0" HIGH, 88,000 BBL CAPACITY, WELDED SHELL, WITH A MECHANICAL SHOE PRIMARY SEAL, AND COMPRESSION PLATE SECONDARY SEAL

## Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.  
[RULE 463, 1178]
4. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION ON THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.  
[RULE 463, 1178]
4. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO NO MORE THAN 1,173,333 BARRELS IN ANY ONE CALENDAR MONTH. FOR THE PURPOSE OF THIS CONDITION, THROUGHPUT SHALL BE DEFINED AS GASOLINE, DIESEL, OR JET FUEL.  
[RULE 1303(b)(2)-OFFSETS, 1401]
5. THE OPERATOR SHALL NOT USE THIS EQUIPMENT WITH MATERIALS HAVING A TRUE VAPOR PRESSURE OF 9.2 PSIA OR GREATER UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 1303(b)(2)-OFFSET, 1401]
6. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, OF THE TYPE OF PRODUCT STORED, ITS THROUGHPUT AND ITS TRUE VAPOR PRESSURE UNDER ACTUAL STORAGE CONDITIONS. RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE UPON REQUEST.  
[RULE 463, 1178]
7. THE OPERATOR SHALL CONDUCT CONSTRUCTION ACTIVITIES FOR NO MORE THAN EIGHT (8) HOURS PER DAY SUCH THAT THE DAILY NOX CONSTRUCTION EMISSIONS ARE LESS THAN 100 POUNDS PER DAY, IN ACCORDANCE WITH THE CONTROL MEASURE STIPULATED ON PAGE 12 OF THE NEGATIVE DECLARATION PREPARED FOR THE KINDER MORGAN COLTON TERMINAL FACILITY – CONSTRUCTION OF TWO NEW ABOVEGROUND STORAGE TANKS PROJECT AS CERTIFIED BY THE CITY OF RIALTO ON NOVEMBER 22, 2006.  
[RULE 1305(b)(5)(D)-CEQA]

8. THE OPERATOR SHALL USE CONSTRUCTION EQUIPMENT THAT MEETS TIER 2 EMISSION STANDARDS, IN ACCORDANCE WITH THE CONTROL MEASURE STIPULATED ON PAGE 12 OF THE NEGATIVE DECLARATION PREPARED FOR THE KINDER MORGAN COLTON TERMINAL FACILITY – CONSTRUCTION OF TWO NEW ABOVEGROUND STORAGE TANKS PROJECT AS CERTIFIED BY THE CITY OF RIALTO ON NOVEMBER 22, 2006.  
[RULE 1305(b)(5)(D)-CEQA]
9. DURING THE DURATION OF THE CONSTRUCTION ACTIVITIES, THE OPERATOR SHALL KEEP RECORDS OF THE DAILY CONSTRUCTION SCHEDULE, TYPE OF EQUIPMENT USED, FUEL CONSUMPTION, AND NOX EMISSIONS BASED ON EQUIPMENT MANUFACTURER’S DATA. SUCH RECORDS SHALL BE RETAINED FOR TWO YEARS AND SHALL BE MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.  
[RULE 1305(b)(5)(D)-CEQA]
10. THE OPERATOR SHALL COMPLY WITH THE APPLICABLE REQUIREMENTS OF RULE 403 TO CONTROL FUGITIVE DUST EMISSIONS DURING THE CONSTRUCTION PHASE OF THE PROJECT.  
[RULE 403, 1305(b)(5)(D)-CEQA]

Periodic Monitoring: NONE

**Emissions and Requirements:**

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:  
  
VOC: RULE 463  
VOC: RULE 1149  
VOC: RULE 1178  
VOC/TOC: 40 CFR 60 SUBPART Kb