South Coast
Air Quality Management District
21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 · www.aqmd.gov

December 31, 2013

JOHN P. CLARKE
AIR QUALITY SPECIALIST
SO CAL GAS CO (ID 800128)
12801 TAMPA AVE
NORTHRIDGE, CA 91326

Dear JOHN P. CLARKE:

Enclosed is your re-issued Facility Permit for Compliance Year 2014 (January 1 through December 31, 2014). This reissuance is an Administrative Permit Revision to your Title V Facility Permit and only includes Section B (RECLAIM Annual Emission Allocations) in accordance with Rule 2002(b)(4).

Please review the enclosed Section B carefully, as it will be part of your official Facility Permit. The changes are stated below. Please note that the South Coast Air Quality Management District (SCAQMD) rules allow you to appeal the terms and conditions of any sections of the enclosed Facility Permit by petitioning the Hearing Board within thirty days of receipt of the permit.

You have recently been sent an invoice for the annual operating renewal fee for your facility permit. This must be paid on or before the due date indicated on the invoice or your facility permit will expire due to non-payment of fees.

A. Facility Permit

The enclosed Facility Permit contains changes described as follows:

1. The revision numbers and dates of the Title Page and the Table of Contents have been updated to reflect the reissuance of the enclosed permit sections.

2. Section B – RECLAIM Annual Emission Allocation
   Section B has been updated to reflect all approved RECLAIM Trading Credits transactions that have occurred, except that any such transactions submitted since December 15, 2013 may or may not be reflected in Section B. Therefore, if you submitted any RTC transactions during this period of time, please review your records carefully to ensure that you take any resulting changes in your facility's RTC balances into account when reconciling your facility's emissions.

B. Appeals

As previously mentioned, if you determine that certain changes or clarifications need to be made to the enclosed permit, you may appeal the terms and conditions by petitioning the Hearing Board within thirty days of receipt. If you determine there are administrative errors in these permit sections, please notify SCAQMD staff within thirty days of receipt of your permit sections. Your facility is still bound by the requirements of your entire Facility Permit while your appeal is under consideration by SCAQMD staff and/or Hearing Board.

Any comments or questions regarding your RECLAIM Facility Permit may be directed to Charles Tupac, Air Quality Analysis and Compliance Supervisor at (909) 396-2684.

Sincerely,

Andrew Lee, P.E.
Senior Manager
Engineering and Compliance

Enclosure

cc: Gerardo C. Rios, USEPA (via email to R9AirPermits_SC@epa.gov)
Edwin Pupka, SCAQMD

FACILITY PERMIT TO OPERATE

SO CAL GAS CO
12801 TAMPA AVE
NORTHRIDGE, CA 91326

NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR A COPY THEREOF MUST BE KEPT AT THE LOCATION FOR WHICH IT IS ISSUED.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT SHALL NOT BE CONSTRUED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF ANY OTHER FEDERAL, STATE OR LOCAL GOVERNMENTAL AGENCIES.

Barry R. Wallerstein, D. Env.
EXECUTIVE OFFICER

By _____ for
Mohsen Nazemi, P.E.
Deputy Executive Officer
Engineering & Compliance

FACILITY PERMIT TO OPERATE
SO CAL GAS CO

TABLE OF CONTENTS

Section	Description	Revision #	Date Issued
A	Facility Information	11	11/19/2013
B	RECLAIM Annual Emission Allocation	21	01/01/2014
C	Facility Plot Plan	TO BE DEVELOPED	
D	Facility Description and Equipment Specific Conditions	26	11/19/2013
E	Administrative Conditions	13	11/19/2013
F	RECLAIM Monitoring and Source Testing Requirements	11	11/19/2013
G	Recordkeeping and Reporting Requirements for RECLAIM Sources	12	11/19/2013
H	Permit To Construct and Temporary Permit to Operate	20	11/19/2013
I	Compliance Plans & Schedules	9	11/19/2013
J	Air Toxics	7	11/19/2013
K	Title V Administration	6	11/19/2013
Appendix			
A	NOx and SOx Emitting Equipment Exempt From Written Permit Pursuant to Rule 219	8	11/19/2013
B	Rule Emission Limits	6	11/19/2013

FACILITY PERMIT TO OPERATE
SO CAL GAS CO

SECTION B: RECLAIM ANNUAL EMISSION ALLOCATION

The annual allocation of NOx RECLAIM Trading Credits (RTCs) for this facility is calculated pursuant to Rule 2002. Total NOx emission shall not exceed such annual allocations unless the operator obtains RTCs corresponding to the facility's increased emissions in compliance with Rules 2005 and 2007.

The level of Starting Allocation plus Non-Tradable Credits used to determine compliance with Rule 2005(c)(4) and applicability of Rule 2005(e) - Trading Zone Restrictions is listed on the last page of this Section.

The following table lists the annual allocations that were issued to this facility and the amounts of RTCs held by this facility on the day of printing this Section.

RECLAIM POLLUTANT ANNUAL ALLOCATION (POUNDS)

Year Begin (month/year)	End	Zone	NOx RTC Initially Allocated	NOx RTC [1] Holding as of 01/01/2014 (pounds)	Non-Tradable [2] Non-Usable RTCs (pounds)
7/2011	6/2012	Coastal	0	0	33336
1/2012	12/2012	Coastal	110916	0	0
7/2012	6/2013	Coastal	0	183415	0
1/2012	12/2012	Inland	0	3317	0
1/2013	12/2013	Coastal	110916	117596	0
7/2013	6/2014	Coastal	0	239215	0
1/2013	12/2013	Inland	0	69750	0
1/2014	12/2014	Coastal	110916	120227	0
7/2014	6/2015	Coastal	0	239215	0
1/2015	12/2015	Coastal	110916	120227	0
7/2015	6/2016	Coastal	0	239215	0
1/2016	12/2016	Coastal	110916	120227	0
7/2016	6/2017	Coastal	0	239215	0
1/2017	12/2017	Coastal	110916	120227	0
7/2017	6/2018	Coastal	0	239215	0
1/2018	12/2018	Coastal	110916	120227	0
7/2018	6/2019	Coastal	0	239215	0

Footnotes:

1. This number may change due to pending trades, emissions reported under Quarterly Certification of Emissions Report (QCER) and Annual Permit Emission Program (APEP) Report required pursuant to Rule 2004, or deductions made pursuant to Rule 2010(b). The most recent total RTC information can be obtained from the District's RTC Listing.

2. The use of such credits is subject to restrictions set forth in paragraph (f)(1) of Rule 2002.

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1/2019	12/2019	Coastal	110916	120227	0
7/2019	6/2020	Coastal	0	239215	0
1/2020	12/2020	Coastal	110916	120227	0
7/2020	6/2021	Coastal	0	239215	0
1/2021	12/2021	Coastal	110916	120227	0
7/2021	6/2022	Coastal	0	239215	0
1/2022	12/2022	Coastal	110916	120227	0
7/2022	6/2023	Coastal	0	239215	0
1/2023	12/2023	Coastal	110916	120227	0
7/2023	6/2024	Coastal	0	239215	0
1/2024	12/2024	Coastal	110916	120227	0
7/2024	6/2025	Coastal	0	239215	0
1/2025	12/2025	Coastal	110916	120227	0
7/2025	6/2026	Coastal	0	239215	0
1/2026	12/2026	Coastal	110916	120227	0
7/2026	6/2027	Coastal	0	239215	0
1/2027	12/2027	Coastal	110916	120227	0

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7/2027	6/2028	Coastal	0	239215	0
1/2028	12/2028	Coastal	110916	120227	0
7/2028	6/2029	Coastal	0	239215	0
1/2029	12/2029	Coastal	110916	120227	0

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The annual allocation of RECLAIM Trading Credits (RTCs) for this facility is calculated pursuant to Rule 2002. If the facility submits a permit application to increase in an annual allocation to a level greater than the facility's starting Allocation plus Non-Tradable credits as listed below, the application will be evaluated for compliance with Rule 2005 (c)(4). Rule 2005 (e) - Trading Zone Restrictions applies if an annual allocation is increased to a level greater than the facility's Starting Allocation plus Non-Tradable Credits:

Year Begin (month/year)	Year End (month/year)	Zone	NOx RTC Starting Allocation (pounds)	Non-Tradable Credits(NTC) (pounds)
1/1994	12/1994	Coastal	512430	255761