

FACILITY PERMIT TO OPERATE

**SNOW SUMMIT INC
880 SUMMIT BLVD
BIG BEAR LAKE, CA 92315**

NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR A COPY THEREOF MUST BE KEPT AT THE LOCATION FOR WHICH IT IS ISSUED.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT SHALL NOT BE CONSTRUED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF ANY OTHER FEDERAL, STATE OR LOCAL GOVERNMENTAL AGENCIES.

Barry R. Wallerstein, D. Env.
EXECUTIVE OFFICER

By _____
Mohsen Nazemi, P.E.
Deputy Executive Officer
Engineering & Compliance

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

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FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION A: FACILITY INFORMATION

LEGAL OWNER &/OR OPERATOR: SNOW SUMMIT INC

LEGAL OPERATOR (if different than owner):

EQUIPMENT LOCATION: 880 SUMMIT BLVD
BIG BEAR LAKE, CA 92315

MAILING ADDRESS: BOX 77
BIG BEAR LAKE, CA 92315-0077

RESPONSIBLE OFFICIAL: ROBERT SOKOLOWSKI

TITLE: FACILITIES MANAGER

TELEPHONE NUMBER: (909) 866-5766

CONTACT PERSON: ROBERT SOKOLOWSKI

TITLE: FACILITIES MANAGER

TELEPHONE NUMBER: (909) 866-5766

TITLE V PERMIT ISSUED: August 29, 2006

TITLE V PERMIT EXPIRATION DATE: August 28, 2011

TITLE V	RECLAIM
YES	NOx: YES SOx: NO CYCLE: 2 ZONE: INLAND

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION B: RECLAIM ANNUAL EMISSION ALLOCATION

The annual allocation of NOx RECLAIM Trading Credits (RTCs) for this facility is calculated pursuant to Rule 2002. Total NOx emission shall not exceed such annual allocations unless the operator obtains RTCs corresponding to the facility's increased emissions in compliance with Rules 2005 and 2007.

The level of Starting Allocation plus Non-Tradable Credits used to determine compliance with Rule 2005(c)(4) and applicability of Rule 2005(e) - Trading Zone Restrictions is listed on the last page of this Section.

The following table lists the annual allocations that were issued to this facility and the amounts of RTCs held by this facility on the day of printing this Section.

RECLAIM POLLUTANT ANNUAL ALLOCATION (POUNDS)

Year Begin End (month/year)	Zone	NOx RTC Initially Allocated	NOx RTC ¹ Holding as of 07/01/2010 (pounds)	Non-Tradable ² Non-Usable RTCs (pounds)
7/2007 6/2008	Inland	176838	137706	0
1/2008 12/2008	Inland	0	0	0
7/2008 6/2009	Inland	176838	138086	4775
1/2009 12/2009	Inland	0	0	0
7/2009 6/2010	Inland	176838	134055	9549
1/2010 12/2010	Inland	0	0	0
7/2010 6/2011	Inland	176838	108410	14324
1/2011 12/2011	Inland	0	0	0
7/2011 6/2012	Inland	176838	137049	19099
1/2012 12/2012	Inland	0	0	0
7/2012 6/2013	Inland	176838	137049	19099
1/2013 12/2013	Inland	0	0	0
7/2013 6/2014	Inland	176838	137049	19099
1/2014 12/2014	Inland	0	0	0
7/2014 6/2015	Inland	176838	137049	19099
1/2015 12/2015	Inland	0	0	0
7/2015 6/2016	Inland	176838	137049	19099

Footnotes:

1. This number may change due to pending trades, emissions reported under Quarterly Certification of Emissions Report (QCER) and Annual Permit Emission Program (APEP) Report required pursuant to Rule 2004, or deductions made pursuant to Rule 2010(b). The most recent total RTC information can be obtained from the District's RTC Listing.
2. The use of such credits is subject to restrictions set forth in paragraph (f)(1) of Rule 2002.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION B: RECLAIM ANNUAL EMISSION ALLOCATION

The annual allocation of NOx RECLAIM Trading Credits (RTCs) for this facility is calculated pursuant to Rule 2002. Total NOx emission shall not exceed such annual allocations unless the operator obtains RTCs corresponding to the facility's increased emissions in compliance with Rules 2005 and 2007.

The level of Starting Allocation plus Non-Tradable Credits used to determine compliance with Rule 2005(c)(4) and applicability of Rule 2005(e) - Trading Zone Restrictions is listed on the last page of this Section.

The following table lists the annual allocations that were issued to this facility and the amounts of RTCs held by this facility on the day of printing this Section.

RECLAIM POLLUTANT ANNUAL ALLOCATION (POUNDS)

Year Begin End (month/year)	Zone	NOx RTC Initially Allocated	NOx RTC ¹ Holding as of 07/01/2010 (pounds)	Non-Tradable ² Non-Usable RTCs (pounds)
1/2016 12/2016	Inland	0	0	0
7/2016 6/2017	Inland	176838	137049	19099
1/2017 12/2017	Inland	0	0	0
7/2017 6/2018	Inland	176838	137049	19099
1/2018 12/2018	Inland	0	0	0
7/2018 6/2019	Inland	176838	137049	19099
1/2019 12/2019	Inland	0	0	0
7/2019 6/2020	Inland	176838	137049	19099
1/2020 12/2020	Inland	0	0	0
7/2020 6/2021	Inland	176838	137049	19099
1/2021 12/2021	Inland	0	0	0
7/2021 6/2022	Inland	176838	137049	19099
1/2022 12/2022	Inland	0	0	0
7/2022 6/2023	Inland	176838	137049	19099
1/2023 12/2023	Inland	0	0	0
7/2023 6/2024	Inland	176838	137049	19099
1/2024 12/2024	Inland	0	0	0

Footnotes:

1. This number may change due to pending trades, emissions reported under Quarterly Certification of Emissions Report (QCER) and Annual Permit Emission Program (APEP) Report required pursuant to Rule 2004, or deductions made pursuant to Rule 2010(b). The most recent total RTC information can be obtained from the District's RTC Listing.
2. The use of such credits is subject to restrictions set forth in paragraph (f)(1) of Rule 2002.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION B: RECLAIM ANNUAL EMISSION ALLOCATION

The annual allocation of NOx RECLAIM Trading Credits (RTCs) for this facility is calculated pursuant to Rule 2002. Total NOx emission shall not exceed such annual allocations unless the operator obtains RTCs corresponding to the facility's increased emissions in compliance with Rules 2005 and 2007.

The level of Starting Allocation plus Non-Tradable Credits used to determine compliance with Rule 2005(c)(4) and applicability of Rule 2005(e) - Trading Zone Restrictions is listed on the last page of this Section.

The following table lists the annual allocations that were issued to this facility and the amounts of RTCs held by this facility on the day of printing this Section.

RECLAIM POLLUTANT ANNUAL ALLOCATION (POUNDS)

Year Begin End (month/year)	Zone	NOx RTC	NOx RTC ¹	Non-Tradable ²
		Initially Allocated	Holding as of 07/01/2010 (pounds)	Non-Usable RTCs (pounds)
7/2024 6/2025	Inland	176838	137049	19099
1/2025 12/2025	Inland	0	0	0

Footnotes:

1. This number may change due to pending trades, emissions reported under Quarterly Certification of Emissions Report (QCER) and Annual Permit Emission Program (APEP) Report required pursuant to Rule 2004, or deductions made pursuant to Rule 2010(b). The most recent total RTC information can be obtained from the District's RTC Listing.
2. The use of such credits is subject to restrictions set forth in paragraph (f)(1) of Rule 2002.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION B: RECLAIM ANNUAL EMISSION ALLOCATION

The annual allocation of RECLAIM Trading Credits (RTCs) for this facility is calculated pursuant to Rule 2002. If the facility submits a permit application to increase in an annual allocation to a level greater than the facility's starting Allocation plus Non-Tradable credits as listed below, the application will be evaluated for compliance with Rule 2005 (c)(4). Rule 2005 (e) - Trading Zone Restrictions applies if an annual allocation is increased to a level greater than the facility's Starting Allocation plus Non-Tradable Credits:

Year		Zone	NOx RTC	Non-Tradable
Begin	End		Starting Allocation	Credits(NTC)
(month/year)			(pounds)	(pounds)
7/1994	6/1995	Inland	351121	0

**FACILITY PERMIT TO OPERATE
SNOW SUMMIT INC**

SECTION C: FACILITY PLOT PLAN

(TO BE DEVELOPED)

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: INTERNAL COMBUSTION ENGINES					
System 1: NON-EMERGENCY					
INTERNAL COMBUSTION ENGINE, LEAN BURN, NON-EMERGENCY, G-1, DIESEL FUEL, CUMMINS, MODEL QSK78-G6, DRIVING AN ELECTRICAL GENERATOR, WITH AFTERCOOLER, TURBOCHARGER, 3043 HP A/N: 459002	D69	C89	NOX: LARGE SOURCE**	CO: 0.448 GRAM/BHP-HR (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]; CO: 20.02 LBS/1000 GAL DIESEL (7) [RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]; CO: 23 PPMV (8) [40CFR 63 Subpart ZZZZ, 1-18-2008]; CO: 250 PPMV (5) [RULE 1110.2, 7-9-2010]; HAP: (10) [40CFR 63 Subpart ZZZZ, 1-18-2008]; NOX: 50 PPMV DIESEL (3) [RULE 2012, 5-6-2005]; NOX: 50 PPMV (4) [RULE 2005, 5-6-2005; RULE 2005, 6-3-2011]; PM: (9) [RULE 404, 2-7-1986]; PM10: 0.045 GRAM/BHP-HR (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]; PM10: 2.01 LBS/1000 GAL DIESEL (7) [RULE 1303(b)(2)-Offset, 5-10-1996]; VOC: 3.75 LBS/1000 GAL DIESEL (7) [RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]; VOC: 22 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]; VOC: 30 PPMV (5) [RULE 1110.2, 7-9-2010]	C1.6, D12.4, D29.1, E57.1, E71.3, H23.3, K67.8

- | | |
|---|---|
| <p>* (1) (1A) (1B) Denotes RECLAIM emission factor
 (3) Denotes RECLAIM concentration limit
 (5) (5A) (5B) Denotes command and control emission limit
 (7) Denotes NSR applicability limit
 (9) See App B for Emission Limits</p> | <p>(2) (2A) (2B) Denotes RECLAIM emission rate
 (4) Denotes BACT emission limit
 (6) Denotes air toxic control rule limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (10) See section J for NESHAP/MACT requirements</p> |
|---|---|

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: INTERNAL COMBUSTION ENGINES					
INTERNAL COMBUSTION ENGINE, LEAN BURN, NON-EMERGENCY, G-2, DIESEL FUEL, CUMMINS, MODEL QSK78-G6, DRIVING AN ELECTRICAL GENERATOR, WITH AFTERCOOLER, TURBOCHARGER, 3043 HP A/N: 459003	D70	C90	NOX: LARGE SOURCE**	CO: 0.448 GRAM/BHP-HR (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]; CO: 20.02 LBS/1000 GAL DIESEL (7) [RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]; CO: 23 PPMV (8) [40CFR 63 Subpart ZZZZ, 1-18-2008]; CO: 250 PPMV (5) [RULE 1110.2, 7-9-2010]; HAP: (10) [40CFR 63 Subpart ZZZZ, 1-18-2008]; NOX: 50 PPMV DIESEL (4) [RULE 2005, 5-6-2005; RULE 2005, 6-3-2011]; NOX: 50 PPMV DIESEL (3) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM10: 0.045 GRAM/BHP-HR (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]; PM10: 2.01 LBS/1000 GAL DIESEL (7) [RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]; VOC: 3.75 LBS/1000 GAL DIESEL (7) [RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]; VOC: 22 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]; VOC: 30 PPMV (5) [RULE 1110.2, 7-9-2010]	C1.6, D12.4, D29.1, E57.1, E71.3, H23.3, K67.8

* (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: INTERNAL COMBUSTION ENGINES					
System 2: EMERGENCY					
INTERNAL COMBUSTION ENGINE, EMERGENCY POWER, SKI LIFT 2 AUXILIARY DRIVE, GASOLINE, CHEVROLET, MODEL 454, 210 HP A/N: 412144	D27		NOX: PROCESS UNIT**	CO: 3940 LBS/1000 GAL GASOLINE (7) [RULE 1303(b)(2)-Offset, 5-10-1996]; NOX: 102 LBS/1000 GAL GASOLINE (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM10: 6.47 LBS/1000 GAL GASOLINE (7) [RULE 1303(b)(2)-Offset, 5-10-1996]; SOX: 5.31 LBS/1000 GAL GASOLINE (7) [RULE 1303(b)(2)-Offset, 5-10-1996]; VOC: 147.7 LBS/1000 GAL GASOLINE (7) [RULE 1303(b)(2)-Offset, 5-10-1996]	C1.3, K67.3, K67.8
INTERNAL COMBUSTION ENGINE, EMERGENCY POWER, SKI LIFT 3 AUXILIARY DRIVE, GASOLINE, CHRYSLER, MODEL LH318/657, SERIAL NO. E17931, 187 HP A/N: 412146	D28		NOX: PROCESS UNIT**	CO: 3940 LBS/1000 GAL GASOLINE (7) [RULE 1303(b)(2)-Offset, 5-10-1996]; NOX: 102 LBS/1000 GAL GASOLINE (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM10: 6.47 LBS/1000 GAL GASOLINE (7) [RULE 1303(b)(2)-Offset, 5-10-1996]; SOX: 5.31 LBS/1000 GAL GASOLINE (7) [RULE 1303(b)(2)-Offset, 5-10-1996]; VOC: 147.7 LBS/1000 GAL GASOLINE (7) [RULE 1303(b)(2)-Offset, 5-10-1996]	C1.3, K67.3, K67.8

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (3) Denotes RECLAIM concentration limit
 (5) (5A) (5B) Denotes command and control emission limit
 (7) Denotes NSR applicability limit
 (9) See App B for Emission Limits
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (4) Denotes BACT emission limit
 (6) Denotes air toxic control rule limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: INTERNAL COMBUSTION ENGINES					
INTERNAL COMBUSTION ENGINE, EMERGENCY POWER, SKI LIFT 4 AUXILIARY DRIVE, GASOLINE, CHRYSLER, MODEL 361, 200 HP A/N: 412147	D29		NOX: PROCESS UNIT**	CO: 3940 LBS/1000 GAL GASOLINE (7) [RULE 1303(b)(2)-Offset, 5-10-1996]; NOX: 102 LBS/1000 GAL GASOLINE (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM10: 6.47 LBS/1000 GAL GASOLINE (7) [RULE 1303(b)(2)-Offset, 5-10-1996]; VOC: 147.7 LBS/1000 GAL GASOLINE (7) [RULE 1303(b)(2)-Offset, 5-10-1996]	C1.3, K67.3, K67.8
INTERNAL COMBUSTION ENGINE, EMERGENCY POWER, SKI LIFT 5 AUXILIARY DRIVE, DIESEL FUEL, DETROIT DIESEL, MODEL 7084-7001, 318 HP A/N: 412148	D30		NOX: PROCESS UNIT**	CO: 102 LBS/1000 GAL DIESEL (7) [RULE 1303(b)(2)-Offset, 5-10-1996]; NOX: 469 LBS/1000 GAL DIESEL (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM10: 33.5 LBS/1000 GAL DIESEL (7) [RULE 1303(b)(2)-Offset, 5-10-1996]; VOC: 32.1 LBS/1000 GAL DIESEL (7) [RULE 1303(b)(2)-Offset, 5-10-1996]	C1.3, H23.4, K67.3, K67.8

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: INTERNAL COMBUSTION ENGINES					
INTERNAL COMBUSTION ENGINE, EMERGENCY POWER, SKI LIFT 6 AUXILIARY DRIVE, GASOLINE, CHRYSLER, MODEL LH318/684, 187 HP A/N: 412149	D31		NOX: PROCESS UNIT**	CO: 3940 LBS/1000 GAL GASOLINE (7) [RULE 1303(b)(2)-Offset, 5-10-1996]; NOX: 102 LBS/1000 GAL GASOLINE (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM10: 6.47 LBS/1000 GAL GASOLINE (7) [RULE 1303(b)(2)-Offset, 5-10-1996]; VOC: 147.7 LBS/1000 GAL GASOLINE (7) [RULE 1303(b)(2)-Offset, 5-10-1996]	C1.3, K67.3, K67.8
INTERNAL COMBUSTION ENGINE, EMERGENCY POWER, SKI LIFT 7 AUXILIARY DRIVE, GASOLINE, CHRYSLER, MODEL LH318, 187 HP A/N: 412150	D32		NOX: PROCESS UNIT**	CO: 3940 LBS/1000 GAL GASOLINE (7) [RULE 1303(b)(2)-Offset, 5-10-1996]; NOX: 102 LBS/1000 GAL GASOLINE (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM10: 6.47 LBS/1000 GAL GASOLINE (7) [RULE 1303(b)(2)-Offset, 5-10-1996]; VOC: 147.7 LBS/1000 GAL GASOLINE (7) [RULE 1303(b)(2)-Offset, 5-10-1996]	C1.3, K67.3, K67.8

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 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
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 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: INTERNAL COMBUSTION ENGINES					
INTERNAL COMBUSTION ENGINE, EMERGENCY POWER, SKI LIFT 9 AUXILIARY DRIVE, GASOLINE, FORD, MODEL LSG-861, SERIAL NO. 19058P6006E, 176 HP A/N: 412151	D33		NOX: PROCESS UNIT**	CO: 3940 LBS/1000 GAL GASOLINE (7) [RULE 1303(b)(2)-Offset, 5-10-1996]; NOX: 102 LBS/1000 GAL GASOLINE (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM10: 6.47 LBS/1000 GAL GASOLINE (7) [RULE 1303(b)(2)-Offset, 5-10-1996]; VOC: 147.7 LBS/1000 GAL GASOLINE (7) [RULE 1303(b)(2)-Offset, 5-10-1996]	C1.3, K67.3, K67.8
INTERNAL COMBUSTION ENGINE, EMERGENCY POWER, SKI LIFT 11 AUXILIARY DRIVE, DIESEL FUEL, GM DETROIT, MODEL 8A536LC, 130 HP A/N: 412152	D34		NOX: PROCESS UNIT**	CO: 102 LBS/1000 GAL DIESEL (7) [RULE 1303(b)(2)-Offset, 5-10-1996]; NOX: 469 LBS/1000 GAL DIESEL (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM10: 33.5 LBS/1000 GAL DIESEL (7) [RULE 1303(b)(2)-Offset, 5-10-1996]; VOC: 32.1 LBS/1000 GAL DIESEL (7) [RULE 1303(b)(2)-Offset, 5-10-1996]	C1.3, H23.4, K67.3, K67.8

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
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 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
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** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: INTERNAL COMBUSTION ENGINES					
INTERNAL COMBUSTION ENGINE, EMERGENCY POWER, SKI LIFT 1 AUXILIARY DRIVE, GASOLINE, CHEVROLET, MODEL 454, 210 HP A/N: 412142	D35		NOX: PROCESS UNIT**	CO: 3940 LBS/1000 GAL GASOLINE (7) [RULE 1303(b)(2)-Offset, 5-10-1996]; NOX: 102 LBS/1000 GAL GASOLINE (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM10: 6.47 LBS/1000 GAL GASOLINE (7) [RULE 1303(b)(2)-Offset, 5-10-1996]; VOC: 147.7 LBS/1000 GAL GASOLINE (7) [RULE 1303(b)(2)-Offset, 5-10-1996]	C1.3, K67.3, K67.8
System 3: AIR POLLUTION CONTROL					
CO OXIDATION CATALYST, JOHNSON MATTHEY, WIDTH: 4 FT 10 IN; HEIGHT: 4 FT 10 IN; LENGTH: 8 FT 7 IN, 4.8 FT3 OF TOTAL VOLUME A/N: 418237	C89	D69 C72			C6.2, D12.10
FILTER, SCR-G1, CONTINUOUSLY REGENERATING TECHNOLOGY, JOHNSON MATTHEY, MODEL 4040SS-16CRT-X, PARTICULATE FILTER A/N: 418237	C72	C71 C89			C6.1, C6.2, E202.1, K67.9
SELECTIVE CATALYTIC REDUCTION, SCR-G1, JOHNSON MATTHEY, MODEL 3030SS-2T-X, WITH A NOX MONITOR COMMON TO C73, WITH 5000 GAL UREA S/T COMMON TO G1,G2&G3, 18 CU.FT.; WIDTH: 7 FT 4 IN; HEIGHT: 6 FT 6 IN; LENGTH: 8 FT 7 IN A/N: 418237	C71	C72		NH3: 10 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]	C6.2, D12.5, D29.3, D90.1, E71.3, K67.6

- | | |
|--|--|
| <ul style="list-style-type: none"> * (1) (1A) (1B) Denotes RECLAIM emission factor (3) Denotes RECLAIM concentration limit (5) (5A) (5B) Denotes command and control emission limit (7) Denotes NSR applicability limit (9) See App B for Emission Limits | <ul style="list-style-type: none"> (2) (2A) (2B) Denotes RECLAIM emission rate (4) Denotes BACT emission limit (6) Denotes air toxic control rule limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.) (10) See section J for NESHAP/MACT requirements |
|--|--|

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: INTERNAL COMBUSTION ENGINES					
CO OXIDATION CATALYST, JOHNSON MATTHEY, WIDTH: 4 FT 10 IN; HEIGHT: 4 FT 10 IN; LENGTH: 8 FT 7 IN, 4.8 FT3 OF TOTAL VOLUME A/N: 418238	C90	D70 C74			C6.2, D12.10
FILTER, SCR-G2, CONTINUOUSLY REGENERATING TECHNOLOGY (CRT), JOHNSON MATTHEY, MODEL 4040SS-16CRT-X, PARTICULATE FILTER A/N: 418238	C74	C73 C90			C6.1, C6.2, E202.1, K67.9
SELECTIVE CATALYTIC REDUCTION, SCR-G2, JOHNSON MATTHEY, MODEL 3030SS-2T-X, WITH A NOX MONITOR COMMON TO C71 & 5000 GAL UREA S/T COMMON TO G1, G2 AND G3, 18 CU.FT.; WIDTH: 7 FT 4 IN; HEIGHT: 6 FT 6 IN; LENGTH: 8 FT 7 IN A/N: 418238	C73	C74		NH3: 10 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]	C6.2, D12.5, D29.3, D90.1, E71.3, K67.6
Process 2: FUEL STORAGE AND DISPENSING					
STORAGE TANK, METHANOL COMPATIBLE, UNDERGROUND, DUAL COMPARTMENT TYPE, WITH 7000 GALLONS OF DIESEL STORAGE, NO PHASE I CONTROL, GASOLINE, CNI MANUFACTURING (VR-104-B/D), WITH PHASE I VAPOR RECOVERY SYSTEM, 3000 GALS A/N: 496181	D9			VOC: (9) [RULE 461, CNI Phase I, Healy Phase II EVR Conditions, 3-7-2008]; VOC: 1.185 LBS/1000 GAL GASOLINE (7) [RULE 1303(b)(2)-Offset, 5-10-1996]	D330.1, H23.1, J373.1, K67.8

- * (1) (1A) (1B) Denotes RECLAIM emission factor
- (3) Denotes RECLAIM concentration limit
- (5) (5A) (5B) Denotes command and control emission limit
- (7) Denotes NSR applicability limit
- (9) See App B for Emission Limits
- (2) (2A) (2B) Denotes RECLAIM emission rate
- (4) Denotes BACT emission limit
- (6) Denotes air toxic control rule limit
- (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: FUEL STORAGE AND DISPENSING					
FUEL DISPENSING NOZZLE, BALANCE TYPE PHASE II CONTROL, GASOLINE, HEALY PHASE II ENHANCED VAPOR RECOVERY (EVR) NOT INCLUDING ISD (VR-201-H) A/N: 496181	D10			VOC: (9) [RULE 461, CNI Phase I, Healy Phase II EVR Conditions, 3-7-2008]	D330.1, H23.1, J373.1
Process 6: R-219 EXEMPT EQUIPMENT SUBJECT TO SOURCE-SPECIFIC RULES					
RULE 219 EXEMPT EQUIPMENT, COATING EQUIPMENT, SMALL, UNHEATED, NON-CONVEYORIZED	E16			VOC: (9) [RULE 1171, 11-7-2003; RULE 1171, 5-1-2009]	H23.2
RULE 219 EXEMPT EQUIPMENT, COATING EQUIPMENT, PORTABLE, ARCHITECTURAL COATINGS	E17			VOC: (9) [RULE 1113, 11-8-1996; RULE 1113, 6-3-2011; RULE 1171, 11-7-2003; RULE 1171, 5-1-2009]	K67.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION D: DEVICE ID INDEX

**The following sub-section provides an index
to the devices that make up the facility
description sorted by device ID.**

**FACILITY PERMIT TO OPERATE
 SNOW SUMMIT INC**

SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	Section D Page No.	Process	System
D9	8	2	0
D10	9	2	0
E16	9	6	0
E17	9	6	0
D27	3	1	2
D28	3	1	2
D29	4	1	2
D30	4	1	2
D31	5	1	2
D32	5	1	2
D33	6	1	2
D34	6	1	2
D35	7	1	2
D69	1	1	1
D70	2	1	1
C71	7	1	3
C72	7	1	3
C73	8	1	3
C74	8	1	3
C89	7	1	3
C90	8	1	3

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

FACILITY CONDITIONS

F2.1 The operator shall limit emissions from this facility as follows:

CONTAMINANT	EMISSIONS LIMIT
VOC	Less than 4 TONS IN ANY CONSECUTIVE 12-MONTH PERIOD
PM10	Less than 4 TONS IN ANY CONSECUTIVE 12-MONTH PERIOD
CO	Less than 29 TONS IN ANY CONSECUTIVE 12-MONTH PERIOD
SOX	Less than 4 TONS IN ANY CONSECUTIVE 12-MONTH PERIOD

This condition shall apply to Permitted equipment only.

[RULE 1303(b)(2)-Offset, 5-10-1996]

F9.1 Except for open abrasive blasting operations, the operator shall not discharge into the atmosphere from any single source of emissions whatsoever any air contaminant for a period or periods aggregating more than three minutes in any one hour which is:

- (a) As dark or darker in shade as that designated No.1 on the Ringelmann Chart, as published by the United States Bureau of Mines; or
- (b) Of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described in subparagraph (a) of this condition.

[RULE 401, 3-2-1984; RULE 401, 9-11-1998]

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

F14.1 The operator shall not burn liquid fuel containing sulfur compounds in excess of 0.05 percent by weight.

[RULE 431.2, 5-4-1990; RULE 431.2, 9-15-2000]

F14.2 The operator shall not purchase diesel fuel containing sulfur compounds in excess of 15 ppm by weight as supplied by the supplier.

[RULE 431.2, 9-15-2000]

DEVICE CONDITIONS

C. Throughput or Operating Parameter Limits

C1.3 The operator shall limit the operating time to no more than 199 hour(s) in any one year.

To comply with this condition, the operator shall install and maintain a(n) non-resettable elapsed time meter to accurately indicate the elapsed operating time of the engine.

[RULE 1110.2, 7-9-2010; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 2012, 5-6-2005]

[Devices subject to this condition : D27, D28, D29, D30, D31, D32, D33, D34, D35]

C1.6 The operator shall limit the operating time to no more than 2190 hour(s) in any one year.

To comply with this condition, the operator shall install and maintain a(n) non-resettable elapsed time meter to accurately indicate the elapsed operating time of the engine.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1401, 3-4-2005; RULE 2012, 5-6-2005]

[Devices subject to this condition : D69, D70]

C6.1 The operator shall use this equipment in such a manner that the differential pressure being monitored, as indicated below, does not exceed 25 inches water column.

To comply with this condition, the operator shall install and maintain a(n) differential pressure gauge to accurately indicate the differential pressure across the CRT particulate filter.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C72, C74]

C6.2 The operator shall use this equipment in such a manner that the differential pressure being monitored, as indicated below, does not exceed 30 inches water column.

This condition shall only apply to verify the combined pressure drop across the SCR, PM filter, and Oxidation Catalyst.

To comply with this condition, the operator shall install and maintain a(n) differential pressure gauge to accurately indicate the differential pressure across the system.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C71, C72, C73, C74, C89, C90]

D. Monitoring/Testing Requirements

D12.4 The operator shall install and maintain a(n) non-resettable totalizing fuel meter to accurately indicate the fuel usage of the engine.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1110.2, 7-9-2010; **RULE 1303(b)(2)-Offset, 5-10-1996**; RULE 1470, 6-1-2007;
RULE 2012, 5-6-2005]

[Devices subject to this condition : D69, D70]

D12.5 The operator shall install and maintain a(n) temperature gauge to accurately indicate the temperature at the inlet of the SCR system. The inlet temperature shall be maintained between 500 and 1000 degrees Fahrenheit when the urea injection system is in operation.

[**RULE 1303(a)(1)-BACT, 5-10-1996**; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C71, C73]

D12.10 The operator shall install and maintain a(n) temperature reading device to accurately indicate the temperature across the oxidation catalyst.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C89, C90]

D29.1 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
CO emissions	Approved District method	District-approved averaging time	Outlet of the SCR serving this equipment
VOC	Approved District method	District-approved averaging time	Outlet of the SCR serving this equipment
PM10 emissions	Approved District method	District-approved averaging time	Outlet of the SCR serving this equipment

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

flow rate	Approved District method	District-approved averaging time	Outlet of the SCR serving this equipment
oxygen concentration	Approved District method	District-approved averaging time	Outlet of the SCR serving this equipment

The test(s) shall be conducted at least once every three years.

The test shall be conducted when the gen set engines are operated at full load.

The test shall be conducted to demonstrate compliance with the BACT emissions limits listed in the Emissions and Requirements section of this Facility Permit.

The District shall be notified of the date and time of the test at least 10 calendar days prior to the test.

The source test shall be conducted within 45 days only after a source test protocol has been received and approved by the District.

The operator shall provide to the District a source test report in accordance with the following specifications; emissions data shall be expressed in terms of concentration (ppmv), corrected to 15 percent oxygen, dry basis; source test results shall also include emissions rates for each contaminant in terms of lb/hr and g/bhp-hr. The VOC shall be reported as NMNEHC.

A complete source test report shall be submitted to the District within 45 days of the completion of the source test.

[RULE 1110.2, 7-9-2010; **RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D69, D70]

D29.3 The operator shall conduct source test(s) for the pollutant(s) identified below.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
NH3 emissions	District method 207.1	1 hour	Outlet of the SCR serving this equipment

The test shall be conducted at least once every year.

The test shall be conducted and the results submitted to the AQMD within 45 days after the test date. The AQMD shall be notified of the date and time of the test at least 7 days prior to the test.

The test shall be conducted to demonstrate compliance with BACT concentration limit.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : C71, C73]

D90.1 The operator shall continuously monitor the NOx concentration at outlet of the SCR catalyst according to the following specifications:

The NOx monitor (one NOx monitor common to two SCRs) and urea feed system shall be in full operation whenever the SCR system is in operation.

The NOx monitor used is not required to be a RECLAIM CEMS.

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition : C71, C73]

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D330.1 The operator shall have a person that has been trained in accordance with Rule 461 conduct a semi-annual inspection of the gasoline transfer and dispensing equipment. The first inspection shall be in accordance with Rule 461, Attachment B, the second inspection shall be in accordance with Rule 461, Attachment C, and the subsequent inspections shall alternate protocols. The operator shall keep records of the inspection and the repairs in accordance to Rule 461 and Section K of this Permit.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : D9, D10]

E. Equipment Operation/Construction Requirements

E57.1 The operator shall vent this equipment to air pollution control equipment whenever this equipment is in operation.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 2005, 5-6-2005; RULE 2005, 6-3-2011]

[Devices subject to this condition : D69, D70]

E71.3 The operator shall only operate this equipment if the maintenance procedures specified by the manufacturer and kept by the Facility are followed and made available to AQMD personnel upon request.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : D69, D70, C71, C73]

E202.1 The operator shall clean and maintain this equipment according to the following specifications:

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

- a. The PM filters shall be inspected and cleaned at least once every calendar year.
- b. The PM filters shall be cleaned per manufacturers specifications. Documentation of the manufacturers cleaning specifications shall be maintained on site and made available to District personnel upon request.
- c. The PM filters shall be cleaned with compressed air, provided the facilities complies with District visible emisisions requirements, if the cleaning is performed within the jurisdiction SCAQMD

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C72, C74]

H. Applicable Rules

H23.1 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	461

[RULE 461, 6-3-2005; RULE 461, 3-7-2008]

[Devices subject to this condition : D9, D10]

H23.2 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	109

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

VOC | District Rule | 1122

[RULE 109, 5-2-2003; RULE 1122, 10-1-2004; RULE 1122, 5-1-2009]

[Devices subject to this condition : E16]

H23.3 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1110.2
CO	District Rule	1110.2
PM	District Rule	1470

[RULE 1110.2, 7-9-2010; RULE 1470, 6-1-2007]

[Devices subject to this condition : D69, D70]

H23.4 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
PM	District Rule	1470

[Devices subject to this condition : D30, D34]

J. Rule 461

J373.1 The operator shall comply with the following gasoline transfer and dispensing requirements:

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

A CARB certified Phase II enhanced vapor recovery system shall be fully permitted, installed, and tested by October 1, 2008. Failure to achieve this condition by October 1, 2008, shall result in the owner/operator to file a district approved compliance plan outlining the increments of progress towards completing the installation of a CARB certified Phase II enhanced vapor recovery system by April 1, 2009.

If the owner/operator plans to permanently cease all gasoline dispensing operations before April 1, 2009, a compliance plan shall be filed declaring to irrevocably surrender their permit to operate.

If the modification has not been completed within one year from the issue date of the permit, a written request shall be submitted to the AQMD (attention: Maria Vibal) to reinstate the previously inactivated permit to operate. A new application shall be filed if there are plans to continue with the modification. Furthermore, this condition does not allow any time extensions to any modifications required by the California Air Resources Board or AQMD.

[**RULE 461, 6-3-2005**; RULE 461, 3-7-2008]

[Devices subject to this condition : D9, D10]

K. Record Keeping/Reporting

K67.1 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

For architectural applications where no thinners, reducers, or other VOC containing materials are added, maintain semi-annual records for all coating consisting of (a) coating type, (b) VOC content as supplied in grams per liter (g/l) of materials for low-solids coatings, (c) VOC content as supplied in g/l of coating, less water and exempt solvent, for other coatings.

For architectural applications where thinners, reducers, or other VOC containing materials are added, maintain daily records for each coating consisting of (a) coating type, (b) VOC content as applied in grams per liter (g/l) of materials used for low-solids coatings, (c) VOC content as applied in g/l of coating, less water and exempt solvent, for other coatings.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : E17]

- K67.3 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):
- the date of operation
 - maintenance records
 - daily log of engine operating time

[RULE 1110.2, 7-9-2010; RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D27, D28, D29, D30, D31, D32, D33, D34, D35]

- K67.6 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

A data acquisition system shall be installed and maintained to record the following

- a. The date and time.
- b. The hours of operation
- c. The 15 minute average NO_x concentration at the outlet of the SCR catalyst corrected to 15% oxygen on a dry basis.
- d. The exhaust gas inlet and outlet temperature to the SCR unit.
- e. The urea injection rate (lb/hr).

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 2005, 5-6-2005; RULE 2005, 6-3-2011]

[Devices subject to this condition : C71, C73]

K67.8 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

- a. To ensure compliance with the annual emissions limits for PM₁₀, VOC, and CO (Facility Permit condition no. F2.1), the operator shall comply with the following record keeping requirements:
- b. Only the emissions factors (lb/mgal) listed in the Emissions and Requirements section this Facility Permit shall be used to determined emissions in section C.
- c. The emissions shall be determined by using the following formula; Pollutant emissions = E.F. (lb/mgal) * gal/yr * 1 mgal/1000 gal
- d. The provisions of this condition are the sole method of determining compliance with the facility emission limit(s) condition no. F2.1.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D9, D27, D28, D29, D30, D31, D32, D33, D34, D35, D69, D70]

K67.9 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

- a. Date when the PM filters are cleaned.
- b. The method used to clean the PM filters

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C72, C74]

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION E: ADMINISTRATIVE CONDITIONS

The operating conditions in this section shall apply to all permitted equipment at this facility unless superseded by condition(s) listed elsewhere in this permit.

1. The permit shall remain effective unless this permit is suspended, revoked, modified, reissued, denied, or it is expired for nonpayment of permit processing or annual operating fees. [201, 203, 209, 301]
 - a. The permit must be renewed annually by paying annual operating fees, and the permit shall expire if annual operating fees are not paid pursuant to requirements of Rule 301(d). [301(d)]
 - b. The Permit to Construct listed in Section H shall expire one year from the Permit to Construct issuance date, unless a Permit to Construct extension has been granted by the Executive Officer or unless the equipment has been constructed and the operator has notified the Executive Officer prior to the operation of the equipment, in which case the Permit to Construct serves as a temporary Permit to Operate. [202, 205]
 - c. The Title V permit shall expire as specified under Section K of the Title V permit. The permit expiration date of the Title V facility permit does not supercede the requirements of Rule 205. [205, 3004]
2. The operator shall maintain all equipment in such a manner that ensures proper operation of the equipment. [204]
3. This permit does not authorize the emissions of air contaminants in excess of those allowed by Division 26 of the Health and Safety Code of the State of California or the Rules and Regulations of the AQMD. This permit cannot be considered as permission to violate existing laws, ordinances, regulations or statutes of other governmental agencies. [204]
4. The operator shall not use equipment identified in this facility permit as being connected to air pollution control equipment unless they are so vented to the identified air pollution control equipment which is in full use and which has been included in this permit. [204]

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION E: ADMINISTRATIVE CONDITIONS

5. The operator shall not use any equipment having air pollution control device(s) incorporated within the equipment unless the air pollution control device is in full operation.[204]
6. The operator shall maintain records to demonstrate compliance with rules or permit conditions that limit equipment operating parameters, or the type or quantity of material processed. These records shall be made available to AQMD personnel upon request and be maintained for at least: [204]
 - a. Three years for a facility not subject to Title V; or
 - b. Five years for a facility subject to Title V.
7. The operator shall maintain and operate all equipment to ensure compliance with all emission limits as specified in this facility permit. Compliance with emission limits shall be determined according to the following specifications, unless otherwise specified by AQMD rules or permit conditions: [204]
 - a. For internal combustion engines and gas turbines, measured concentrations shall be corrected to 15 percent stack-gas oxygen content on a dry basis and be averaged over a period of 15 consecutive minutes; [1110.2, 1134, 204]
 - b. For other combustion devices, measured concentrations shall be corrected to 3 percent stack-gas oxygen content on a dry basis and be averaged over a period of 15 consecutive minutes; [1146, 1146.1, 204]
 - c. For a large NO_x source, compliance with a RECLAIM concentration limit shall be measured over a continuous 60 minutes for that source; [2012]
 - d. For non-combustion sources, compliance with emission limits shall be determined and averaged over a period of 60 minutes. [204]

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION E: ADMINISTRATIVE CONDITIONS

- e. For the purpose of determining compliance with Rule 407, carbon monoxide (CO) shall be measured on a dry basis and be averaged over 15 consecutive minutes, and sulfur compound which would exist as liquid or gas at standard conditions shall be calculated as sulfur dioxide (SO₂) and be averaged over 15 consecutive minutes; [407]
 - f. For the purpose of determining compliance with Rule 409, combustion contaminant emission measurements shall be corrected to 12 percent carbon dioxide (CO₂) at standard conditions and averaged over 15 consecutive minutes. [409]
 - g. For the purpose of determining compliance with Rule 475, combustion contaminant emission measurements shall be corrected to 3 percent of oxygen (O₂) at standard conditions and averaged over 15 consecutive minutes or any other averaging time specified by the Executive Officer. [475]
8. All equipment operating under the RECLAIM program shall comply concurrently with all provisions of AQMD Rules and Regulation, except those listed in Table 1 of Rule 2001 for NO_x RECLAIM sources and Table 2 of Rule 2001 for SO_x RECLAIM sources. Those provisions listed in Tables 1 or 2 shall not apply to NO_x or SO_x emissions after the date the facility has demonstrated compliance with all monitoring and reporting requirements of Rules 2011 or 2012, as applicable. Provisions of the listed AQMD rules in Tables 1 or 2 which have initial implementation dates in 1994 shall not apply to a RECLAIM NO_x or SO_x source, respectively. [2001]
9. The operator shall, when a source test is required by AQMD, provide a source test protocol to AQMD no later than 60 days before the proposed test date. The test shall not commence until the protocol is approved by AQMD. The test protocol shall contain the following information: [204, 304]
- a. Brief description of the equipment tested.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION E: ADMINISTRATIVE CONDITIONS

- b. Brief process description, including maximum and normal operating temperatures, pressures, through-put, etc.
 - c. Operating conditions under which the test will be performed.
 - d. Method of measuring operating parameters, such as fuel rate and process weight. Process schematic diagram showing the ports and sampling locations, including the dimensions of the ducts/stacks at the sampling locations, and distances of flow disturbances, (e.g. elbows, tees, fans, dampers) from the sampling locations (upstream and downstream).
 - e. Brief description of sampling and analytical methods used to measure each pollutant, temperature, flow rates, and moisture.
 - f. Description of calibration and quality assurance procedures.
 - g. Determination that the testing laboratory qualifies as an "independent testing laboratory" under Rule 304 (no conflict of interest).
10. The operator shall submit a report no later than 60 days after conducting a source test, unless otherwise required by AQMD Rules or equipment-specific conditions. The report shall contain the following information: [204]
- a. The results of the source test.
 - b. Brief description of the equipment tested.
 - c. Operating conditions under which the test will be performed.
 - d. Method of measuring operating parameters, such as fuel rate and process weight. Process schematic diagram showing the ports and sampling locations, including the dimensions of the ducts/stacks at the sampling locations, and distances of flow disturbances, (e.g. elbows, tees, fans, dampers) from the sampling locations (upstream and downstream).
 - e. Field and laboratory data forms, strip charts and analyses.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION E: ADMINISTRATIVE CONDITIONS

- f. Calculations for volumetric flow rates, emission rates, control efficiency, and overall control efficiency.
- 11. The operator shall, when a source test is required, provide and maintain facilities for sampling and testing. These facilities shall comply with the requirements of AQMD Source Test Method 1.1 and 1.2. [217]
- 12. Whenever required to submit a written report, notification or other submittal to the Executive Officer, AQMD, or the District, the operator shall mail or deliver the material to: Deputy Executive Officer, Engineering and Compliance, AQMD, 21865 E. Copley Drive, Diamond Bar, CA 91765-4182. [204]

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION F: RECLAIM MONITORING AND SOURCE TESTING REQUIREMENTS

The Facility shall comply with all applicable monitoring and source testing requirements in Regulation XX. These requirements may include but are not limited to the following:

I. NO_x Monitoring Conditions

A. The Operator of a NO_x Major Source, as defined in Rule 2012, shall, as applicable:

Not Applicable

B. The Operator of a NO_x large Source, as defined in Rule 2012, shall, as applicable:

1. Install, maintain, and operate a totalizing fuel meter and any device specified by the Executive Officer as necessary to determine monthly fuel usage or other applicable variables specified in Rule 2012, Appendix A, Table 3-A. The sharing of totalizing fuel meter may be allowed by the Executive Officer if the fuel meter serves large sources which have the same emission factor, concentration limit, or emission rate. The sharing of totalizing fuel meters shall not be allowed for large sources which are required to comply with an annual heat input limit. [2012]
2. Comply at all times with the specified NO_x concentration limit in PPM measured over any continuous 60 minutes for that source or establish an equipment-specific emission rate that is reliable, accurate, representative of that sources emissions, and in accordance with the requirements specified in Rule 2012, Appendix A, Chapter 5. [2012]

C. The Operator of a NO_x Process Unit, as defined in Rule 2012, shall, as applicable:

1. Install, maintain, and operate a totalizing fuel meter or any device approved by the Executive Officer to measure quarterly fuel usage or other applicable variables specified in Rule 2012, Table 2012-1, and Rule 2012, Appendix A, Table 4-A. The sharing of totalizing fuel meters may be allowed by the Executive Officer if the fuel meter serves process units which have the same emission factor or emission rate. The sharing of totalizing meter shall not be allowed for process units which are required to comply with an annual heat input limit. [2012]

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION F: RECLAIM MONITORING AND SOURCE TESTING REQUIREMENTS

II. NOx Source Testing and Tune-up conditions

1. The operator shall conduct all required NOx source testing in compliance with an AQMD-approved source test protocol. [2012]
2. The operator shall, as applicable, conduct source tests for every large NOx source no later than June 30, 1997 and every 3 years thereafter. The source test shall include the determination of NOx concentration and a relative accuracy audit of the exhaust stack flow determination (e.g. in-stack flow monitor or fuel flow monitor based F-factor calculation). Such source test results shall be submitted per the schedule described by APEP. In lieu of submitting the first source test report, the facility permit holder may submit the results of a source test not more than 3 years old which meets the requirements when conducted. [2012]
3. All NOx large sources and NOx process units shall be tuned-up in accordance with the schedule specified in Rule 2012, Appendix A, Chapter 5, Table 5-B. [2012]

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION G: RECORDKEEPING AND REPORTING REQUIREMENTS FOR RECLAIM SOURCES

The Facility shall comply with all applicable reporting and recordkeeping requirements in Regulation XX. These requirements may include but are not limited to the following:

I. Recordkeeping Requirements for all RECLAIM Sources

1. The operator shall maintain all monitoring data required to be measured or reported pursuant to Rule 2011 and Rule 2012, whichever is applicable. All records shall be made available to AQMD staff upon request and be maintained for at least:
 - a. Three years after each APEP report is submitted to AQMD for a facility not subject to Title V, unless a different time period is required in Rule 2011 or Rule 2012 [2011 & 2012]; or
 - b. Five years after each APEP report is submitted to AQMD for a facility subject to Title V. [3004(a)(4)(E)]
 - c. Notwithstanding the above, all data gathered or computed for intervals of less than 15 minutes shall only be maintained a minimum of 48 hours. [2011 & 2012]
2. The operator shall store on site and make available to the Executive Officer upon request: records used to determine emissions, maintenance records, sources test reports, relative accuracy test audit reports, relative accuracy audit reports and fuel meter calibration records. [2011 & 2012]

II. Reporting Requirements for all RECLAIM Sources

1. The operator shall submit a quarterly certification of emissions including the facility's total NO_x or SO_x emissions, whichever is applicable, for the quarter within 30 days after the end of the first three quarters and 60 days after the end of the fourth quarter of a compliance year. [2011 & 2012]

NO_x Reporting Requirements

A. The Operator of a NO_x Major Source, as defined in Rule 2012, shall, as applicable:

Not Applicable

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SECTION G: RECORDKEEPING AND REPORTING REQUIREMENTS FOR RECLAIM SOURCES

B. The Operator of a NO_x Large Source, as defined in Rule 2012, shall:

1. Install, maintain and operate a modem or any reporting device approved by the Executive Officer to report, to the AQMD, the total monthly NO_x mass emissions from each large NO_x source. The Operator shall comply with this requirement within 12 months of the date of entry to the RECLAIM Program. Such data shall be reported within 15 days after the end of each calendar month. [2012]

C. The Operator of a NO_x Process Unit, as defined in Rule 2012, shall:

1. Electronically report the calculated quarterly NO_x emissions for each NO_x process unit. The Operator shall comply with this requirement within 12 months of the date of entry to the RECLAIM Program. [2012]

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: INTERNAL COMBUSTION ENGINES					
System 1: NON-EMERGENCY					

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (3) Denotes RECLAIM concentration limit
 (5) (5A) (5B) Denotes command and control emission limit
 (7) Denotes NSR applicability limit
 (9) See App B for Emission Limits
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (4) Denotes BACT emission limit
 (6) Denotes air toxic control rule limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: INTERNAL COMBUSTION ENGINES					
INTERNAL COMBUSTION ENGINE, LEAN BURN, NON-EMERGENCY, G-3, DIESEL FUEL, CUMMINS, MODEL QSK78-G6, 18 CYLINDERS, DRIVING AN ELECTRICAL GENERATOR, WITH AFTERCOOLER, TURBOCHARGER, 3043 HP A/N: 459004 Permit to Construct Issued: 11/29/06	D75	C91	NOX: LARGE SOURCE**	CO: 0.448 GRAM/BHP-HR (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1) -BACT, 12-6-2002]; CO: 20.02 LBS/1000 GAL DIESEL (7) [RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2) -Offset, 12-6-2002]; CO: 23 PPMV (8) [40CFR 63 Subpart ZZZZ, 1-18-2008]; CO: 250 PPMV (5) [RULE 1110.2, 7-9-2010]; HAP: (10) [40CFR 63 Subpart ZZZZ, 1-18-2008]; NOX: 50 PPMV DIESEL (3) [RULE 2012, 5-6-2005]; NOX: 50 PPMV DIESEL (4) [RULE 2005, 5-6-2005; RULE 2005, 6-3-2011]; PM: (9) [RULE 404, 2-7-1986]; PM: 0.01 GRAM/BHP-HR (5) [RULE 1470, 6-1-2007]; PM10: 0.045 GRAM/BHP-HR (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]; PM10: 2.01 LBS/1000 GAL (7) [RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]; VOC: 3.75 LBS/1000 GAL DIESEL (7) [RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2) -Offset, 12-6-2002]; VOC: 22 PPMV (4) [RULE 1303(a)(1) -BACT, 5-10-1996; RULE	B61.1, C1.6, D12.4, D29.1, E57.1, E71.3, H23.3, I296.1, K67.8

* (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: INTERNAL COMBUSTION ENGINES					
				1303(a)(1)-BACT, 12-6-2002]; VOC: 30 PPMV (5) [RULE 1110.2, 7-9-2010]	

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (3) Denotes RECLAIM concentration limit
 (5) (5A) (5B) Denotes command and control emission limit
 (7) Denotes NSR applicability limit
 (9) See App B for Emission Limits
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Process 1: INTERNAL COMBUSTION ENGINES					
INTERNAL COMBUSTION ENGINE, LEAN BURN, NON-EMERGENCY, G-4, DIESEL FUEL, CUMMINS, MODEL QSK78-G6, 18 CYLINDERS, DRIVING AN ELECTRICAL GENERATOR, WITH AFTERCOOLER, TURBOCHARGER, 3043 HP A/N: 455004 Permit to Construct Issued: 11/29/06	D78	C92	NOX: LARGE SOURCE**	CO: 0.448 GRAM/BHP-HR (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]; CO: 20.02 LBS/1000 GAL (7) [RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]; CO: 23 PPMV (8) [40CFR 63 Subpart ZZZZ, 1-18-2008]; CO: 250 PPMV (5) [RULE 1110.2, 7-9-2010]; HAP: (10) [40CFR 63 Subpart ZZZZ, 1-18-2008]; NOX: 50 PPMV DIESEL (4) [RULE 2005, 5-6-2005; RULE 2005, 6-3-2011]; NOX: 50 PPMV DIESEL (3) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM: 0.01 GRAM/BHP-HR (5) [RULE 1470, 6-1-2007]; PM10: 0.045 GRAM/BHP-HR (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]; PM10: 2.01 LBS/1000 GAL DIESEL (7) [RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]; VOC: 3.75 LBS/1000 GAL DIESEL (7) [RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]; VOC: 22 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE	B61.1, C1.6, D12.4, D29.1, E57.1, E71.3, H23.3, I296.1, K67.8

* (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
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Process 1: INTERNAL COMBUSTION ENGINES					
				1303(a)(1)-BACT, 12-6-2002]; VOC: 30 PPMV (5) [RULE 1110.2, 7-9-2010]	

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: INTERNAL COMBUSTION ENGINES					
INTERNAL COMBUSTION ENGINE, LEAN BURN, NON-EMERGENCY, G-5, DIESEL FUEL, CUMMINS, MODEL QSK78-G6, 18 CYLINDERS, DRIVING AN ELECTRICAL GENERATOR, WITH AFTERCOOLER, TURBOCHARGER, 3043 HP A/N: 455005 Permit to Construct Issued: 11/29/06	D79	C93	NOX: LARGE SOURCE**	CO: 0.448 GRAM/BHP-HR (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]; CO: 20.02 LBS/1000 GAL DIESEL (7) [RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]; CO: 23 PPMV (8) [40CFR 63 Subpart ZZZZ, 1-18-2008]; CO: 250 PPMV (5) [RULE 1110.2, 7-9-2010]; HAP: (10) [40CFR 63 Subpart ZZZZ, 1-18-2008]; NOX: 50 PPMV DIESEL (3) [RULE 2012, 5-6-2005]; NOX: 50 PPMV DIESEL (4) [RULE 2005, 5-6-2005; RULE 2005, 6-3-2011]; PM: (9) [RULE 404, 2-7-1986]; PM: 0.01 GRAM/BHP-HR (5) [RULE 1470, 6-1-2007]; PM10: 0.045 GRAM/BHP-HR (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]; PM10: 2.01 LBS/1000 GAL DIESEL (7) [RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]; VOC: 3.75 LBS/1000 GAL DIESEL (7) [RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]; VOC: 22 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE	B61.1, C1.6, D12.4, D29.1, E57.1, E71.3, H23.3, I296.1, K67.8

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FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

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				1303(a)(1)-BACT, 12-6-2002]; VOC: 30 PPMV (5) [RULE 1110.2, 7-9-2010]	

* (1) (1A) (1B) Denotes RECLAIM emission factor
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INTERNAL COMBUSTION ENGINE, LEAN BURN, NON-EMERGENCY, G-6, DIESEL FUEL, CUMMINS, MODEL QSK78-G6, 18 CYLINDERS, DRIVING AN ELECTRICAL GENERATOR, WITH AFTERCOOLER, TURBOCHARGER, 3043 HP A/N: 455009 Permit to Construct Issued: 11/29/06	D80	C94	NOX: LARGE SOURCE**	CO: 0.448 GRAM/BHP-HR (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]; CO: 20.02 LBS/1000 GAL DIESEL (7) [RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]; CO: 23 PPMV (8) [40CFR 63 Subpart ZZZZ, 1-18-2008]; CO: 250 PPMV (5) [RULE 1110.2, 7-9-2010]; HAP: (10) [40CFR 63 Subpart ZZZZ, 1-18-2008]; NOX: 50 PPMV DIESEL (3) [RULE 2012, 5-6-2005]; NOX: 50 PPMV DIESEL (4) [RULE 2005, 5-6-2005; RULE 2005, 6-3-2011]; PM: (9) [RULE 404, 2-7-1986]; PM: 0.01 GRAM/BHP-HR (5) [RULE 1470, 6-1-2007]; PM10: 0.045 GRAM/BHP-HR (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]; PM10: 2.01 LBS/1000 GAL DIESEL (7) [RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]; VOC: 3.75 LBS/1000 GAL DIESEL (7) [RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]; VOC: 22 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE	B61.1, C1.6, D12.4, D29.1, E57.1, E71.3, H23.3, I296.1, K67.8

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Process 1: INTERNAL COMBUSTION ENGINES					
				1303(a)(1)-BACT, 12-6-2002]; VOC: 30 PPMV (5) [RULE 1110.2, 7-9-2010]	
System 3: AIR POLLUTION CONTROL					
CO OXIDATION CATALYST, JOHNSON MATTHEY, WIDTH: 5 FT 4 IN; HEIGHT: 5 FT 4 IN; LENGTH: 7 FT 8 IN, 4.6 FT3 OF TOTAL VOLUME A/N: 443269 Permit to Construct Issued: 09/20/05	C91	D75 C77			C6.2, D12.7, D12.10
FILTER, SCR-G3, CONTINUOUSLY REGENERATING TECHNOLOGY, JOHNSON MATTHEY, MODEL 4040SS-CTR-24, PARTICULATE FILTER A/N: 443269 Permit to Construct Issued: 09/20/05	C77	C76 C91			C6.1, C6.2, E202.1, K67.9
SELECTIVE CATALYTIC REDUCTION, SCR-G3, JOHNSON MATTHEY, MODEL 3030-24-5, WITH A NOX MONITOR AND UREA S/T 5000 GAL COMMON TO G1, G2 & G3, 27 CU.FT.; WIDTH: 6 FT 7 IN; HEIGHT: 6 FT 5 IN; LENGTH: 9 FT 8 IN A/N: 443269 Permit to Construct Issued: 09/20/05	C76	C77		NH3: 10 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10-1996]	C6.2, D12.5, D29.2, D29.3, D90.3, E71.3, K67.6
CO OXIDATION CATALYST, MIRATECH, WIDTH: 4 FT 11 IN; HEIGHT: 5 FT 7 IN; LENGTH: 11 FT 7 IN, 114 FT3 OF TOTAL VOLUME A/N: 455014 Permit to Construct Issued: 11/29/06	C92	D78 C86			C6.3, D12.10

- * (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements
- ** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: INTERNAL COMBUSTION ENGINES					
FILTER, DIESEL PARTICULATE, MIRATECH, MODEL COMBIKAT A/N: 455014 Permit to Construct Issued: 11/29/06	C86	C81 C92			C6.3, E202.1, K67.9
SELECTIVE CATALYTIC REDUCTION, SCR-G4, MIRATECH, MODEL CBL 81-30-S, WITH ACIS UREA INJECTION SYSTEM & NOX MONITOR A/N: 455014 Permit to Construct Issued: 11/29/06	C81	C86		NH3: 10 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]	C6.3, D12.8, D29.2, D29.3, D90.3, E71.3, K67.6
CO OXIDATION CATALYST, MIRATECH, WIDTH: 4 FT 11 IN; HEIGHT: 5 FT 7 IN; LENGTH: 11 FT 7 IN, 114 FT3 OF TOTAL VOLUME A/N: 455018 Permit to Construct Issued: 11/29/06	C93	D79 C87			C6.3, D12.10
FILTER, DIESEL PARTICULATE, MIRATECH, MODEL COMBIKAT A/N: 455018 Permit to Construct Issued: 11/29/06	C87	C84 C93			C6.3, E202.1, K67.9
SELECTIVE CATALYTIC REDUCTION, SCR-G5, MIRATECH, MODEL CBL 81-30-S, WITH ACIS UREA INJECTION SYTEM & NOX MONITOR A/N: 455018 Permit to Construct Issued: 11/29/06	C84	C87		NH3: 10 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]	C6.3, D12.8, D29.2, D29.3, D90.3, E71.3, K67.6
CO OXIDATION CATALYST, MIRATECH, WIDTH: 4 FT 11 IN; HEIGHT: 5 FT 7 IN; LENGTH: 11 FT 7 IN, 114 FT3 OF TOTAL VOLUME A/N: 455019 Permit to Construct Issued: 11/29/06	C94	D80 C88			C6.3, D12.10

- * (1) (1A) (1B) Denotes RECLAIM emission factor
- (3) Denotes RECLAIM concentration limit
- (5) (5A) (5B) Denotes command and control emission limit
- (7) Denotes NSR applicability limit
- (9) See App B for Emission Limits
- (2) (2A) (2B) Denotes RECLAIM emission rate
- (4) Denotes BACT emission limit
- (6) Denotes air toxic control rule limit
- (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: INTERNAL COMBUSTION ENGINES					
FILTER, DIESEL PARTICULATE, MIRATECH, MODEL COMBIKAT A/N: 455019 Permit to Construct Issued: 11/29/06	C88	C85 C94			C6.3, E202.1, K67.9
SELECTIVE CATALYTIC REDUCTION, SCR-G6, MIRATECH, MODEL CBL 81-30-S, WITH OXIDATION CATALYST, ACIS UREA INJECTION SYSTEM & NOX MONITOR A/N: 455019 Permit to Construct Issued: 11/29/06	C85	C88		NH3: 10 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]	C6.3, D12.8, D29.2, D29.3, D90.3, E71.3, K67.6

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION H: DEVICE ID INDEX

**The following sub-section provides an index
to the devices that make up the facility
description sorted by device ID.**

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION H: DEVICE ID INDEX

Device Index For Section H			
Device ID	Section H Page No.	Process	System
D75	3	1	1
C76	9	1	3
C77	9	1	3
D78	5	1	1
D79	7	1	1
D80	9	1	1
C81	10	1	3
C84	10	1	3
C85	11	1	3
C86	10	1	3
C87	10	1	3
C88	11	1	3
C91	9	1	3
C92	9	1	3
C93	10	1	3
C94	10	1	3

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

FACILITY CONDITIONS

F2.1 The operator shall limit emissions from this facility as follows:

CONTAMINANT	EMISSIONS LIMIT
VOC	Less than 4 TONS IN ANY CONSECUTIVE 12-MONTH PERIOD
PM10	Less than 4 TONS IN ANY CONSECUTIVE 12-MONTH PERIOD
CO	Less than 29 TONS IN ANY CONSECUTIVE 12-MONTH PERIOD
SOX	Less than 4 TONS IN ANY CONSECUTIVE 12-MONTH PERIOD

This condition shall apply to Permitted equipment only.

[RULE 1303(b)(2)-Offset, 5-10-1996]

F9.1 Except for open abrasive blasting operations, the operator shall not discharge into the atmosphere from any single source of emissions whatsoever any air contaminant for a period or periods aggregating more than three minutes in any one hour which is:

- (a) As dark or darker in shade as that designated No.1 on the Ringelmann Chart, as published by the United States Bureau of Mines; or
- (b) Of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described in subparagraph (a) of this condition.

[RULE 401, 3-2-1984; RULE 401, 9-11-1998]

F14.1 The operator shall not burn liquid fuel containing sulfur compounds in excess of 0.05 percent by weight.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[RULE 431.2, 5-4-1990; RULE 431.2, 9-15-2000]

F14.2 The operator shall not purchase diesel fuel containing sulfur compounds in excess of 15 ppm by weight as supplied by the supplier.

[RULE 431.2, 9-15-2000]

DEVICE CONDITIONS

B. Material/Fuel Type Limits

B61.1 The operator shall only use fuel oil containing the following specified compounds:

Compound	ppm by weight
Sulfur less than	15

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : D75, D78, D79, D80]

C. Throughput or Operating Parameter Limits

C1.6 The operator shall limit the operating time to no more than 2190 hour(s) in any one year.

To comply with this condition, the operator shall install and maintain a(n) non-resettable elapsed time meter to accurately indicate the elapsed operating time of the engine.

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1401, 3-4-2005; RULE 2012, 5-6-2005]

[Devices subject to this condition : D75, D78, D79, D80]

C6.1 The operator shall use this equipment in such a manner that the differential pressure being monitored, as indicated below, does not exceed 25 inches water column.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

To comply with this condition, the operator shall install and maintain a(n) differential pressure gauge to accurately indicate the differential pressure across the CRT particulate filter.

[**RULE 1303(a)(1)-BACT, 5-10-1996**; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C77]

- C6.2 The operator shall use this equipment in such a manner that the differential pressure being monitored, as indicated below, does not exceed 30 inches water column.

This condition shall only apply to verify the combined pressure drop across the SCR, PM filter, and Oxidation Catalyst.

To comply with this condition, the operator shall install and maintain a(n) differential pressure gauge to accurately indicate the differential pressure across the system.

[**RULE 1303(a)(1)-BACT, 5-10-1996**; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C76, C77, C91]

- C6.3 The operator shall use this equipment in such a manner that the differential pressure being monitored, as indicated below, does not exceed 24 inches water column.

This condition shall only apply to verify the combined pressure drop across the SCR, PM filter, and Oxidation Catalyst.

To comply with this condition, the operator shall install and maintain a(n) differential pressure gauge to accurately indicate the differential pressure across the system.

[**RULE 1303(a)(1)-BACT, 5-10-1996**; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C81, C84, C85, C86, C87, C88, C92, C93, C94]

D. Monitoring/Testing Requirements

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

D12.4 The operator shall install and maintain a(n) non-resettable totalizing fuel meter to accurately indicate the fuel usage of the engine.

[RULE 1110.2, 7-9-2010; **RULE 1303(b)(2)-Offset, 5-10-1996**; RULE 1470, 6-1-2007;
RULE 2012, 5-6-2005]

[Devices subject to this condition : D75, D78, D79, D80]

D12.5 The operator shall install and maintain a(n) temperature gauge to accurately indicate the temperature at the inlet of the SCR system. The inlet temperature shall be maintained between 500 and 1000 degrees Fahrenheit when the urea injection system is in operation.

[**RULE 1303(a)(1)-BACT, 5-10-1996**; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C76]

D12.7 The operator shall install and maintain a(n) differential pressure gauge to accurately indicate the differential pressure across the oxidation catalyst.

[**RULE 1303(a)(1)-BACT, 5-10-1996**; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C91]

D12.8 The operator shall install and maintain a(n) temperature gauge to accurately indicate the temperature at the inlet of the SCR system. The inlet temperature shall be maintained between 650 and 940 degrees Fahrenheit when the urea injection system is in operation.

[**RULE 1303(a)(1)-BACT, 5-10-1996**; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C81, C84, C85]

D12.10 The operator shall install and maintain a(n) temperature reading device to accurately indicate the temperature across the oxidation catalyst.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : C91, C92, C93, C94]

D29.1 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
CO emissions	Approved District method	District-approved averaging time	Outlet of the SCR serving this equipment
VOC	Approved District method	District-approved averaging time	Outlet of the SCR serving this equipment
PM10 emissions	Approved District method	District-approved averaging time	Outlet of the SCR serving this equipment
flow rate	Approved District method	District-approved averaging time	Outlet of the SCR serving this equipment
oxygen concentration	Approved District method	District-approved averaging time	Outlet of the SCR serving this equipment

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The test(s) shall be conducted at least once every three years.

The test shall be conducted when the gen set engines are operated at full load.

The test shall be conducted to demonstrate compliance with the BACT emissions limits listed in the Emissions and Requirements section of this Facility Permit.

The District shall be notified of the date and time of the test at least 10 calendar days prior to the test.

The source test shall be conducted within 45 days only after a source test protocol has been received and approved by the District.

The operator shall provide to the District a source test report in accordance with the following specifications; emissions data shall be expressed in terms of concentration (ppmv), corrected to 15 percent oxygen, dry basis; source test results shall also include emissions rates for each contaminant in terms of lb/hr and g/bhp-hr. The VOC shall be reported as NMNEHC.

A complete source test report shall be submitted to the District within 45 days of the completion of the source test.

[RULE 1110.2, 7-9-2010; **RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D75, D78, D79, D80]

D29.2 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
CO emissions	District method 100.1	1 hour	Outlet of the SCR serving this equipment
NOX emissions	District method 100.1	1 hour	Outlet of the SCR serving this equipment

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

PM10 emissions	Approved District method	District-approved averaging time	Outlet of the SCR serving this equipment
VOC	Approved District method	District-approved averaging time	Outlet of the SCR serving this equipment
NH3 emissions	District method 207.1 and 5.3 or EPA method	1 hour	Outlet of the SCR serving this equipment

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The Owner or Operator of this equipment shall conduct a source test under the following conditions:

A test plan shall be submitted to the General Commercial Team within 30 days after initial start-up of the equipment and shall be approved by the team manager before testing commences. The plan shall include proposed operating conditions of the equipment during the test, the identity of the testing laboratory, a statement from the testing laboratory certifying it meets the criteria in District Rule 304 (k), and a description of all sampling and analytical procedures to be used.

After written approval of the test plan emissions testing shall be conducted within 45 days.

The test shall be conducted to verify compliance with the BACT emissions limits with the engines operating at full load (Permit to Construct phase of the project).

The test shall be conducted to determine the urea usage and ammonia slip at maximum load, the NO_x/urea molar ratio, the engine load (max), in horsepower during the testing period, the engine thermal efficiency (result may be used to revise the NO_x, CO and VOC concentration limits), the fuel consumption, in gallons per hour during the testing period, the inlet and outlet temperature of the SCR system, the SCFM, ACFM and the oxygen content .

The District shall be notified of the date and time of the test at least 10 calendar days prior to the test.

Sampling ports shall be installed at the inlet and outlet of the SCR system.

The test shall determine the following; the hourly rate, in pounds per hour, and ppmv@ 15% O₂ and g/bhp-hr at the outlet of the SCR for the following pollutants; oxides of nitrogen, non-methane non-ethane organic gases, carbon monoxide, PM₁₀.

A complete source test report shall be submitted to the District within 45 days of the completion of the source test.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 2005, 5-6-2005]

[Devices subject to this condition : C76, C81, C84, C85]

D29.3 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
NH3 emissions	District method 207.1	1 hour	Outlet of the SCR serving this equipment

The test shall be conducted at least once every year.

The test shall be conducted and the results submitted to the AQMD within 45 days after the test date. The AQMD shall be notified of the date and time of the test at least 7 days prior to the test.

The test shall be conducted to demonstrate compliance with BACT concentration limit.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : C76, C81, C84, C85]

D90.3 The operator shall continuously monitor the NOx concentration at outlet of the SCR catalyst according to the following specifications:

The NOx monitor and urea feed system shall be in full operation whenever the SCR system is in operation.

The NOx monitor used is not required to be a RECLAIM CEMS.

[RULE 1303(a)(1)-BACT, 5-10-1996]

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : C76, C81, C84, C85]

E. Equipment Operation/Construction Requirements

E57.1 The operator shall vent this equipment to air pollution control equipment whenever this equipment is in operation.

[**RULE 1303(a)(1)-BACT, 5-10-1996**; RULE 1303(a)(1)-BACT, 12-6-2002; **RULE 2005, 5-6-2005**; RULE 2005, 6-3-2011]

[Devices subject to this condition : D75, D78, D79, D80]

E71.3 The operator shall only operate this equipment if the maintenance procedures specified by the manufacturer and kept by the Facility are followed and made available to AQMD personnel upon request.

[**RULE 1303(a)(1)-BACT, 5-10-1996**; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : D75, C76, D78, D79, D80, C81, C84, C85]

E202.1 The operator shall clean and maintain this equipment according to the following specifications:

a. The PM filters shall be inspected and cleaned at least once every calendar year.

b. The PM filters shall be cleaned per manufacturers specifications. Documentation of the manufacturers cleaning specifications shall be maintained on site and made available to District personnel upon request.

c. The PM filters shall be cleaned with compressed air, provided the facilities complies with District visible emisisions requirements, if the cleaning is performed within the jurisdiction SCAQMD

[**RULE 1303(a)(1)-BACT, 5-10-1996**; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C77, C86, C87, C88]

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

H. Applicable Rules

H23.3 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1110.2
CO	District Rule	1110.2
PM	District Rule	1470

[RULE 1110.2, 7-9-2010; RULE 1470, 6-1-2007]

[Devices subject to this condition : D75, D78, D79, D80]

I. Administrative

I296.1 This equipment shall not be operated unless the operator demonstrates to the Executive Officer that the facility holds sufficient RTCs to offset the annual emissions increase for the first 12 months of operation. In addition, this equipment shall not be operated unless the operator demonstrates to the Executive Officer that, at the commencement of each compliance year after the start of operation, the facility holds sufficient RTCs in an amount equal to the annual emissions increase.

[RULE 2005, 5-6-2005; RULE 2005, 6-3-2011]

[Devices subject to this condition : D75, D78, D79, D80]

K. Record Keeping/Reporting

K67.6 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

A data acquisition system shall be installed and maintained to record the following

- a. The date and time.
- b. The hours of operation
- c. The 15 minute average NO_x concentration at the outlet of the SCR catalyst corrected to 15% oxygen on a dry basis.
- d. The exhaust gas inlet and outlet temperature to the SCR unit.
- e. The urea injection rate (lb/hr).

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 2005, 5-6-2005; RULE 2005, 6-3-2011]

[Devices subject to this condition : C76, C81, C84, C85]

K67.8 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

- a. To ensure compliance with the annual emissions limits for PM₁₀, VOC, and CO (Facility Permit condition no. F2.1), the operator shall comply with the following record keeping requirements:
- b. Only the emissions factors (lb/mgal) listed in the Emissions and Requirements section this Facility Permit shall be used to determine emissions in section C.
- c. The emissions shall be determined by using the following formula; Pollutant emissions = E.F. (lb/mgal) * gal/yr * 1 mgal/1000 gal
- d. The provisions of this condition are the sole method of determining compliance with the facility emission limit(s) condition no. F2.1.

[RULE 1303(b)(2)-Offset, 5-10-1996]

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D75, D78, D79, D80]

K67.9 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

a. Date when the PM filters are cleaned.

b. The method used to clean the PM filters

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002**]

[Devices subject to this condition : C77, C86, C87, C88]

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION I: PLANS AND SCHEDULES

This section lists all plans approved by AQMD for the purposes of meeting the requirements of applicable AQMD rules.

NONE

NOTE: This section does not list compliance schedules pursuant to the requirements of Regulation XXX - Title V Permits; Rule 3004(a)(10)(C). For equipment subject to a variance, order for abatement, or alternative operating condition granted pursuant to Rule 518.2, equipment specific conditions are added to the equipment in Section D or H of the permit.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION J: AIR TOXICS [40CFR 63 Subpart ZZZZ 01-18-2008]

NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS: STATIONARY RECIPROCATING INTERNAL COMBUSTION ENGINES

The owner/operator of stationary Reciprocating Internal Combustion Engines (RICE) located at major or area sources of hazardous air pollutant (HAP) emissions shall comply with the applicable requirements of 40 CFR 63 Subpart ZZZZ including but not limited to the following:

1. The owner/operator of existing, new or reconstructed stationary RICE shall comply with emission and operating limitation requirements as specified in §63.6600 and §63.6601 at all times except during periods of startups, shutdowns, and malfunctions. The owner/operator shall also comply with requirements of the General Provisions (40 CFR 63 Subpart A) as specified in §63.6665.
2. The owner/operator shall operate and maintain a stationary RICE, including air pollution control and monitoring equipment in a manner consistent with good air pollution control practices for minimizing emissions at all times, including during startup, shutdown and malfunction pursuant to §63.6605.
3. The owner/operator shall demonstrate initial compliance as specified in §63.6610 and §63.6611, and subsequent performance tests and other procedures as specified in §63.6615 and §63.6620.
4. The owner/operator shall comply with monitoring, installation, operation, and maintenance requirements as specified in §63.6625 and §63.660.
5. The owner/operator shall monitor and collect data to demonstrate continuous compliance with emission and operating limitations as specified in §63.6635 and §63.6640.
6. The owner/operator shall sent notifications and reports as specified in §63.6645 and §63.6650. Also, the owner/operator shall keep records as specified in §63.6655.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION K: TITLE V Administration

GENERAL PROVISIONS

1. This permit may be revised, revoked, reopened and reissued, or terminated for cause, or for failure to comply with regulatory requirements, permit terms, or conditions. [3004(a)(7)(C)]
2. This permit does not convey any property rights of any sort or any exclusive privilege. [3004(a)(7)(E)]

Permit Renewal and Expiration

3. (A) Except for solid waste incineration facilities subject to standards under section 129(e) of the Clean Air Act, this permit shall expire five years from the date that this Title V permit is issued. The operator's right to operate under this permit terminates at midnight on this date, unless the facility is protected by an application shield in accordance with Rule 3002(b), due to the filing of a timely and complete application for a Title V permit renewal, consistent with Rule 3003. [3004(a)(2), 3004(f)]

(B) A Title V permit for a solid waste incineration facility combusting municipal waste subject to standards under Section 129(e) of the Clean Air Act shall expire 12 years from the date of issuance unless such permit has been renewed pursuant to this regulation. These permits shall be reviewed by the Executive Officer at least every five years from the date of issuance. [3004(f)(2)]
4. To renew this permit, the operator shall submit to the Executive Officer an application for renewal at least 180 days, but not more than 545 days, prior to the expiration date of this permit. [3003(a)(6)]

Duty to Provide Information

5. The applicant for, or holder of, a Title V permit shall furnish, pursuant to Rule 3002(d) and (e), timely information and records to the Executive Officer or designee within a reasonable time as specified in writing by the Executive Officer or designee. [3004(a)(7)(F)]

Payment of Fees

6. The operator shall pay all required fees specified in Regulation III - Fees. [3004(a)(7)(G)]

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION K: TITLE V Administration

Reopening for Cause

7. The Executive Officer will reopen and revise this permit if any of the following circumstances occur:
- (A) Additional regulatory requirements become applicable with a remaining permit term of three or more years. Reopening is not required if the effective date of the requirement is later than the expiration date of this permit, unless the permit or any of its terms and conditions has been extended pursuant to paragraph (f)(4) of Rule 3004.
 - (B) The Executive Officer or EPA Administrator determines that this permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit.
 - (C) The Executive Officer or EPA Administrator determines that the permit must be revised or revoked to assure compliance with the applicable requirements. [3005(g)(1)]

COMPLIANCE PROVISIONS

8. The operator shall comply with all regulatory requirements, and all permit terms and conditions, except:
- (A) As provided for by the emergency provisions of condition no. 17 or condition no. 18, or
 - (B) As provided by an alternative operating condition granted pursuant to a federally approved (SIP-approved) Rule 518.2.

Any non-compliance with any federally enforceable permit condition constitutes a violation of the Federal Clean Air Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or revision; or denial of a permit renewal application. Non-compliance may also be grounds for civil or criminal penalties under the California State Health and Safety Code. [3004(a)(7)(A)]

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION K: TITLE V Administration

9. The operator shall allow the Executive Officer or authorized representative, upon presentation of appropriate credentials to:
 - (A) Enter the operator's premises where emission-related activities are conducted, or records are kept under the conditions of this permit;
 - (B) Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
 - (C) Inspect at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
 - (D) Sample or monitor at reasonable times, substances or parameters for the purpose of assuring compliance with the facility permit or regulatory requirements. [3004(a)(10)(B)]

10. All terms and conditions in this permit, including any provisions designed to limit a facility's potential to emit, are enforceable by the EPA Administrator and citizens under the federal Clean Air Act, unless the term or condition is designated as not federally enforceable. Each day during any portion of which a violation occurs is a separate offense. [3004(g)]

11. A challenge to any permit condition or requirement raised by EPA, the operator, or any other person, shall not invalidate or otherwise affect the remaining portions of this permit. [3007(b)]

12. The filing of any application for a permit revision, revocation, or termination, or a notification of planned changes or anticipated non-compliance does not stay any permit condition. [3004(a)(7)(D)]

13. It shall not be a defense for a person in an enforcement action, including those listed in Rule 3002(c)(2), that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit, except as provided for in "Emergency Provisions" of this section. [3004(a)(7)(H)]

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION K: TITLE V Administration

14. The operator shall not build, erect, install, or use any equipment, the use of which, without resulting in a reduction in the total release of air contaminants to atmosphere, reduces or conceals an emission which would otherwise constitute a violation of Chapter 3 (commencing with Section 41700) of Part 4, of Division 26 of the California Health and Safety Code or of AQMD rules. This rule shall not apply to cases in which the only violation involved is of Section 41700 of the California Health and Safety Code, or Rule 402 of AQMD Rules. [408]

15. Nothing in this permit or in any permit shield can alter or affect:
 - (A) Under Section 303 of the federal Clean Air Act, the provisions for emergency orders;
 - (B) The liability of the operator for any violation of applicable requirements prior to or at the time of permit issuance;
 - (C) The applicable requirements of the Acid Rain Program, Regulation XXXI;
 - (D) The ability of EPA to obtain information from the operator pursuant to Section 114 of the federal Clean Air Act;
 - (E) The applicability of state or local requirements that are not "applicable requirements", as defined in Rule 3000, at the time of permit issuance but which do apply to the facility, such as toxics requirements unique to the State; and
 - (F) The applicability of regulatory requirements with compliance dates after the permit issuance date. [3004(c)(3)]

16. For any portable equipment that requires an AQMD or state permit or registration, excluding a) portable engines, b) military tactical support equipment and c) AQMD-permitted portable equipment that are not a major source, are not located at the facility for more than 12 consecutive months after commencing operation, and whose operation does not conflict with the terms or conditions of this Title V permit: 1) the facility operator shall keep a copy of the AQMD or state permit or registration; 2) the equipment operator shall comply with the conditions on the permit or registration and all other regulatory requirements; and 3) the facility operator shall treat the permit or registration as a part of its Title V permit, subject to recordkeeping, reporting and certification requirements. [3004(a)(1)]

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION K: TITLE V Administration EMERGENCY PROVISIONS

17. An emergency¹ constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limit only if:
- (A) Properly signed, contemporaneous operating records or other credible evidence demonstrate that:
 - (1) An emergency occurred and the operator can identify the cause(s) of the emergency;
 - (2) The facility was operated properly (i.e. operated and maintained in accordance with the manufacturer's specifications, and in compliance with all regulatory requirements or a compliance plan), before the emergency occurred;
 - (3) The operator took all reasonable steps to minimize levels of emissions that exceeded emissions standard, or other requirements in the permit; and,
 - (4) The operator submitted a written notice of the emergency to the AQMD within two working days of the time when the emissions limitations were exceeded due to the emergency. The notice shall contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken; and
 - (B) The operator complies with the breakdown provisions of Rule 430 – Breakdown Provisions, or subdivision (i) of Rule 2004 – Requirements, whichever is applicable. [3002(g), 430, 2004(i)]
18. The operator is excused from complying with any regulatory requirement that is suspended by the Executive Officer during a state of emergency or state of war emergency, in accordance with Rule 118 - Emergencies. [118]

¹ "Emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the operator, including acts of God, which: (A) requires immediate corrective action to restore normal operation; and (B) causes the facility to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency; and (C) is not caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION K: TITLE V Administration RECORDKEEPING PROVISIONS

19. In addition to any other recordkeeping requirements specified elsewhere in this permit, the operator shall keep records of required monitoring information, where applicable, that include:
- (A) The date, place as defined in the Title V permit, and time of sampling or measurements;
 - (B) The date(s) analyses were performed;
 - (C) The company or entity that performed the analyses;
 - (D) The analytical techniques or methods used;
 - (E) The results of such analyses; and
 - (F) The operating conditions as existing at the time of sampling or measurement. [3004(a)(4)(B)]
20. The operator shall maintain records pursuant to Rule 109 and any applicable material safety data sheet (MSDS) for any equipment claimed to be exempt from a written permit by Rule 219 based on the information in those records. [219(t)]
21. The operator shall keep all records of monitoring data required by this permit or by regulatory requirements for a period of at least five years from the date of the monitoring sample, measurement, report, or application. [3004(a)(4)(E)]

REPORTING PROVISIONS

22. The operator shall comply with the following requirements for prompt reporting of deviations:
- (A) Breakdowns shall be reported as required by Rule 430 – Breakdown Provisions or subdivision (i) of Rule 2004 - Requirements, whichever is applicable.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION K: TITLE V Administration

- (B) Other deviations from permit or applicable rule emission limitations, equipment operating conditions, or work practice standards, determined by observation or by any monitoring or testing required by the permit or applicable rules that result in emissions greater than those allowed by the permit or applicable rules shall be reported within 72 hours (unless a shorter reporting period is specified in an applicable State or Federal Regulation) of discovery of the deviation by contacting AQMD enforcement personnel assigned to this facility or otherwise calling (800) CUT-SMOG.
- (C) A written report of such deviations reported pursuant to (B), and any corrective actions or preventative measures taken, shall be submitted to AQMD, in an AQMD approved format, within 14 days of discovery of the deviation.
- (D) All other deviations shall be reported with the monitoring report required by condition no. 23. [3004(a)(5)]
23. Unless more frequent reporting of monitoring results are specified in other permit conditions or in regulatory requirements, the operator shall submit reports of any required monitoring to the AQMD at least twice per year. The report shall include a) a statement whether all monitoring required by the permit was conducted; and b) identification of all instances of deviations from permit or regulatory requirements. A report for the first six calendar months of the year is due by August 31 and a report for the last six calendar months of the year is due by February 28. [3004(a)(4)(F)]
24. The operator shall submit to the Executive Officer and to the Environmental Protection Agency (EPA), an annual compliance certification. For RECLAIM facilities, the certification is due when the Annual Permit Emissions Program (APEP) report is due and shall cover the same reporting period. For other facilities, the certification is due on March 1 for the previous calendar year. The certification need not include the period preceding the date the initial Title V permit was issued. Each compliance certification shall include:
- (A) Identification of each permit term or condition that is the basis of the certification;

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION K: TITLE V Administration

- (B) The compliance status during the reporting period;
- (C) Whether compliance was continuous or intermittent;
- (D) The method(s) used to determine compliance over the reporting period and currently, and
- (E) Any other facts specifically required by the Executive Officer to determine compliance.

The EPA copy of the certification shall be sent to: Director of the Air Division Attn:
Air-3 USEPA, Region IX 75 Hawthorne St. San Francisco, CA 94105 [3004(a)(10)(E)]

25. All records, reports, and documents required to be submitted by a Title V operator to AQMD or EPA shall contain a certification of accuracy consistent with Rule 3003(c)(7) by a responsible official (as defined in Rule 3000). [3004(a)(12)]

PERIODIC MONITORING

26. All periodic monitoring required by this permit pursuant to Rule 3004(a)(4)(c) is based on the requirements and justifications in the AQMD document "Periodic Monitoring Guidelines for Title V Facilities" or in case-by-case determinations documented in the TitleV application file. [3004(a)(4)]

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION K: TITLE V Administration

FACILITY RULES

This facility is subject to the following rules and regulations

With the exception of Rule 402, 473, 477, 1118 and Rules 1401 through 1420, the following rules that are designated as non-federally enforceable are pending EPA approval as part of the state implementation plan. Upon the effective date of that approval, the approved rule(s) will become federally enforceable, and any earlier versions of those rules will no longer be federally enforceable.

RULE SOURCE	Adopted/Amended Date	FEDERAL Enforceability
RULE 109	5-2-2003	Federally enforceable
RULE 1110.2	7-9-2010	Non federally enforceable
RULE 1113	11-8-1996	Federally enforceable
RULE 1113	6-3-2011	Non federally enforceable
RULE 1122	10-1-2004	Federally enforceable
RULE 1122	5-1-2009	Non federally enforceable
RULE 1171	11-7-2003	Federally enforceable
RULE 1171	5-1-2009	Non federally enforceable
RULE 118	12-7-1995	Non federally enforceable
RULE 1303(a)(1)-BACT	12-6-2002	Non federally enforceable
RULE 1303(a)(1)-BACT	5-10-1996	Federally enforceable
RULE 1303(a)-BACT	5-10-1996	Federally enforceable
RULE 1303(b)(2)-Offset	12-6-2002	Non federally enforceable
RULE 1303(b)(2)-Offset	5-10-1996	Federally enforceable
RULE 1401	3-4-2005	Non federally enforceable
RULE 1470	6-1-2007	Non federally enforceable
RULE 2005	5-6-2005	Federally enforceable
RULE 2005	6-3-2011	Non federally enforceable
RULE 2012	5-6-2005	Federally enforceable
RULE 204	10-8-1993	Federally enforceable
RULE 217	1-5-1990	Federally enforceable
RULE 219	6-1-2007	Non federally enforceable

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

SECTION K: TITLE V Administration

RULE SOURCE	Adopted/Amended Date	FEDERAL Enforceability
RULE 219	9-4-1981	Federally enforceable
RULE 3002	11-14-1997	Federally enforceable
RULE 3002	11-5-2010	Non federally enforceable
RULE 3003	11-14-1997	Federally enforceable
RULE 3003	11-5-2010	Non federally enforceable
RULE 3004	12-12-1997	Federally enforceable
RULE 3004(a)(4)-Periodic Monitoring	12-12-1997	Federally enforceable
RULE 3005	11-14-1997	Federally enforceable
RULE 3005	11-5-2010	Non federally enforceable
RULE 3007	10-8-1993	Federally enforceable
RULE 304	5-6-2011	Non federally enforceable
RULE 401	3-2-1984	Federally enforceable
RULE 402	5-7-1976	Non federally enforceable
RULE 404	2-7-1986	Federally enforceable
RULE 408	5-7-1976	Federally enforceable
RULE 430	7-12-1996	Non federally enforceable
RULE 431.2	5-4-1990	Federally enforceable
RULE 431.2	9-15-2000	Non federally enforceable
RULE 461	3-7-2008	Non federally enforceable
RULE 461	6-3-2005	Federally enforceable
RULE 461, CNI Phase I, Healy Phase II EVR Conditions	3-7-2008	Non federally enforceable
RULE 701	6-13-1997	Federally enforceable
40CFR 63 Subpart ZZZZ	1-18-2008	Federally enforceable

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

APPENDIX A: NOX AND SOX EMITTING EQUIPMENT EXEMPT FROM WRITTEN PERMIT PURSUANT TO RULE 219

1. SPACE HEATERS
2. GASOLINE-FIRED ICE
3. BOILERS
4. CHARBROILERS

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1113 11-08-1996]

- (1) Except as provided in paragraphs (c)(2), (c)(3), and (c)(4) of Rule 1113, the operator shall not supply, sell, offer for sale, apply, or solicit the application of, any architectural coating which, at the time of sale or manufacture, contains more than 250 grams of VOC per liter of coating (2.08 pounds per gallon), less water, less exempt compounds, and less any colorant added to tint bases, or manufacture, blend, or repackage such a coating for use within the District.
- (2) Except as provided in paragraphs (c)(3) and (c)(4) of Rule 1113, the operator shall not supply, sell, offer for sale, apply, solicit the application of, manufacture, blend, or repackage, for use within the District, any architectural coating listed in the Table of Standards which contains VOC (excluding any colorant added to tint bases) in excess of the corresponding VOC limit specified in the table, after the effective date specified.

TABLE OF STANDARDS

VOC LIMITS

Grams of VOC Per Liter of Coating, Less Water And Less Exempt Compounds

COATING	Limit*	Effective Date of Adoption	Effective 1/1/1998	Effective 1/1/1999	Effective 7/1/2001	Effective 1/1/2005	Effective 7/1/2008
Bond Breakers	350						
Clear Wood Finishes							
Varnish	350						
Sanding Sealers	350						
Lacquer	680		550			275	
Concrete-Curing Compounds	350						
Dry-Fog Coatings	400						
Fire-proofing Exterior Coatings	350	450		350			
Fire-Retardant Coatings							
Clear	650						
Pigmented	350						
Flats	250				100		50
Graphic Arts (Sign) Coatings	500						

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1113 11-08-1996]

Industrial Maintenance						
Primers and Topcoats						
Alkyds	420					
Catalyzed Epoxy	420					
Bituminous Coatings	420					
Materials						
Inorganic Polymers	420					
Vinyl Chloride Polymers	420					
Chlorinated Rubber	420					
Acrylic Polymers	420					
Urethane Polymers	420					
Silicones	420					
Unique Vehicles	420					
Japans/Faux Finishing	350	700		350		
Coatings						
Magnesite Cement Coatings	600			450		
Mastic Coatings	300					
Metallic Pigmented Coatings	500					
Multi-Color Coatings	420		250			
Pigmented Lacquer	680		550		275	
Pre-Treatment Wash Primers	780					
Primers, Sealers, and	350					
Undercoaters						
Quick-Dry Enamels	400					
Roof Coatings	300					
Shellac						
Clear	730					
Pigmented	550					
Stains	350					
Swimming Pool Coatings						
Repair	650					
Other	340					
Traffic Coatings	250		150			
Waterproofing Sealers	400					
Wood Preservatives						
Below-Ground	350					
Other	350					

* The specified limits remain in effect unless revised limits are listed in subsequent columns in the Table of Standards

TABLE OF STANDARDS (cont.)

VOC LIMITS

Grams of VOC Per Liter of Material

COATING	Limit
Low-Solids Coating	120

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1113 06-03-2011]

- (1) Except as provided in paragraphs (c)(3), (c)(4), and designated coatings averaged under (c)(6) of Rule 1113, no person shall supply, sell, offer for sale, market, manufacture, blend, repackage, apply, store at a worksite, or solicit the application of any architectural coating within the District:
 - (A) That is listed in the Table of Standards 1 and contains VOC (excluding any colorant added to tint bases) in excess of the corresponding VOC limit specified in the table, after the effective date specified; or
 - (B) That is not listed in the Table of Standards 1, and contains VOC (excluding any colorant added to tint bases) in excess of 250 grams of VOC per liter of coating (2.08 pounds per gallon), less water, less exempt compounds, until January 1, 2014, at which time the limit drops to 50 grams of VOC per liter of coating, less water, less exempt compounds (0.42 pounds per gallon).
- (2) No person within the District shall add colorant at the point of sale that is listed in the Table of Standards 2 and contains VOC in excess of the corresponding VOC limit specified in the Table of Standards 2, after the effective date specified.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1113 06-03-2011]

TABLE OF STANDARDS 1 VOC LIMITS

**Grams of VOC Per Liter of Coating,
Less Water and Less Exempt Compounds**

COATING CATEGORY	Ceiling Limit ¹	Current Limit ²	Effective Date		
			7/1/08	1/1/12	1/1/14
Bond Breakers		350			
Clear Wood Finishes		275			
Varnish	350	275			
Sanding Sealers	350	275			
Lacquer		275			
Concrete-Curing Compounds		100			
Concrete-Curing Compounds For Roadways and Bridges ³		350			
Concrete Surface Retarder		250			50
Driveway Sealer		100		50	
Dry-Fog Coatings		150			50
Faux Finishing Coatings					
Clear Topcoat		350		200	
Decorative Coatings		350			100
Glazes		350			
Japan		350			
Trowel Applied Coatings		350		150	50
Fire-Proofing Coatings		350			150
Flats	250	50	50		
Floor Coatings	100	50			
Form Release Compound		250			100
Graphic Arts (Sign) Coatings		500			150
Industrial Maintenance (IM) Coatings	420	100			
High Temperature IM Coatings		420			
Non-Sacrificial Anti-Graffiti Coatings		100			
Zinc-Rich IM Primers	340	100			
Magnesite Cement Coatings		450			
Mastic Coatings		300			100
Metallic Pigmented Coatings	500	500			150
Multi-Color Coatings		250			
Nonflat Coatings	150	50			
Pre-Treatment Wash Primers		420			
Primers, Sealers, and Undercoaters	200	100			
Reactive Penetrating Sealers		350			
Recycled Coatings		250			
Roof Coatings	250	50			
Roof Coatings, Aluminum		100			

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1113 06-03-2011]

Roof Primers, Bituminous	350	350			
Rust Preventative Coatings	400	100			
Stone Consolidant		450			
Sacrificial Anti-Graffiti Coatings		100		50	
Shellac					
Clear		730			
Pigmented		550			
Specialty Primers	350	100			
Stains		100			

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1113 06-03-2011]

COATING CATEGORY	Ceiling Limit ¹	Current Limit ²	Effective Date		
			7/1/08	1/1/12	1/1/14
Stains, Interior	250	250			
Swimming Pool Coatings					
Repair		340			
Other		340			
Traffic Coatings		100			
Waterproofing Sealers	250	100			
Waterproofing Concrete/Masonry Sealers	400	100			
Wood Preservatives		350			

1. The specified ceiling limits are applicable to products sold under the Averaging Compliance Option.
2. The specified limits remain in effect unless revised limits are listed in subsequent columns in the Table of Standards.
3. Does not include compounds used for curbs and gutters, sidewalks, islands, driveways and other miscellaneous concrete areas.

TABLE OF STANDARDS 1 (cont.) VOC LIMITS

Grams of VOC Per Liter of Material

COATING	Limit
Low-Solids Coating	120

TABLE OF STANDARDS 2 VOC LIMITS FOR COLORANTS

Grams of VOC Per Liter of Colorant Less Water and Less Exempt Compounds

COLORANT	Limit ⁴
Architectural Coatings, excluding IM Coatings	50
Solvent-Based IM	600
Waterborne IM	50

4. Effective January 1, 2014.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1171 11-07-2003]

(1) Solvent Requirements

A person shall not use a solvent to perform solvent cleaning operations unless the solvent complies with the applicable requirements set forth below:

SOLVENT CLEANING ACTIVITY	CURRENT LIMITS
	VOC g/l (lb/gal)
(A) Product Cleaning During Manufacturing Process Or Surface Preparation For Coating, Adhesive, Or Ink Application	
(i) General	25 (0.21)
(ii) Electrical Apparatus Components & Electronic Components	500 (4.2)
(iii) Medical Devices & Pharmaceuticals	800 (6.7)
(B) Repair and Maintenance Cleaning	
(i) General	25 (0.21)
(ii) Electrical Apparatus Components & Electronic Components	900 (7.5)

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1171 11-07-2003]

SOLVENT CLEANING ACTIVITY	CURRENT LIMITS
	VOC g/l (lb/gal)
(iii) Medical Devices & Pharmaceuticals	
(A) Tools, Equipment, & Machinery	800 (6.7)
(B) General Work Surfaces	600 (5.0)
(C) Cleaning of Coatings or Adhesives Application Equipment	550 (4.6)
(D) Cleaning of Ink Application Equipment	
(i) General	25 (0.21)
(ii) Flexographic Printing	25 (0.21)
(iii) Gravure Printing	
(A) Publication	750 (6.3)
(B) Packaging	25 (0.21)
(iv) Lithographic or Letter Press Printing	

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1171 11-07-2003]

SOLVENT CLEANING ACTIVITY	CURRENT LIMITS
	VOC g/l (lb/gal)
(A) Roller Wash – Step 1	600 (5.0)
(B) Roller Wash-Step 2, Blanket Wash, & On-Press Components	800 (6.7)
(C) Removable Press Components	25 (0.21)
(v) Screen Printing	750 (6.3)
(vi) Ultraviolet Ink/ Electron Beam Ink Application Equipment (except screen printing)	800 (6.7)
(vii) Specialty Flexographic Printing	600 (5.0)
(E) Cleaning of Polyester Resin Application Equipment	25 (0.21)

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1171 05-01-2009]

(1) Solvent Requirements

A person shall not use a solvent to perform solvent cleaning operations unless the solvent complies with the applicable requirements set forth below:

	CURRENT LIMITS*	EFFECTIVE 1/1/2010
SOLVENT CLEANING ACTIVITY	VOC g/l (lb/gal)	VOC g/l (lb/gal)
(A) Product Cleaning During Manufacturing Process Or Surface Preparation For Coating, Adhesive, Or Ink Application		
(i) General	25 (0.21)	
(ii) Electrical Apparatus Components & Electronic Components	100 (0.83)	
(iii) Medical Devices & Pharmaceuticals	800 (6.7)	
(B) Repair and Maintenance Cleaning		
(i) General	25 (0.21)	
(ii) Electrical Apparatus Components & Electronic Components	100 (0.83)	

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1171 05-01-2009]

	CURRENT LIMITS*	EFFECTIVE 1/1/2010
SOLVENT CLEANING ACTIVITY (cont.)	VOC g/l (lb/gal)	VOC g/l (lb/gal)
(iii) Medical Devices & Pharmaceuticals		
(A) Tools, Equipment, & Machinery	800 (6.7)	
(B) General Work Surfaces	600 (5.0)	
(C) Cleaning of Coatings or Adhesives Application Equipment	25 (0.21)	
(D) Cleaning of Ink Application Equipment		
(i) General	25 (0.21)	
(ii) Flexographic Printing	25 (0.21)	
(iii) Gravure Printing		
(A) Publication	100 (0.83)	
(B) Packaging	25 (0.21)	
(iv) Lithographic (Offset) or Letter Press Printing		
(A) Roller Wash, Blanket Wash, & On-Press Components	100 (0.83)	

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

APPENDIX B: RULE EMISSION LIMITS [RULE 1171 05-01-2009]

	CURRENT LIMITS*	EFFECTIVE 1/1/2010
SOLVENT CLEANING ACTIVITY (cont.)	VOC g/l (lb/gal)	VOC g/l (lb/gal)
(B) Removable Press Components	25 (0.21)	
(v) Screen Printing	100 (0.83)	
(vi) Ultraviolet Ink/ Electron Beam Ink Application Equipment (except screen printing)	650 (5.4)	100 (0.83)
(vii) Specialty Flexographic Printing	100 (0.83)	
(E) Cleaning of Polyester Resin Application Equipment	25 (0.21)	

* The specified limits remain in effect unless revised limits are listed in subsequent columns.

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

APPENDIX B: RULE EMISSION LIMITS [RULE 404 02-07-1986]

The operator shall not discharge into the atmosphere from this equipment, particulate matter in excess of the concentration at standard conditions, shown in Table 404(a). Where the volume discharged is between figures listed in the Table, the exact concentration permitted to be discharged shall be determined by linear interpolation.

For the purposes of this rule, emissions shall be averaged over one complete cycle of operation or one hour, whichever is the lesser time period.

TABLE 404(a)

Volume Discharged Calculated as Dry Gas At Standard Conditions		Maximum Concentration of Particulate Matter Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions		Volume Discharged Calculated as Dry Gas At Standard Conditions		Maximum Concentration of Particulate Matter Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions	
		Milligrams per Cubic Meter	Grains per Cubic Foot			Milligrams per Cubic Meter	Grains per Cubic Foot
Cubic meters Per Minute	Cubic feet Per Minute			Cubic meters Per Minute	Cubic feet Per Minute		
25 or less	883 or less	450	0.196	900	31780	118	0.0515
30	1059	420	.183	1000	35310	113	.0493
35	1236	397	.173	1100	38850	109	.0476
40	1413	377	.165	1200	42380	106	.0463
45	1589	361	.158	1300	45910	102	.0445

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

APPENDIX B: RULE EMISSION LIMITS [RULE 404 02-07-1986]

Volume Discharged Calculated as Dry Gas At Standard Conditions		Maximum Concentration of Particulate Matter Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions		Volume Discharged Calculated as Dry Gas At Standard Conditions		Maximum Concentration of Particulate Matter Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions	
		Milligrams per Cubic Meter	Grains per Cubic Foot			Milligrams per Cubic Meter	Grains per Cubic Foot
Cubic meters Per Minute	Cubic feet Per Minute			Cubic meters Per Minute	Cubic feet Per Minute		
50	1766	347	.152	1400	49440	100	.0437
60	2119	324	.141	1500	52970	97	.0424
70	2472	306	.134	1750	61800	92	.0402
80	2825	291	.127	2000	70630	87	.0380
90	3178	279	.122	2250	79460	83	.0362
100	3531	267	.117	2500	88290	80	.0349
125	4414	246	.107	3000	105900	75	.0327
150	5297	230	.100	4000	141300	67	.0293
175	6180	217	.0947	5000	176600	62	.0271
200	7063	206	.0900	6000	211900	58	.0253
250	8829	190	.0830	8000	282500	52	.0227
300	10590	177	.0773	10000	353100	48	.0210
350	12360	167	.0730	15000	529700	41	.0179
400	14130	159	.0694	20000	706300	37	.0162
450	15890	152	.0664	25000	882900	34	.0148

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APPENDIX B: RULE EMISSION LIMITS [RULE 404 02-07-1986]

Volume Discharged Calculated as Dry Gas At Standard Conditions		Maximum Concentration of Particulate Matter” Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions		Volume Discharged Calculated as Dry Gas At Standard Conditions		Maximum Concentration of Particulate Matter Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions	
		Milligrams per Cubic Meter	Grains per Cubic Foot			Milligrams per Cubic Meter	Grains per Cubic Foot
Cubic meters Per Minute	Cubic feet Per Minute			Cubic meters Per Minute	Cubic feet Per Minute		
500	17660	146	.0637	30000	1059000	32	.0140
600	21190	137	.0598	40000	1413000	28	.0122
700	24720	129	.0563	50000	1766000	26	.0114
800	28250	123	.0537	70000 or more	2472000 or more	23	.0100

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

APPENDIX B: RULE EMISSION LIMITS [RULE 461, CNI Phase I, Healy Phase II EVR Conditions 03-07-2008] GASOLINE TRANSFER AND DISPENSING, CONDITIONS

1. Operation of this equipment shall be in compliance with all data and specifications submitted with the application under which this permit was issued, unless otherwise noted below.
2. Except for diesel transfers, Phase I vapor recovery systems shall be in full operation whenever fuel is being transferred into storage tanks.
3. Except for diesel transfers, Phase II vapor recovery systems shall be in full operation whenever fuel is being transferred into motor vehicles, as defined in Rule 461.
4. All Phase I and Phase II vapor recovery equipment at this facility shall be installed, operated and maintained to meet all California Air Resources Board certification requirements.
5. The District at its discretion may wish to witness the installation and/or performance testing of the Healy Phase II EVR System Not Including ISD. At least seventy-two (72) hours prior to the installation and performance testing of the Healy Phase II EVR System Not Including ISD, the applicant shall notify the AQMD at telephone number (866) 770-9140.
6. New equipment installations and subsequent service and repairs for any certified component for which this permit was issued, shall only be performed by a current and certified person who has successfully completed the manufacturer's training course and appropriate International Code Council (ICC) certification. Completion of any AQMD training course does not constitute as a substitute for this requirement. Proof of successful completion of any manufacturer training course shall be with the manufacturer.
7. At least seventy-two (72) hours prior to back-filling any underground storage tank or piping, the SCAQMD shall be notified by e-mail at r461backfill@aqmd.gov or by facsimile at telephone number (909) 396-3606. Such notification shall include the name of the owner or operator; the name of the contractors; the location of the facility; and the scheduled start and completion dates of the back-filling procedure. The back-filling procedure shall not commence until inspected by a District representative.

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APPENDIX B: RULE EMISSION LIMITS

[RULE 461, CNI Phase I, Healy Phase II EVR Conditions 03-07-2008]

8. A pressure integrity test of the drop tube/drain valve assembly shall be conducted to quantify the pressure integrity of both the drop tube and drain valve seal or a leak rate test of the drop tube overflow prevention device and drain valve shall be conducted to quantify the pressure integrity of the drop tube overflow prevention device and the pressure integrity of the spill container drain valve. The test shall be conducted as a performance test and as a reverification test. The test shall be conducted in accordance with test procedure method TP-201.1C (October 8, 2003) as a performance test and a reverification test. Results shall be submitted to the AQMD, Office of Engineering and Compliance, within seventy-two (72) hours of test.
9. A leak rate and cracking pressure test of pressure/vacuum relief vent valves shall be conducted within ten days (10) after the start of operation of the CNI Manufacturing Phase I EVR equipment and at least once every three (3) years thereafter to determine the pressure and vacuum at which the pressure/vacuum vent valve actuates, and to determine the volumetric leak rate at a given pressure. The test shall be conducted in accordance with the test procedure method TP-201.1E (October 8, 2003). Results shall be submitted to the AQMD, Office of Engineering and Compliance, within seventy-two (72) hours of test. This test result shall be kept on site for three (3) years and made available to District representatives upon request.
10. A static torque test of rotatable Phase I adaptors shall be conducted to quantify the amount of static torque required to start the rotation of the rotatable Phase I adaptors. The test shall be conducted in accordance with the test procedure method outlined in TP-201.1B (October 8, 2003) as a performance test and as a reverification test. Results shall be submitted to the AQMD, Office of Engineering and Compliance, within seventy-two (72) hours of test.
11. The Phase II vapor recovery system shall be installed, operated, and maintained such that the maximum allowable pressure through the riser, and underground piping does not exceed the dynamic back pressure described by the California Air Resources Board Executive Order by which the system was certified:

FACILITY PERMIT TO OPERATE SNOW SUMMIT INC

APPENDIX B: RULE EMISSION LIMITS [RULE 461, CNI Phase I, Healy Phase II EVR Conditions 03-07-2008]

Nitrogen flowrates (CFH)	Dynamic back pressure (inches of water)
60	0.50

Dynamic back pressure tests shall be conducted to determine the Phase II system vapor recovery back pressures. The tests shall be conducted in accordance with CARB test procedure TP-201.4, Methodology 4 and 6 (July 3, 2002); as a performance test. This test shall be a one-time test and the records kept permanently on site. Results shall be submitted to the AQMD, Office of Engineering and Compliance, within seventy-two (72) hours of tests.

12. A static pressure leak decay test shall be conducted to demonstrate that the storage tanks, the remote and/or nozzle vapor recovery check valves, associated vapor return piping and fittings are free from vapor leaks. The test shall be conducted in accordance with CARB test procedure method TP-201.3 (March 17, 1999) as a performance test and as a reverification test. Results shall be submitted to the AQMD, Office of Engineering and Compliance, within seventy-two (72) hours of test.
13. The static pressure leak decay test TP-201.3, shall be conducted in accordance with Exhibit 8 of CARB Executive Order VR-201-H. Verification of completing each step as outlined shall be documented by submitting a copy of Exhibit 8 to the AQMD, Office of Engineering and Compliance within seventy-two (72) hours of test.
14. A static pressure performance test for the Healy clean air separator using both the vacuum decay procedure and the positive pressure procedure shall be conducted to quantify the vapor tightness of the tank pressure management system. These tests shall be conducted in accordance with Exhibit 4 of CARB Executive Order VR-201-H as a performance test and as a reverification test. Results shall be submitted to the AQMD, Office of Engineering and Compliance within seventy-two (72) hours of test.
15. A vapor to liquid volume ratio test shall be conducted to quantify the vapor to liquid (v/l) volumetric ratio of the Healy clean air separator system. The test shall be conducted in accordance with Exhibit 5 of CARB Executive Order VR-201-H as a performance test and as a reverification test. Results shall be submitted to the AQMD, Office of Engineering and Compliance within seventy-two (72) hours of test.

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APPENDIX B: RULE EMISSION LIMITS

[RULE 461, CNI Phase I, Healy Phase II EVR Conditions 03-07-2008]

16. A nozzle bag test shall be conducted on the Healy Phase II EVR nozzles to verify the integrity of the vapor valve. The test shall be conducted on any newly installed or replaced Healy Phase II EVR nozzles and in accordance with Exhibit 7 of CARB Executive Order VR-201-H. Results shall be submitted to the AQMD, Office of Engineering and Compliance within seventy-two (72) hours of test.
17. Unless AQMD Rule 461 requires a more frequent testing or inspection schedule, the owner/operator shall be responsible to perform the inspections as outlined in the ARB approved installation, operation, and maintenance manual for the Healy Phase II EVR system, as well as all the required vapor recovery system tests as per the current and appropriate ARB executive order.
18. The AQMD shall be notified by e-mail at r461testing@aqmd.gov or by facsimile at telephone number (909) 396-3606 at least seventy-two (72) hours prior to any of the above mentioned testing requirements. Such notification shall include the name of the owner or operator; the name of the contractor; the location of the facility; and the scheduled start and completion dates of the tests to be performed.
19. The testing for the above mentioned tests shall be conducted in accordance with the most recent Rule 461 amendment or CARB executive order requirements, whichever is more stringent.
20. Should the facility dispense more than 600,000 gallons of gasoline per calendar year and if the facility undergoes a major modification as defined by CARB's Advisory Letter Number 336, "Enhanced Vapor Recovery Implementation Update" dated April 15, 2005; the operator shall immediately cease all gasoline dispensing operations and file an application for a new permit to construct/operate to install a CARB certified ISD system. Gasoline dispensing operations shall not resume until the ISD system has been granted a permit to construct/operate and has been fully installed, tested, and operative.
21. Should the facility dispense more than 600,000 gallons of gasoline in any calendar year and if the facility does not undergo a major modification as defined by CARB's Advisory Letter Number 336, "Enhanced Vapor Recovery Implementation Update" dated April 15, 2005; the operator shall file an application for a new permit to construct/operate to install a CARB certified ISD system. The ISD system shall be fully installed, tested, and operative based on the following table:

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APPENDIX B: RULE EMISSION LIMITS

[RULE 461, CNI Phase I, Healy Phase II EVR Conditions 03-07-2008]

<u>Gasoline throughput per calendar year</u>	<u>Date</u>
Greater than 1.8 million gallons	September 1, 2009
Between 600,000 and 1.8 million gallons	September 1, 2010

22. All records and test results that are required to be maintained by Rule 461 shall be kept on site for five years and made available to District representatives upon request.