



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765



Title Page	
Facility ID	800022
Revision #	7
Date	May 14, 2010

FACILITY PERMIT TO OPERATE

**CALNEV PIPE LINE, LLC
2051 E SLOVER AVE
BLOOMINGTON, CA 92316**

NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR A COPY THEREOF MUST BE KEPT AT THE LOCATION FOR WHICH IT IS ISSUED.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT SHALL NOT BE CONSTRUED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF ANY OTHER FEDERAL, STATE OR LOCAL GOVERNMENTAL AGENCIES.

Barry R. Wallerstein, D. Env.
EXECUTIVE OFFICER

By 
Mohsen Nazemi, P.E.
Deputy Executive Officer
Engineering & Compliance



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

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**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

**Facility Description and Equipment Specific Conditions
(Section D)**

This section consists of a table listing all permitted equipment at the facility, facility wide requirements, all individual Permits to Operate issued to various equipment at the facility, and Rule 219-exempt equipment subject to source-specific requirements. Each permit and Rule 219-exempt equipment will list operating conditions, including periodic monitoring requirements and applicable emission limits and requirements. Also included are the rule origin and authority of each emission limit and permit condition.

**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

PERMITTED EQUIPMENT LIST

THE FOLLOWING IS A LIST OF ALL PERMITS TO OPERATE AT THIS FACILITY:

Application Number	Permit to Operate Number	Equipment Description	Page Number
00271B	R-E1932B	STORAGE TANK W/EXT FLOAT ROOF, (NO. 138)	5
183278	R-D23114	STORAGE TANK, FX RF W/ CONTROL (NO. 120)	6
183279	D30179	STORAGE TANK, FX RF W/ CONTROL (NO. 121)	7
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**FACILITY PERMIT TO OPERATE
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461447	G8424	VAPOR RECOVERY SYSTEM, THERMAL OXIDIZER	36
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NOTE: ANY APPLICATIONS THAT ARE STILL BEING PROCESSED AND HAVE NOT BEEN ISSUED PERMITS TO CONSTRUCT OR PERMITS TO OPERATE WILL NOT BE FOUND IN THIS TITLE V PERMIT.



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

FACILITY WIDE CONDITION(S)

Condition(s):

1. EXCEPT FOR OPEN ABRASIVE BLASTING OPERATIONS, THE OPERATOR SHALL NOT DISCHARGE INTO THE ATMOSPHERE FROM ANY SINGLE SOURCE OF EMISSIONS WHATSOEVER ANY AIR CONTAMINANT FOR A PERIOD OR PERIODS AGGREGATING MORE THAN THREE MINUTES IN ANY ONE HOUR WHICH IS:
 - A. AS DARK OR DARKER IN SHADE AS THAT DESIGNATED NO. 1 ON THE RINGLEMANN CHART, AS PUBLISHED BY THE UNITED STATES BUREAU OF MINES; OR
 - B. OF SUCH OPACITY AS TO OBSCURE AN OBSERVER'S VIEW TO A DEGREE EQUAL TO OR GREATER THAN DOES SMOKE DESCRIBED IN SUBPARAGRAPH (A) OF THIS CONDITION. [RULE 401]
2. THE OPERATOR SHALL COMPLY WITH THE APPLICABLE RECORDKEEPING, REPORTING, AND OTHER REQUIREMENTS OF 40 CFR 63 SUBPART R (MINOR SOURCE). [40 CFR 63 SUBPART A, 40 CFR 63 SUBPART R]
3. THIS FACILITY IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1173
HAP/TOC: 40 CFR 63 SUBPART R (MINOR SOURCE)



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

PERMIT TO OPERATE

**Permit No. R-E1932B
A/N 00271B**

Equipment Description:

STORAGE TANK (NO. 138), 180,000 BBLs CAPACITY, EXTERNAL PONTOON-TYPE FLOATING ROOF, WITH LIQUID FILLED PRIMARY SEAL (CATEGORY C OR BETTER PER RULE 219(C)(4)) AND RIM MOUNTED SECONDARY SEAL (CATEGORY C OR BETTER PER RULE 219(C)(4)), JET FUEL (TURBINE FUEL)

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

Periodic Monitoring: NONE

Emissions and Requirements:

3. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149

THIS PERMIT TO OPERATE R-E1932B SUPERCEDES PERMIT TO OPERATE E1932B DATED 8/11/78.



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

PERMIT TO OPERATE

**Permit No. R-D23114
A/N 183278**

Equipment Description:

STORAGE TANK (NO. 120), 120'-0" DIA. X 40'-0" H., 80,000 BBLs CAPACITY, FIXED ROOF, DIESEL FUEL

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

Periodic Monitoring: NONE

Emissions and Requirements:

3. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

THIS PERMIT TO OPERATE R-D23114 SUPERCEDES PERMIT TO OPERATE D23114.



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

PERMIT TO OPERATE

**Permit No. D30179
A/N 183279**

Equipment Description:

STORAGE TANK (NO. 121), 41'-0" DIA. X 40'-0" H., 10,000 BBL.S CAPACITY, FIXED ROOF, DIESEL FUEL

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

Periodic Monitoring: NONE

Emissions and Requirements:

3. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

PERMIT TO OPERATE

**Permit No. D30183
A/N 183280**

Equipment Description:

STORAGE TANK (NO. 122), 36'-0" DIA. X 40'-0" H., 7250 BBLS CAPACITY, FIXED ROOF, DIESEL FUEL

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

Periodic Monitoring: NONE

Emissions and Requirements:

3. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:
VOC: RULE 463



FACILITY PERMIT TO OPERATE CALNEV PIPE LINE, LLC

PERMIT TO OPERATE

Permit No. F75584
A/N 407882

Equipment Description:

STORAGE TANK (NO. 130), 10,000 BARREL CAPACITY, DOMED EXTERNAL DOUBLE-DECK FLOATING ROOF, WELDED SHELL, WITH A CATEGORY A METALLIC SHOE PRIMARY SEAL AND A CATEGORY A WIPER-TYPE SECONDARY SEAL, SLOTTED GUIDEPole WITH GASKETED SLIDING COVER, VAPOR SLEEVE AND WIPER, STORING GASOLINE AND DIESEL FUEL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL USE AN EXPLOSIOMETER OR EQUIVALENT DEVICE TO MONITOR THE HYDROCARBON CONCENTRATION TWICE A YEAR AT A 4 TO 8 MONTH INTERVAL.
[RULE 1178]
4. ALL GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (THERMAL OXIDIZER) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE THERMAL OXIDIZER IS IN FULL USE AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, 1149, 1303(a)(1)-BACT]
5. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):
A. HYDROCARBON CONCENTRATION MEASUREMENTS DONE IN THE VAPOR SPACE ABOVE THE FLOATING ROOF OF THE TANK
B. OTHER RECORDS THAT MAY BE REQUIRED TO COMPLY WITH THE APPLICABLE REQUIREMENTS OF DISTRICT RULES 463 AND 1178.
RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER UPON REQUEST.
[RULE 463, 1178]



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

Periodic Monitoring: NONE

Emissions and Requirements:

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

PERMIT TO OPERATE

**Permit No. F75608
A/N 407883**

Equipment Description:

STORAGE TANK (NO. 131), 10,000 BARREL CAPACITY, DOMED EXTERNAL DOUBLE-DECK FLOATING ROOF. WELDED SHELL, WITH A CATEGORY A METALLIC SHOE PRIMARY SEAL AND A CATEGORY A WIPER-TYPE SECONDARY SEAL, SLOTTED GUIDEPOLE WITH GASKETED SLIDING COVER, VAPOR SLEEVE AND WIPER, STORING GASOLINE AND DIESEL FUEL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL USE AN EXPLOSIMETER OR EQUIVALENT DEVICE TO MONITOR THE HYDROCARBON CONCENTRATION TWICE A YEAR AT A 4 TO 8 MONTH INTERVAL.
[RULE 1178]
4. ALL GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (THERMAL OXIDIZER) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE THERMAL OXIDIZER IS IN FULL USE AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, 1149, 1303(a)(1)-BACT]
5. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):
 - A. HYDROCARBON CONCENTRATION MEASUREMENTS DONE IN THE VAPOR SPACE ABOVE THE FLOATING ROOF OF THE TANK
 - B. OTHER RECORDS THAT MAY BE REQUIRED TO COMPLY WITH THE APPLICABLE REQUIREMENTS OF DISTRICT RULES 463 AND 1178.

RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER UPON REQUEST.
[RULE 463, 1178]



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

Periodic Monitoring: NONE

Emissions and Requirements:

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

PERMIT TO OPERATE

**Permit No. F75585
A/N 407884**

Equipment Description:

STORAGE TANK (NO. 132), 10,000 BARREL CAPACITY, DOMED EXTERNAL DOUBLE-DECK FLOATING ROOF, WELDED SHELL, WITH A CATEGORY A METALLIC SHOE PRIMARY SEAL AND A CATEGORY A WIPER-TYPE SECONDARY SEAL, SLOTTED GUIDEPOLE WITH GASKETED SLIDING COVER, VAPOR SLEEVE AND WIPER, STORING GASOLINE AND DIESEL FUEL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL USE AN EXPLOSIMETER OR EQUIVALENT DEVICE TO MONITOR THE HYDROCARBON CONCENTRATION TWICE A YEAR AT A 4 TO 8 MONTH INTERVAL.
[RULE 1178]
4. ALL GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (THERMAL OXIDIZER) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE THERMAL OXIDIZER IS IN FULL USE AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, 1149, 1303(a)(1)-BACT]
5. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):
 - A. HYDROCARBON CONCENTRATION MEASUREMENTS DONE IN THE VAPOR SPACE ABOVE THE FLOATING ROOF OF THE TANK
 - B. OTHER RECORDS THAT MAY BE REQUIRED TO COMPLY WITH THE APPLICABLE REQUIREMENTS OF DISTRICT RULES 463 AND 1178.

RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER UPON REQUEST.
[RULE 463, 1178]



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

Periodic Monitoring: NONE

Emissions and Requirements:

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



FACILITY PERMIT TO OPERATE CALNEV PIPE LINE, LLC

PERMIT TO OPERATE

Permit No. F75583
A/N 407886

Equipment Description:

STORAGE TANK (NO. 135), 10,000 BARREL CAPACITY, DOMED EXTERNAL DOUBLE-DECK FLOATING ROOF, WELDED SHELL, WITH A CATEGORY A METALLIC SHOE PRIMARY SEAL AND A CATEGORY A WIPER-TYPE SECONDARY SEAL, SLOTTED GUIDEPOLE WITH GASKETED SLIDING COVER, VAPOR SLEEVE AND WIPER, STORING GASOLINE AND DIESEL FUEL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL USE AN EXPLOSIMETER OR EQUIVALENT DEVICE TO MONITOR THE HYDROCARBON CONCENTRATION TWICE A YEAR AT A 4 TO 8 MONTH INTERVAL.
[RULE 1178]
4. ALL GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (THERMAL OXIDIZER) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE THERMAL OXIDIZER IS IN FULL USE AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, 1149. 1303(a)(1)-BACT]
5. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):
 - A. HYDROCARBON CONCENTRATION MEASUREMENTS DONE IN THE VAPOR SPACE ABOVE THE FLOATING ROOF OF THE TANK
 - B. OTHER RECORDS THAT MAY BE REQUIRED TO COMPLY WITH THE APPLICABLE REQUIREMENTS OF DISTRICT RULES 463 AND 1178.

RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER UPON REQUEST.
[RULE 463. 1178]



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

Periodic Monitoring: NONE

Emissions and Requirements:

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

PERMIT TO OPERATE

**Permit No. F61373
A/N 411957**

Equipment Description:

STORAGE TANK (NO. 111), 55000 BARREL CAPACITY, EXTERNAL PONTOON FLOATING ROOF, WITH A CATEGORY A METALLIC SHOE PRIMARY SEAL AND A CATEGORY B OR BETTER RIM MOUNTED SECONDARY SEAL, STORING JET FUEL, JP-8.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

Periodic Monitoring: NONE

Emissions and Requirements:

3. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

PERMIT TO OPERATE

**Permit No. F61374
A/N 411959**

Equipment Description:

STORAGE TANK (NO. 110), 55000 BARREL CAPACITY, EXTERNAL PONTOON FLOATING ROOF, WITH A CATEGORY A METALLIC SHOE PRIMARY SEAL AND A CATEGORY B OR BETTER RIM MOUNTED SECONDARY SEAL, STORING JET FUEL, JP-8.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

Periodic Monitoring: NONE

Emissions and Requirements:

3. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149



FACILITY PERMIT TO OPERATE CALNEV PIPE LINE, LLC

PERMIT TO OPERATE

Permit No. F75582
A/N 427256

Equipment Description:

STORAGE TANK (NO. 133), 20140 BARREL CAPACITY, DOMED EXTERNAL DOUBLE-DECK FLOATING ROOF, WELDED SHELL, WITH A CATEGORY A METALLIC SHOE PRIMARY SEAL AND A CATEGORY A WIPER-TYPE SECONDARY SEAL, SLOTTED GUIDEPOLE WITH GASKETED SLIDING COVER, VAPOR SLEEVE AND WIPER, STORING GASOLINE AND DIESEL FUEL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL USE AN EXPLOSIMETER OR EQUIVALENT DEVICE TO MONITOR THE HYDROCARBON CONCENTRATION TWICE A YEAR AT A 4 TO 8 MONTH INTERVAL.
[RULE 1178]
4. ALL GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (THERMAL OXIDIZER) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE THERMAL OXIDIZER IS IN FULL USE AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, 1149, 1303(a)(1)-BACT]
5. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):
 - A. HYDROCARBON CONCENTRATION MEASUREMENTS DONE IN THE VAPOR SPACE ABOVE THE FLOATING ROOF OF THE TANK
 - B. OTHER RECORDS THAT MAY BE REQUIRED TO COMPLY WITH THE APPLICABLE REQUIREMENTS OF DISTRICT RULES 463 AND 1178.

RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER UPON REQUEST.
[RULE 463, 1178]



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

Periodic Monitoring: NONE

Emissions and Requirements:

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

PERMIT TO OPERATE

**Permit No. F75587
A/N 427261**

Equipment Description:

STORAGE TANK (NO. 134), 20140 BARREL CAPACITY, DOMED EXTERNAL DOUBLE-DECK FLOATING ROOF, WELDED SHELL, WITH A CATEGORY A METALLIC SHOE PRIMARY SEAL AND A CATEGORY A WIPER-TYPE SECONDARY SEAL, STORING GASOLINE AND DIESEL FUEL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL USE AN EXPLOSIMETER OR EQUIVALENT DEVICE TO MONITOR THE HYDROCARBON CONCENTRATION TWICE A YEAR AT A 4 TO 8 MONTH INTERVAL.
[RULE 1178]
4. ALL GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (THERMAL OXIDIZER) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE THERMAL OXIDIZER IS IN FULL USE AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, 1149, 1303(a)(1)-BACT]
5. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):
 - A. HYDROCARBON CONCENTRATION MEASUREMENTS DONE IN THE VAPOR SPACE ABOVE THE FLOATING ROOF OF THE TANK
 - B. OTHER RECORDS THAT MAY BE REQUIRED TO COMPLY WITH THE APPLICABLE REQUIREMENTS OF DISTRICT RULES 463 AND 1178.

RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER UPON REQUEST.
[RULE 463, 1178]



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CALNEV PIPE LINE, LLC**

Periodic Monitoring: NONE

Emissions and Requirements:

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

PERMIT TO OPERATE

**Permit No. F79200
A/N 449696**

Equipment Description:

OIL WATER SEPARATOR, 5000 GALLON CAPACITY, UNDERGROUND, WASTEWATER, WITH AN IMMERSED PUMP FOR INTERNAL OIL SKIMMING, VENTED TO VAPOR RECOVERY.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

Periodic Monitoring: NONE

Emissions and Requirements: NONE

**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

PERMIT TO OPERATE

**Permit No. F79199
A/N 449697**

Equipment Description:

OIL WATER SEPARATOR, 5000 GALLON CAPACITY, UNDERGROUND, WASTEWATER, WITH AN IMMERSED PUMP FOR INTERNAL OIL SKIMMING, VENTED TO VAPOR RECOVERY.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

Periodic Monitoring: NONE

Emissions and Requirements: NONE



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

PERMIT TO OPERATE

**Permit No.
A/N 451878**

Equipment Description:

STATION SUMP, 1000 GALLON, UNDERGROUND, 5'-10" DIA. BY 6'-0" H., VENTED TO APC SYSTEM

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THE OPERATOR SHALL LIMIT THE THROUGHPUT TO NO MORE THAN 18,000 BARRELS IN ANY ONE YEAR.
[RULE 1303(b)(2)-OFFSETS, 1401]
- 4) RECORDS SHALL BE KEPT FOR FIVE YEARS AND MADE AVAILABLE TO THE EXECUTIVE OFFICER UPON REQUEST.
[RULE 1303(b)(2)-OFFSETS, 1401]

Periodic Monitoring: NONE

Emissions and Requirements: NONE

**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

PERMIT TO OPERATE

**Permit No.
A/N 451879**

Equipment Description:

SATURATOR SUMP, 370 GALLONS, UNDERGROUND, 3'-0" DIA. BY 7'-0" H.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THE OPERATOR SHALL LIMIT THE THROUGHPUT TO NO MORE THAN 200 BARRELS IN ANY ONE YEAR.
[RULE 1303(b)(2)-OFFSETS, 1401]
- 4) RECORDS SHALL BE KEPT FOR FIVE YEARS AND MADE AVAILABLE TO THE EXECUTIVE OFFICER UPON REQUEST.
[RULE 1303(b)(2)-OFFSETS, 1401]

Periodic Monitoring: NONE

Emissions and Requirements: NONE



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

PERMIT TO OPERATE

**Permit No.
A/N 451881**

Equipment Description:

EVAPORATION POND, OPEN TOP, 60'-0" DIA., FOR RECEIVING WATER FROM PERMITTED OIL/WATER SEPARATORS

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.

[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.

[RULE 204]
- 3) THE EVAPORATION POND SHALL RECEIVE BOTTOM WATER DRAINED FROM STORAGE TANKS ONLY IF THE WATER HAS FIRST BEEN PROCESSED IN ONE OF THE FACILITY'S PERMITTED OIL/WATER SEPARATORS.

[RULE 1303(b)(2)-OFFSETS, 1401]
- 4) RECORDS SHALL BE KEPT FOR FIVE YEARS AND MADE AVAILABLE TO THE EXECUTIVE OFFICER UPON REQUEST.

[RULE 1303(b)(2)-OFFSETS, 1401]

Periodic Monitoring: NONE

Emissions and Requirements: NONE

**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

PERMIT TO OPERATE

**Permit No. F84224
A/N 455749**

Equipment Description:

STORAGE TANK (NO. 100), 3000 BARREL CAPACITY, INTERNAL FLOATING ROOF, WELDED SHELL, WITH A CATEGORY A MECHANICAL SHOE PRIMARY SEAL AND A CATEGORY B COMPRESSION PLATE SECONDARY SEAL, SLOTTED GUIDEPOLE WITH GASKETED COVER, WITH FLOAT, WIPER, TRANSMIX.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO NO MORE THAN THE 180,000 BARRELS IN ANY ONE MONTH.

FOR THE PURPOSES OF THIS CONDITION, THROUGHPUT SHALL BE DEFINED AS GASOLINE, DIESEL, JET FUEL, OR A MIXTURE OF ANY OF THE THREE LIQUIDS.

THE OPERATOR SHALL LIMIT THE VAPOR PRESSURE TO 10 RVP.

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION: $V/H_t \times H_a$, WHERE

V IS THE VOLUME OF THE TANK IN BARRELS BASED ON THE MOST RECENT VERSION OF THE API STANDARD 2550

H_t IS THE HEIGHT OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART

H_a IS THE TOTAL, VERTICAL, ONE-WAY LIQUID SURFACE LEVEL TRAVELED IN FEET PER MONTH

THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY SURFACE LEVEL MOVEMENT, IN FEET, ON A MONTHLY BASIS.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY MONITOR AND RECORD THE LIQUID SURFACE LEVEL MOVEMENT. CONTINUOUS MONITORING AND RECORDING ARE DEFINED AS ONCE EVERY HOUR.



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THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE 15-MINUTE LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

[RULE 1303(a)(1)-BACT, 1303(b)(2)-OFFSETS]

4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 50% OF THE LOWER EXPLOSIVE LIMIT.

THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR AT A 4 TO 8 MONTH INTERVAL.

[RULE 1178]

5. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

HYDROCARBON CONCENTRATION MEASUREMENTS DONE IN THE VAPOR SPACE ABOVE THE FLOATING ROOF OF THE TANK

OTHER RECORDS THAT MAY BE REQUIRED TO COMPLY WITH THE APPLICABLE REQUIREMENTS OF DISTRICT RULES 463 AND 1178

RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE UPON REQUEST.

[RULE 463, 1178, 40 CFR 60 SUBPART Ka]

Periodic Monitoring: NONE

Emissions and Requirements:

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1149

VOC: RULE 1178

VOC: 40 CFR 60 SUBPART Ka



FACILITY PERMIT TO OPERATE CALNEV PIPE LINE, LLC

PERMIT TO OPERATE

Permit No.
A/N 461445

Equipment Description:

STORAGE TANK, CN-139, INTERNAL FLOATING ROOF, WELDED SHELL, 80,000 BARREL CAPACITY, 120'-6" DIA. X 47'-9" H., WITH A DOUBLE DECK-TYPE FLOATING ROOF, CATEGORY A MECHANICAL SHOE PRIMARY SEAL, CATEGORY A COMPRESSION PLATE SECONDARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.

[RULE 204]

- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.

[RULE 204]

- 3) THROUGHPUT TO THIS TANK SHALL NOT EXCEED 1,250,000 BARRELS IN ANY ONE CALENDAR MONTH OF AVIATION GASOLINE, GASOLINE, ETHANOL, JET FUEL, DIESEL, AND TRANSMIX NOT TO EXCEED A REID VAPOR PRESSURE OF 13.5 PSIA (EXCEPT AS NOTED BELOW).

THE OPERATOR SHALL COMPLY WITH THE FOLLOWING THROUGHPUT MEASUREMENT PRACTICES.

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION: $0.14 \times D \times D \times L$. WHERE D IS THE DIAMETER OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART AND L IS THE TOTAL VERTICAL ONE-WAY ROOF TRAVEL IN FEET PER MONTH.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY RECORD THE VERTICAL MOVEMENT OF THE ROOF. FOR THE PURPOSE OF THIS CONDITION, CONTINUOUS RECORDING IS DEFINED AS ONCE EVERY 15 MINUTES.

THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY ROOF MOVEMENT, IN FEET, ON A DAILY AND MONTHLY BASIS.

THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL



FACILITY PERMIT TO OPERATE CALNEV PIPE LINE, LLC

DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

IN THE EVENT OF A FAILURE OR ROUTINE MAINTENANCE OF THE ATLG, THE ATLG SHALL BE REPAIRED (IF NECESSARY) AND PUT BACK INTO SERVICE WITHIN 10 DAYS OF THE TIME THAT THE ATLG FAILED OR WAS REMOVED FROM SERVICE FOR MAINTENANCE. WHILE THE ATLG IS BEING REPAIRED OR MAINTAINED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO TIME THAT THE ATLG WENT OUT OF SERVICE.

[RULE 1303(b)(2)-OFFSETS, 1401]

- 4) IF THE OPERATOR STORES PRODUCT WITH RVP LESS THAN 13.5 PSIA, OPERATOR MAY INCREASE THROUGHPUT SUCH THAT THE CORRESPONDING VOC EMISSIONS SHALL NOT EXCEED 542 LBS/MONTH. VOC EMISSIONS SHALL BE DETERMINED MONTHLY BASED ON ACTUAL PRODUCT STORED, VAPOR PRESSURE AND THROUGHPUT. RECORDS OF MONTHLY EMISSIONS AND INFORMATION USED TO DETERMINE SUCH EMISSIONS SHALL BE MAINTAINED AND MADE AVAILABLE TO AQMD PERSONNEL UPON REQUEST.

[RULE 1303(b)(2)-OFFSETS, 1401]

- 5) THE OPERATOR SHALL USE THIS EQUIPMENT IN SUCH A MANNER THAT THE HYDROCARBON CONCENTRATION BEING MONITORED, AS INDICATED BELOW, DOES NOT EXCEED 30 PERCENT OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL USE AN EXPLOSIMETER OR EQUIVALENT TO MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF. THE OPERATOR SHALL MONITOR AT LEAST TWICE A YEAR BETWEEN 4 TO 8 MONTHS APART.

[RULE 463, 1178]

- 6) ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (THERMAL OXIDIZER) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. NO DEGASSING OR REFILLING OF THIS TANK SHALL BE CONDUCTED UNLESS THE THERMAL OXIDIZER IS IN FULL USE AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THE TANK.

[RULE 1149, 1303(a)(1)-BACT]

- 7) THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TANK THROUGHPUT, IN BARRELS

COMMODITY/PRODUCT STORED AND TIME PERIOD OF STORAGE

VAPOR PRESSURE, IN PSIA, AND TEMPERATURE OF EACH
COMMODITY/PRODUCT STORED

HYDROCARBON CONCENTRATION MEASUREMENTS DONE IN THE VAPOR
SPACE ABOVE THE FLOATING ROOF OF THE TANK



FACILITY PERMIT TO OPERATE CALNEV PIPE LINE, LLC

OTHER RECORDS THAT MAY BE REQUIRED TO COMPLY WITH THE
APPLICABLE REQUIREMENTS OF DISTRICT RULES 463, 1149, AND 1178

RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND SHALL
BE MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE
UPON REQUEST.

[RULE 463, 1149, 1178, 1401, 40 CFR 60 SUBPART Kb]

Periodic Monitoring

NONE

Emissions and Requirements:

- 8) THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES
AND REGULATIONS

VOC: RULE 463
VOC: RULE 1178
VOC: RULE 1149
VOC: 40 CFR 60 SUBPART Kb



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

PERMIT TO OPERATE

**Permit No.
A/N 461446**

Equipment Description:

STORAGE TANK, CN-140, INTERNAL FLOATING ROOF, WELDED SHELL, 80,000 BARREL CAPACITY, 120'-6" DIA. X 47'-9" H., WITH A DOUBLE DECK-TYPE FLOATING ROOF, CATEGORY A MECHANICAL SHOE PRIMARY SEAL, CATEGORY A COMPRESSION PLATE SECONDARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.

[RULE 204]

- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.

[RULE 204]

- 3) THROUGHPUT TO THIS TANK SHALL NOT EXCEED 1,250,000 BARRELS IN ANY ONE CALENDAR MONTH OF AVIATION GASOLINE, GASOLINE, ETHANOL, JET FUEL, DIESEL, AND TRANSMIX NOT TO EXCEED A REID VAPOR PRESSURE OF 13.5 PSIA (EXCEPT AS NOTED BELOW).

THE OPERATOR SHALL COMPLY WITH THE FOLLOWING THROUGHPUT MEASUREMENT PRACTICES.

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION: $0.14 \times D \times D \times L$, WHERE D IS THE DIAMETER OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART AND L IS THE TOTAL VERTICAL ONE-WAY ROOF TRAVEL IN FEET PER MONTH.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY RECORD THE VERTICAL MOVEMENT OF THE ROOF. FOR THE PURPOSE OF THIS CONDITION, CONTINUOUS RECORDING IS DEFINED AS ONCE EVERY 15 MINUTES.

THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY ROOF MOVEMENT, IN FEET, ON A DAILY AND MONTHLY BASIS.

THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG



FACILITY PERMIT TO OPERATE CALNEV PIPE LINE, LLC

SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

IN THE EVENT OF A FAILURE OR ROUTINE MAINTENANCE OF THE ATLG, THE ATLG SHALL BE REPAIRED (IF NECESSARY) AND PUT BACK INTO SERVICE WITHIN 10 DAYS OF THE TIME THAT THE ATLG FAILED OR WAS REMOVED FROM SERVICE FOR MAINTENANCE. WHILE THE ATLG IS BEING REPAIRED OR MAINTAINED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO TIME THAT THE ATLG WENT OUT OF SERVICE.

[RULE 1303(b)(2)-OFFSETS, 1401]

- 4) IF THE OPERATOR STORES PRODUCT WITH RVP LESS THAN 13.5 PSIA, OPERATOR MAY INCREASE THROUGHPUT SUCH THAT THE CORRESPONDING VOC EMISSIONS SHALL NOT EXCEED 542 LBS/MONTH. VOC EMISSIONS SHALL BE DETERMINED MONTHLY BASED ON ACTUAL PRODUCT STORED, VAPOR PRESSURE AND THROUGHPUT. RECORDS OF MONTHLY EMISSIONS AND INFORMATION USED TO DETERMINE SUCH EMISSIONS SHALL BE MAINTAINED AND MADE AVAILABLE TO AQMD PERSONNEL UPON REQUEST.

[RULE 1303(b)(2)-OFFSETS, 1401]

- 5) THE OPERATOR SHALL USE THIS EQUIPMENT IN SUCH A MANNER THAT THE HYDROCARBON CONCENTRATION BEING MONITORED, AS INDICATED BELOW, DOES NOT EXCEED 30 PERCENT OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL USE AN EXPLOSIMETER OR EQUIVALENT TO MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF. THE OPERATOR SHALL MONITOR AT LEAST TWICE A YEAR BETWEEN 4 TO 8 MONTHS APART.

[RULE 463, 1178]

- 6) ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (THERMAL OXIDIZER) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. NO DEGASSING OR REFILLING OF THIS TANK SHALL BE CONDUCTED UNLESS THE THERMAL OXIDIZER IS IN FULL USE AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THE TANK.

[RULE 1149, 1303(a)(1)-BACT]

- 7) THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TANK THROUGHPUT, IN BARRELS

COMMODITY/PRODUCT STORED AND TIME PERIOD OF STORAGE

VAPOR PRESSURE, IN PSIA, AND TEMPERATURE OF EACH
COMMODITY/PRODUCT STORED

HYDROCARBON CONCENTRATION MEASUREMENTS DONE IN THE VAPOR



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CALNEV PIPE LINE, LLC**

SPACE ABOVE THE FLOATING ROOF OF THE TANK

OTHER RECORDS THAT MAY BE REQUIRED TO COMPLY WITH THE
APPLICABLE REQUIREMENTS OF DISTRICT RULES 463, 1149, AND 1178

RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND SHALL
BE MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE
UPON REQUEST.

[RULE 463, 1149, 1178, 1401. 40 CFR 60 SUBPART Kb]

Periodic Monitoring

NONE

Emissions and Requirements:

- 8) THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES
AND REGULATIONS

VOC: RULE 463
VOC: RULE 1178
VOC: RULE 1149
VOC: 40 CFR 60 SUBPART Kb



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

PERMIT TO OPERATE

**Permit No.
A/N 461447**

Equipment Description:

VAPOR RECOVERY AND DISPOSAL SYSTEM CONSISTING OF:

1. THERMAL OXIDIZER, SMITH ENGINEERING, 5'-0" DIA. BY 5'-6" H. COMBUSTION CHAMBER, 5 MMBTU/HR, 30 HP MAIN BLOWER, 10 HP BURNER BLOWER, PILOT AND CONTROL SYSTEM
2. VAPOR SATURATOR TANK, ABOVE GROUND, 7500 GALLONS, HORIZONTAL
3. VAPOR HOLDER TANK NO. 1, 30,000 CUBIC FEET
4. VAPOR HOLDER TANK NO. 2, 30,000 CUBIC FEET
5. STACK, 5 FT DIA. BY 27 FT. HIGH

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.

[RULE 204]

- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.

[RULE 204]

- 3). THE OPERATOR SHALL LIMIT THE EMISSIONS FROM THIS EQUIPMENT AS FOLLOWS:

BENZENE: LESS THAN OR EQUAL TO 0.81 LBS IN ANY ONE DAY
BENZENE: LESS THAN OR EQUAL TO 296 LBS IN ANY ONE YEAR
VOC: LESS THAN OR EQUAL TO 70 LBS PER DAY

[RULE 1303(b)(2)-OFFSETS, 1401]

- 4). THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

RECORDS TO SHOW COMPLIANCE WITH ALL REQUIREMENTS AND CONDITIONS SPECIFIED FOR THIS EQUIPMENT



FACILITY PERMIT TO OPERATE CALNEV PIPE LINE, LLC

RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE UPON REQUEST.

Periodic Monitoring

- 5) THE OPERATOR SHALL USE THIS EQUIPMENT IN SUCH A MANNER THAT THE TEMPERATURE BEING MONITORED, AS INDICATED BELOW, IS NOT LESS THAN 1400 DEGREES F. TO COMPLY WITH THIS CONDITION, THE OPERATOR SHALL INSTALL AND MAINTAIN A TEMPERATURE READING DEVICE TO ACCURATELY INDICATED THE TEMPERATURE IN THE FIREBOX OR IN THE DUCTWORK IMMEDIATELY DOWNSTREAM FROM THE FIREBOX. THE OPERATOR SHALL ALSO INSTALL AND MAINTAIN A DEVICE TO CONTINUOUSLY RECORD THE PARAMETER BEING MEASURED. THE MEASURING DEVICE OR GUAGE SHALL BE ACCURATE TO WITHIN 5 PERCENT. IT SHALL BE CALIBRATED ONCE EVERY 12 MONTHS.

[RULE 463, 3004(a)(4)-PERIODIC MONITORING]

- 6) THE OPERATOR SHALL CONDUCT SOURCE TEST(S) IN ACCORDANCE WITH THE FOLLOWING SPECIFICATIONS:

THE TEST SHALL BE CONDUCTED WITHIN 90 DAYS AFTER ACHIEVING MAXIMUM PRODUCTION RATE, BUT NO LATER THAN 180 DAYS AFTER INITIAL START-UP.

THE TEST SHALL BE CONDUCTED IN ACCORDANCE WITH SCAQMD TEST PROCEDURES AND WRITTEN RESULTS OF SUCH PERFORMANCE TESTS SHALL BE SUBMITTED TO THE SCAQMD WITHIN 60 DAYS OF TESTING. WRITTEN NOTICE OF THE TESTS SHALL BE PROVIDED TO THE SCAQMD 7 DAYS PRIOR TO TESTING SO THAT AN OBSERVER MAY BE PRESENT.

THE TEST SHALL BE CONDUCTED AT THE MAXIMUM POSSIBLE TOTAL FLOW RATE AND SHALL INCLUDE, BUT MAY NOT BE LIMITED TO, A TEST OF THE INLET GAS TO THE COMBUSTOR AND THE COMBUSTOR EXHAUST FOR:

- A. TOTAL ORGANIC GASES/COMPOUNDS (NON-CH₄, NON-CH₂H₆) IN PPMV AND LBS/HR
- B. DESTRUCTION EFFICIENCY FOR VOC
- C. NOX AND CO (EXHAUST ONLY)
- D. BENZENE, TOLUENE, XYLENES, ETHYLBENZENE AND MTBE (EXHAUST, IN PPMV AND LBS/HR)
- E. CARBON DIOXIDE
- F. NITROGEN
- G. OXYGEN
- H. MOISTURE CONTENT
- I. TEMPERATURE

THE TEST SHALL BE CONDUCTED AT LEAST ONCE EVERY THREE YEARS.

[RULE 1303(a)(1)-BACT, 1303(b)(2)-OFFSETS, 1401, 3004(a)(4)-PERIODIC MONITORING]



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

Emissions and Requirements:

- 7) THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS

CO: 2000 PPMV PROCESS GAS, RULE 407
PM: 0.1 GRAINS/SCF, PROCESS GAS, RULE 409



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

PERMIT TO OPERATE

**Permit No. F86750
A/N 462853**

Equipment Description:

STORAGE TANK, CN-136, INTERNAL FLOATING ROOF, WELDED SHELL, 30,000 BARREL CAPACITY, 75'-0" DIA. X 40'-0" H. WITH A FLOATING ROOF, WELDED SHELL, CATEGORY A METALLIC SHOE TYPE PRIMARY SEAL, CATEGORY B COMPRESSION PLATE-TYPE SECONDARY SEAL. GASOLINE, JET FUEL, DIESEL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE OPERATOR SHALL USE THIS EQUIPMENT IN SUCH A MANNER THAT THE HYDROCARBON CONCENTRATION BEING MONITORED, AS INDICATED BELOW, DOES NOT EXCEED 50 PERCENT OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL USE AN EXPLOSIMETER OR EQUIVALENT TO MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF. THE OPERATOR SHALL MONITOR AT LEAST TWICE A YEAR BETWEEN 4 TO 8 MONTHS APART.
[RULE 463, 1178]
4. ALL DISPLACED GASES OR VAPORS FROM UNDERNEATH THE FLOATING ROOF OF THIS TANK SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (THERMAL OXIDIZER) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. NO DEGASSING OR REFILLING OF THIS TANK SHALL BE CONDUCTED UNLESS THE SAID THERMAL OXIDIZER IS IN FULL USE AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THE TANK.
[RULE 463, 1149, 1303(a)(1)-BACT]
5. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

HYDROCARBON CONCENTRATION MEASUREMENTS DONE IN THE VAPOR SPACE ABOVE THE FLOATING ROOF OF THE TANK

OTHER RECORDS THAT MAY BE REQUIRED TO COMPLY WITH THE APPLICABLE REQUIREMENTS OF DISTRICT RULES 463 AND 1178



FACILITY PERMIT TO OPERATE CALNEV PIPE LINE, LLC

RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE UPON REQUEST.

[RULE 463, 1178]

Periodic Monitoring: NONE

Emissions and Requirements:

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

PERMIT TO CONSTRUCT/OPERATE

Permit No.
A/N 492117

Equipment Description:

MODIFICATION OF AN EXISTING:

STORAGE TANK, CN-137, INTERNAL FLOATING ROOF, WELDED SHELL, 55,000 BARREL CAPACITY, 101'-6" DIA. X 40'-0" H., WITH A PAN-TYPE FLOATING ROOF, CATEGORY C PRIMARY SEAL. PREVIOUSLY PERMITTED UNDER A/N 02223E:P/O R-E05139,

BY THE:

REPLACEMENT OF THE CATEGORY C PRIMARY SEAL WITH A CATEGORY A METALLIC SHOE TYPE PRIMARY SEAL

ADDITION OF A CATEGORY A RIM MOUNTED WIPER TYPE SECONDARY SEAL, AN UNSLOTTED GUIDEPOLE WITH GASKETTED SLIDING COVER AND WIPER, AND A SLOTTED GUIDEPOLE WITH GASKETTED COVER, FLOAT AND WIPER

CONVERSION OF THE TANK TO DRAIN-DRY BREAKOUT BY REDUCING THE LENGTHS OF THE TANK LEGS

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.

[RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.

[RULE 204]

3. THROUGHPUT TO THIS TANK SHALL NOT EXCEED 1,672,917 BARRELS IN ANY ONE CALENDAR MONTH OF AVIATION GASOLINE, GASOLINE, ETHANOL, JET FUEL, DIESEL, AND TRANSMIX NOT TO EXCEED A REID VAPOR PRESSURE OF 13.5 PSIA.

THE OPERATOR SHALL COMPLY WITH THE FOLLOWING THROUGHPUT MEASUREMENT PRACTICES.

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION: $0.14 \times D \times D \times L$, WHERE D IS THE DIAMETER OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART AND L IS THE TOTAL VERTICAL ONE-WAY ROOF TRAVEL IN FEET



FACILITY PERMIT TO OPERATE CALNEV PIPE LINE, LLC

PER MONTH.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY RECORD THE VERTICAL MOVEMENT OF THE ROOF. FOR THE PURPOSE OF THIS CONDITION, CONTINUOUS RECORDING IS DEFINED AS ONCE EVERY 15 MINUTES.

THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY ROOF MOVEMENT, IN FEET, ON A DAILY AND MONTHLY BASIS.

THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

IN THE EVENT OF A FAILURE OR ROUTINE MAINTENANCE OF THE ATLG, THE ATLG SHALL BE REPAIRED (IF NECESSARY) AND PUT BACK INTO SERVICE WITHIN 10 DAYS OF THE TIME THAT THE ATLG FAILED OR WAS REMOVED FROM SERVICE FOR MAINTENANCE. WHILE THE ATLG IS BEING REPAIRED OR MAINTAINED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO TIME THAT THE ATLG WENT OUT OF SERVICE.

[RULE 1303(b)(2)-OFFSETS, 1401]

4. THE OPERATOR SHALL USE THIS EQUIPMENT IN SUCH A MANNER THAT THE HYDROCARBON CONCENTRATION BEING MONITORED, AS INDICATED BELOW, DOES NOT EXCEED 30 PERCENT OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL USE AN EXPLOSIMETER OR EQUIVALENT TO MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF. THE OPERATOR SHALL MONITOR AT LEAST TWICE A YEAR BETWEEN 4 TO 8 MONTHS APART.

[RULE 463, 1178]

5. ALL DISPLACED GASES OR VAPORS FROM UNDERNEATH THE FLOATING ROOF OF THIS TANK SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (THERMAL OXIDIZER) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. NO DEGASSING OR REFILLING OF THIS TANK SHALL BE CONDUCTED UNLESS THE THERMAL OXIDIZER IS IN FULL USE AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THE TANK.

[RULE 1149]

6. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TANK THROUGHPUT, IN BARRELS

COMMODITY/PRODUCT STORED AND TIME PERIOD OF STORAGE



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

VAPOR PRESSURE, IN PSIA, AND TEMPERATURE OF EACH
COMMODITY PRODUCT STORED

HYDROCARBON CONCENTRATION MEASUREMENTS DONE IN THE VAPOR
SPACE ABOVE THE FLOATING ROOF OF THE TANK

OTHER RECORDS THAT MAY BE REQUIRED TO COMPLY WITH THE
APPLICABLE REQUIREMENTS OF DISTRICT RULES 463, 1149, AND 1178

RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND SHALL
BE MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE
UPON REQUEST.

[RULE 463, 1149, 1178, 1401]

7. THE OPERATOR SHALL PROVIDE TO THE DISTRICT THE FOLLOWING ITEMS:

FINAL DRAWINGS AND/OR SPECIFICATIONS OF THE MODIFICATION DONE TO THE STORAGE
TANK AND ITS DECK FITTINGS AND SEALS SHALL BE SUBMITTED TO THE DISTRICT WITHIN 30
DAYS AFTER ITS COMPLETION.

[RULE 204]

8. THIS PERMIT TO CONSTRUCT SHALL EXPIRE MAY 13, 2011 UNLESS AN EXTENSION IS GRANTED
BY THE EXECUTIVE OFFICER.

[RULE 205]

Periodic Monitoring

NONE

Emissions and Requirements:

9. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES
AND REGULATIONS

VOC: RULE 463

VOC: RULE 1178

VOC: RULE 1149



FACILITY PERMIT TO OPERATE CALNEV PIPE LINE, LLC

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, COATING EQUIPMENT, PORTABLE. ARCHITECTURAL COATINGS.

Conditions:

1. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

FOR ARCHITECTURAL APPLICATIONS WHERE NO THINNERS, REDUCERS, OR OTHER VOC CONTAINING MATERIALS ARE ADDED, MAINTAIN SEMI-ANNUAL RECORDS OF ALL COATINGS CONSISTING OF (a) COATING TYPE, (b) VOC CONTENT AS SUPPLIED IN GRAMS PER LITER (g/l) OF MATERIALS FOR LOW-SOLIDS COATINGS, (c) VOC CONTENT AS SUPPLIED IN g/l OF COATING, LESS WATER AND EXEMPT SOLVENT, FOR OTHER COATING.

FOR OTHER ARCHITECTURAL APPLICATIONS WHERE THINNERS, REDUCERS, OR OTHER VOC CONTAINING MATERIALS ARE ADDED, MAINTAIN DAILY RECORDS FOR EACH COATING CONSISTING OF (a) COATING TYPE, (b) VOC CONTENT AS APPLIED IN GRAMS PER LITER (g/l) OF MATERIALS USED FOR LOW-SOLIDS COATINGS, (c) VOC CONTENT AS APPLIED IN g/l OF COATING, LESS WATER AND EXEMPT SOLVENT, FOR OTHER COATING.

[RULE 109, 1113]

Periodic Monitoring: NONE

Emissions and Requirements:

2. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATION:

VOC: RULE 1113, SEE APPENDIX B FOR EMISSION LIMITS

VOC: RULE 1171, SEE APPENDIX B FOR EMISSION LIMITS



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, HAND WIPING OPERATIONS.

Periodic Monitoring: NONE

Emissions and Requirements:

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATION:

VOC: RULE 1171, SEE APPENDIX B FOR EMISSION LIMITS



FACILITY PERMIT TO OPERATE CALNEV PIPE LINE, LLC

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, ABRASIVE BLASTING EQUIPMENT, WET, AND ANY CONTROL EQUIPMENT.

Periodic Monitoring:

1. THE OPERATOR SHALL CONDUCT AN INSPECTION FOR VISIBLE EMISSIONS FROM ALL STACKS AND OTHER EMISSION POINTS OF THIS EQUIPMENT WHENEVER THERE IS A PUBLIC COMPLAINT OF VISIBLE EMISSIONS, WHENEVER VISIBLE EMISSIONS ARE OBSERVED, AND ON AN ANNUAL BASIS, AT LEAST, UNLESS THE EQUIPMENT DID NOT OPERATE DURING THE ENTIRE ANNUAL PERIOD. THE ROUTINE ANNUAL INSPECTION SHALL BE CONDUCTED WHILE THE EQUIPMENT IS IN OPERATION AND DURING DAYLIGHT HOURS. IF ANY VISIBLE EMISSIONS (NOT INCLUDING CONDENSED WATER VAPOR) ARE DETECTED THAT LAST MORE THAN THREE MINUTES IN ANY ONE-HOUR, THE OPERATOR SHALL EITHER:
 - A. VERIFY AND CERTIFY WITHIN 24 HOURS THAT THE EQUIPMENT CAUSING THE EMISSION AND ANY ASSOCIATED AIR POLLUTION CONTROL EQUIPMENT ARE OPERATING NORMALLY ACCORDING TO THEIR DESIGN AND STANDARD PROCEDURES AND UNDER THE SAME CONDITIONS UNDER WHICH COMPLIANCE WAS ACHIEVED IN THE PAST;
 - B. TAKE CORRECTIVE ACTION(S) THAT ELIMINATES THE VISIBLE EMISSIONS WITHIN 24 HOURS AND REPORT THE VISIBLE EMISSIONS AS A POTENTIAL DEVIATION IN ACCORDANCE WITH THE REPORTING REQUIREMENTS IN SECTION K OF THIS PERMIT; OR
 - C. HAVE A CARB-CERTIFIED SMOKE READER DETERMINE COMPLIANCE WITH THE OPACITY STANDARD, USING EPA METHOD 9 OR THE PROCEDURES IN THE CARB MANUAL "VISIBLE EMISSION EVALUATION," WITHIN THREE BUSINESS DAYS AND REPORT ANY DEVIATIONS TO AQMD.

[RULE 1140, 3004 (a)(4)-PERIODIC MONITORING]

2. THE OPERATOR SHALL KEEP THE RECORDS IN ACCORDANCE WITH THE RECORDKEEPING REQUIREMENTS IN SECTION K OF THIS PERMIT AND THE FOLLOWING RECORDS:
 - A. STACK OR EMISSION POINT IDENTIFICATION;
 - B. DESCRIPTION OF ANY CORRECTIVE ACTIONS TAKEN TO ABATE VISIBLE EMISSIONS;
 - C. DATE AND TIME VISIBLE EMISSION WAS ABATED; AND
 - D. VISIBLE EMISSION OBSERVATION RECORDED BY A CERTIFIED SMOKE READER.

[RULE 1140, 3004 (a)(4)-PERIODIC MONITORING]



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

Emissions and Requirements:

3. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 405, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1140, SEE APPENDIX B FOR EMISSION LIMITS



FACILITY PERMIT TO OPERATE CALNEV PIPE LINE, LLC

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, ABRASIVE BLASTING EQUIPMENT, SHOT PEENING, AND ANY CONTROL EQUIPMENT.

Periodic Monitoring:

1. THE OPERATOR SHALL PERFORM AN ANNUAL INSPECTION OF THE EQUIPMENT AND FILTER MEDIA FOR LEAKS, BROKEN OR TORN FILTER MEDIA AND IMPROPERLY INSTALLED FILTER MEDIA. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):
 - A. THE NAME OF THE PERSON PERFORMING THE INSPECTION AND/OR MAINTENANCE OF THE FILTER MEDIA;
 - B. THE DATE, TIME AND RESULTS OF THE INSPECTION; AND
 - C. THE DATE, TIME AND DESCRIPTION OF ANY MAINTENANCE OR REPAIRS RESULTING FROM THE INSPECTION.[RULE 1140, 3004 (a)(4)-PERIODIC MONITORING]

2. THE OPERATOR SHALL DISCHARGE DUST COLLECTED IN THIS EQUIPMENT ONLY INTO CLOSED CONTAINERS.
[RULE 1140, 3004 (a)(4)-PERIODIC MONITORING]

3. THE OPERATOR SHALL CONDUCT AN INSPECTION FOR VISIBLE EMISSIONS FROM ALL STACKS AND OTHER EMISSION POINTS OF THIS EQUIPMENT WHENEVER THERE IS A PUBLIC COMPLAINT OF VISIBLE EMISSIONS, WHENEVER VISIBLE EMISSIONS ARE OBSERVED, AND ON AN ANNUAL BASIS, AT LEAST, UNLESS THE EQUIPMENT DID NOT OPERATE DURING THE ENTIRE ANNUAL PERIOD. THE ROUTINE ANNUAL INSPECTION SHALL BE CONDUCTED WHILE THE EQUIPMENT IS IN OPERATION AND DURING DAYLIGHT HOURS. IF ANY VISIBLE EMISSIONS (NOT INCLUDING CONDENSED WATER VAPOR) ARE DETECTED, THE OPERATOR SHALL TAKE CORRECTIVE ACTION(S) THAT ELIMINATES THE VISIBLE EMISSIONS WITHIN 24 HOURS AND REPORT THE VISIBLE EMISSIONS AS A POTENTIAL DEVIATION IN ACCORDANCE WITH THE REPORTING REQUIREMENTS IN SECTION K OF THIS PERMIT.
THE OPERATOR SHALL KEEP THE RECORDS IN ACCORDANCE WITH THE RECORDKEEPING REQUIREMENTS IN SECTION K OF THIS PERMIT AND THE FOLLOWING RECORDS:
 - A. STACK OR EMISSION POINT IDENTIFICATION;
 - B. DESCRIPTION OF ANY CORRECTIVE ACTIONS TAKEN TO ABATE VISIBLE EMISSIONS; AND
 - C. DATE AND TIME VISIBLE EMISSION WAS ABATED.[RULE 1140, 3004 (a)(4)-PERIODIC MONITORING]



**FACILITY PERMIT TO OPERATE
CALNEV PIPE LINE, LLC**

Emissions and Requirements:

4. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:
 - PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
 - PM: RULE 405, SEE APPENDIX B FOR EMISSION LIMITS
 - PM: RULE 1140, SEE APPENDIX B FOR EMISSION LIMITS



FACILITY PERMIT TO OPERATE CALNEV PIPE LINE, LLC

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, ABRASIVE BLASTING EQUIPMENT, PORTABLE, > 66% VOLUME WATER.

Periodic Monitoring:

1. THE OPERATOR SHALL CONDUCT AN INSPECTION FOR VISIBLE EMISSIONS FROM ALL STACKS AND OTHER EMISSION POINTS OF THIS EQUIPMENT WHENEVER THERE IS A PUBLIC COMPLAINT OF VISIBLE EMISSIONS, WHENEVER VISIBLE EMISSIONS ARE OBSERVED, AND ON AN ANNUAL BASIS, AT LEAST, UNLESS THE EQUIPMENT DID NOT OPERATE DURING THE ENTIRE ANNUAL PERIOD. THE ROUTINE ANNUAL INSPECTION SHALL BE CONDUCTED WHILE THE EQUIPMENT IS IN OPERATION AND DURING DAYLIGHT HOURS. IF ANY VISIBLE EMISSIONS (NOT INCLUDING CONDENSED WATER VAPOR) ARE DETECTED THAT LAST MORE THAN THREE MINUTES IN ANY ONE-HOUR, THE OPERATOR SHALL EITHER:
 - A. VERIFY AND CERTIFY WITHIN 24 HOURS THAT THE EQUIPMENT CAUSING THE EMISSION AND ANY ASSOCIATED AIR POLLUTION CONTROL EQUIPMENT ARE OPERATING NORMALLY ACCORDING TO THEIR DESIGN AND STANDARD PROCEDURES AND UNDER THE SAME CONDITIONS UNDER WHICH COMPLIANCE WAS ACHIEVED IN THE PAST;
 - B. TAKE CORRECTIVE ACTION(S) THAT ELIMINATES THE VISIBLE EMISSIONS WITHIN 24 HOURS AND REPORT THE VISIBLE EMISSIONS AS A POTENTIAL DEVIATION IN ACCORDANCE WITH THE REPORTING REQUIREMENTS IN SECTION K OF THIS PERMIT; OR
 - C. HAVE A CARB-CERTIFIED SMOKE READER DETERMINE COMPLIANCE WITH THE OPACITY STANDARD, USING EPA METHOD 9 OR THE PROCEDURES IN THE CARB MANUAL "VISIBLE EMISSION EVALUATION," WITHIN THREE BUSINESS DAYS AND REPORT ANY DEVIATIONS TO AQMD.

[RULE 1140, 3004 (a)(4)-PERIODIC MONITORING]

2. THE OPERATOR SHALL KEEP THE RECORDS IN ACCORDANCE WITH THE RECORDKEEPING REQUIREMENTS IN SECTION K OF THIS PERMIT AND THE FOLLOWING RECORDS:
 - A. STACK OR EMISSION POINT IDENTIFICATION;
 - B. DESCRIPTION OF ANY CORRECTIVE ACTIONS TAKEN TO ABATE VISIBLE EMISSIONS;
 - C. DATE AND TIME VISIBLE EMISSION WAS ABATED; AND
 - D. VISIBLE EMISSION OBSERVATION RECORDED BY A CERTIFIED SMOKE READER.

[RULE 1140, 3004 (a)(4)-PERIODIC MONITORING]



FACILITY PERMIT TO OPERATE CALNEV PIPE LINE, LLC

Emissions and Requirements:

3. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 405, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1140, SEE APPENDIX B FOR EMISSION LIMITS



FACILITY PERMIT TO OPERATE CALNEV PIPE LINE, LLC

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, FIRE EXTINGUISHING EQUIPMENT

Periodic Monitoring: NONE

Emissions and Requirements:

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

HALON: RULE 1418