



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov



May 25, 2010

Mr. Gerardo Rios – via email (R9AirPermits_sc@epa.gov)
U.S. EPA, Region IX
75 Hawthorne Street
San Francisco, CA 94105

SUBJECT: Transmittal of Proposed Title V Renewal Permit
LAXFuel Corporation
9900 LAXFuel Rd., Los Angeles, CA 90045
Facility ID 800313

Dear Mr. Rios:

Enclosed is the proposed Title V renewal permit along with the permit application, Permit Summary, Statement of Basis, and public notice for the above-referenced facility. With your receipt of this proposed Title V permit, we will note that the EPA 45-day review period has begun today.

Questions on the proposed permit should be directed to Mr. Thai Tran, Air Quality Engineer, at (909) 396-2562 or ttran@aqmd.gov.

Sincerely,

Brian L. Yeh
Senior Air Quality Engineering Manager
General Commercial and Energy Team
Engineering and Compliance

BLY:AYL:RGC:TT

Enclosures:

Facility Permit (Proposed Renewal)
Public Notice
Statement of Basis
Facility Permit Application



South Coast Air Quality Management District



21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

May 25, 2010

James G Moses
Facility Manager
LAXFuel Corporation
9900 LAXFuel Rd.
Los Angeles, CA 90045

Re: Transmittal of Proposed Title V Renewal
LAXFuel Corporation
9900 LAXFuel Rd., Los Angeles, CA 90045
Facility ID 800313

Dear Mr. Moses:

The South Coast Air Quality Management District (AQMD) will place a notice in *The Los Angeles Daily News* that will appear on May 29, 2010. This notice allows the public the opportunity to comment on your facility's proposed Title V permit. The public comment period begins on May 29, 2010 and ends on June 29, 2010. Enclosed are copies of the public notice and proposed Title V permit for your facility.

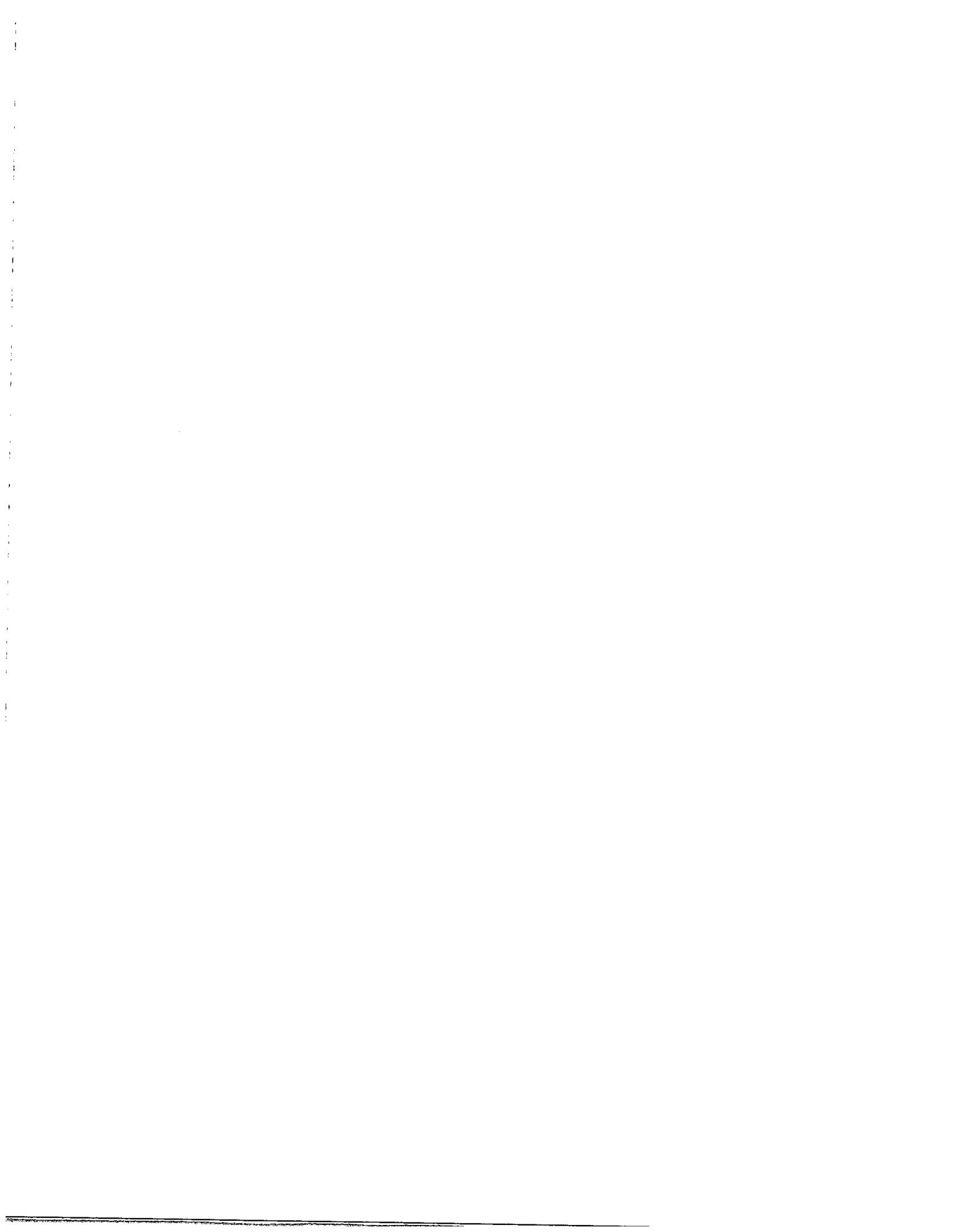
If you have any questions or need additional information, please contact Mr. Thai Tran at (909) 396-2562 or ttran@aqmd.gov.

Sincerely,

Brian L. Yeh
Senior Air Quality Engineering Manager
General Commercial and Energy Team
Engineering and Compliance

BLY:AYL:RGC:TT

Enclosures:
Facility Permit
Public Notice





South Coast Air Quality Management District



21865 Copley Drive, Diamond Bar, CA 91765-4178
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May 25, 2010

Mr. Tim Grabiell
Project Attorney
Natural Resources Defense Council
1314 2nd Street
Santa Monica, CA 90401

SUBJECT: Transmittal of Proposed Title V Renewal Permit
LAXFuel Corporation
9900 LAXFuel Rd., Los Angeles, CA 90045
Facility ID 800313

Dear Mr. Grabiell:

The South Coast Air Quality Management District will open a thirty-day public comment period for a proposed Title V renewal permit on May 29, 2010. Enclosed is a copy of the permit summary and the public notice for the proposed permit.

Questions on the proposed permit should be directed to Mr. Thai Tran, Air Quality Engineer, at (909) 396-2562 or ttran@aqmd.gov.

Sincerely,

Brian L. Yeh
Senior Air Quality Engineering Manager
General Commercial and Energy Team
Engineering and Compliance

BLY:AYL:RGC:TT

Enclosure





South Coast Air Quality Management District

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(909) 396-2000 • www.aqmd.gov



May 25, 2010

Bahram Fazeli
Staff Scientist
Communities for a Better Environment
5610 Pacific Boulevard, Suite 203
Huntington Park, CA 90255

SUBJECT: Transmittal of Proposed Title V Renewal Permit
LAXFuel Corporation
9900 LAXFuel Rd., Los Angeles, CA 90045
Facility ID 800313

Dear Mr. Fazeli:

The South Coast Air Quality Management District will open a thirty-day public comment period for a proposed Title V renewal permit on May 29, 2010. Enclosed is a copy of the permit summary and the public notice for the proposed permit.

Questions on the proposed permit should be directed to Mr. Thai Tran, Air Quality Engineer, at (909) 396-2562 or ttran@aqmd.gov.

Sincerely,

Brian L. Yeh
Senior Air Quality Engineering Manager
General Commercial and Energy Team
Engineering and Compliance

BLY:AYL:RGC:TT

Enclosure





South Coast Air Quality Management District



21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

May 25, 2010

Debra Brighton, Director
El Segundo Public Library
111 W. Mariposa Ave.
El Segundo, CA 90245

SUBJECT: Transmittal of Proposed Title V Renewal Permit
LAXFuel Corporation
9900 LAXFuel Rd., Los Angeles, CA 90045
Facility ID 800313

Dear Ms. Brighton:

Enclosed is a copy of the proposed Title V permit for LAXFuel Corporation, located at 9900 LAXFuel Rd., Los Angeles, CA 90045. Please make this information available to the public for review in your library until June 30, 2010.

Under AQMD Rule 3006, Title V renewal permits are subject to a 30 day public review and comment period, and the facilities are required to inform the surrounding area of the proposed renewal permit. The AQMD is the agency that monitors facilities to insure that they comply with the requirements of air pollution control laws.

If you have any questions or need additional information, please contact Mr. Thai Tran at (909) 396-2562 or ttran@aqmd.gov.

Sincerely,

Brian L. Yeh
Senior Air Quality Engineering Manager
General Commercial and Energy Team
Engineering and Compliance

BLY:AYL:RGC:TT

Enclosures





South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov



May 25, 2010

Robina Suwol
Executive Director
California Safe Schools
5925 Tobias Avenue
Van Nuys, CA 91411

SUBJECT: Transmittal of Proposed Title V Renewal Permit
LAXFuel Corporation
9900 LAXFuel Rd., Los Angeles, CA 90045
Facility ID 800313

Dear Ms. Suwol:

The South Coast Air Quality Management District will open a thirty-day public comment period for a proposed Title V renewal permit on May 29, 2010. Enclosed is a copy of the permit summary and the public notice for the proposed permit.

Questions on the proposed permit should be directed to Mr. Thai Tran, Air Quality Engineer, at (909) 396-2562 or ttran@aqmd.gov.

Sincerely,

Brian L. Yeh
Senior Air Quality Engineering Manager
General Commercial and Energy Team
Engineering and Compliance

BLY:AYLRGC:TT

Enclosure





South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
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NOTICE OF PROPOSED RENEWAL TITLE V PERMIT

The South Coast Air Quality Management District (AQMD) is proposing to renew the existing Title V permit previously issued to the facility listed below:

Facility Locations and Contact People

LAXFUEL CORPORATION
9900 LAXFUEL Rd.
Los Angeles, CA 90045
Facility ID 800313

Contact Person:

James G Moses
Facility Manager
9900 LAXFUEL Rd.
Los Angeles, CA 90045

The facility operates eight internal combustion engines driving emergency generators and fire pumps, fifteen jet-A fuel tanks, three oil-water separators, two truck loading facilities, a groundwater treatment system, a jet-A unloading and filtration system, a jet-A transfer and filtration system, a gasoline storage and dispensing facility, and other equipment that is exempt from permit requirements.

Pursuant to Title V of the federal Clean Air Act and the AQMD Rule 3004(f), a Title V permit shall expire five years from the date of issuance unless such permit has been renewed. Accordingly, this facility has submitted a Title V renewal application and requested the AQMD to renew their Title V permit. The proposed permit incorporates updates to the facility information provided in the facility's Title V renewal

application and all rules and regulations that are currently applicable to this facility.

The proposed permit is available for public review at the AQMD, 21865 Copley Dr., Diamond Bar, CA, and at the El Segundo Public Library, 111 West Mariposa Avenue, El Segundo, CA 90245. Information regarding the facility owner's compliance history submitted to the AQMD pursuant to California Health & Safety Code Section 42336, or otherwise known to the AQMD based on credible information, is also available from the AQMD for public review. For more information or to review additional supporting documents, call the AQMD's Title V hotline at (909) 396-3013. Written comments should be submitted to Mr. Thai Tran, Air Quality Engineer, 21865 Copley Drive, Diamond Bar, CA 91765-4178. Comments must be received by June 29, 2010. The AQMD will consider all public comments and may revise the Title V permit in accordance with AQMD rules and regulations.

The public may request the AQMD to conduct a public hearing on the proposed permit by submitting a Hearing Request Form (Form 500-G) to Thai Tran at the above AQMD address. The AQMD will hold a public hearing if there is evidence that the proposed permit is not correct or is not adequate to ensure compliance with regulatory requirements, and a hearing will likely provide additional information that will affect the drafting and/or issuance of the permit. Public hearing request forms and the schedule of public hearings may be obtained from the AQMD by calling the Title V hotline at (909) 396-3013, or from the Internet at <http://www.aqmd.gov/titlev>. Requests for public hearings are due by June 11, 2010. A copy of the hearing request must also be sent by first class mail to the appropriate facility contact person listed above.



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

Title V Permit Summary

AQMD Facility ID:	800313	Company Name:	LAXFUEL CORPORATION	
Equipment Location:	9900 LAXFUEL ROAD, LOS ANGELES, CA 90045			SIC Code: 5171
Permit Renewal #:	Renewal Date:	Facility Permit Section(s) Affected:		
Application #(s):	498663	Application Submittal Date(s):	5/05/2009	
AQMD Contact Person:	THAI TRAN	Phone #:	E-Mail Address:	
		(909) 396-2562	ttran@aqmd.gov	
Project Description: The facility has been in constant operation for many years. Numerous permits to construct and permits to operate have been issued to the facility. An initial Title V permit was issued to the facility on May 25, 2005. One permit revision was subsequently issued to this facility in May 2008.				
Permit Type: <input type="checkbox"/> Initial Title V Permit <input type="checkbox"/> Significant Revision <input checked="" type="checkbox"/> Permit Renewal				
Permit Features: <input type="checkbox"/> Federally Enforceable Emission Cap For Exemption From Certain NESHAP Requirements <input type="checkbox"/> Permit Shield Applies <input type="checkbox"/> Permit Contains Conditions Allowing Emission Trading <input type="checkbox"/> Alternative Operating Scenario <input type="checkbox"/> Permit Streamlines Overlapping or Outdated Requirements <input type="checkbox"/> Other: _____ <input type="checkbox"/> Source Out of Compliance With Applicable Requirements and/or Operating Under a Variance				
Toxic Air Contaminant Emissions (TAC) - Annual Reported Emissions for Reporting Year: 2009				
	<input type="checkbox"/> No TACs Reported		<input checked="" type="checkbox"/> TACs Reported:	
	Ammonia	Emissions (lbs/yr): 2.90	Lead	Emissions (lbs/yr): 0.01
	Benzene	5036.24	Napthalene	0.02
	1,3 Butadiene	0.22	PAHS	0.04
	Formaldehyde	1.73		
Health Risk From Toxic Air Contaminants:				
	<input type="checkbox"/> Health Risk Reduction Plan in Force (AQMD Rule 1402) (date):			
	<input type="checkbox"/> Health Risk Assessment Required for this Permit Action (AQMD Rule 1401)			
	<input checked="" type="checkbox"/> Facility is Subject to Review by the Air Toxics Information and Assessment Act (AB2588)			
	<input type="checkbox"/> Facility Determined to be Exempt from AB2588 Requirements			
	<input checked="" type="checkbox"/> AQMD is Tracking Status of Facility under AB2588			
	<input type="checkbox"/> Health Risk Assessment Submitted to AQMD and Is Being Reviewed			
	<input type="checkbox"/> Final Facility Health Risk Approved (date) _____			
	<input type="checkbox"/> Cancer Risk = <u>in one million</u>			
	Acute Hazard Index = _____			
	Chronic Hazard Index = _____			
Criteria Pollutant Emissions				
	<input checked="" type="checkbox"/> NOx	0.23	<input checked="" type="checkbox"/> PM	0.02
Annual Reported Emissions (tons/year) for Reporting Year: 2009	<input checked="" type="checkbox"/> CO	0.05	<input checked="" type="checkbox"/> SOx	0.00
	<input checked="" type="checkbox"/> VOC	6.92	<input type="checkbox"/> Other:	_____
Compliance History: <input checked="" type="checkbox"/> Citizen Complaints Filed in Last Two Calendar Years (# 0) <input checked="" type="checkbox"/> Notices to Comply Issued in Last Two Calendar Years (# 0) <input checked="" type="checkbox"/> Notices of Violation Issued in Last Two Calendar Years (# 0)				
Comments:				



South Coast Air Quality Management District

Statement of Basis

Proposed Renewal Title V Permit

Facility Name:	LAXFuel Corporation
Facility ID:	800313
SIC Code:	85171
Equipment Location:	9900 Laxfuel Rd. Los Angeles, CA 90045
Application #(s):	498663
Application Submittal Date(s):	5/05/2009
Permit Revision #:	1
Revision Date:	4/07/2010
Permit Section(s) Affected:	All
AQMD Contact Person:	Thai Tran, Air Quality Engineer
Phone Number:	(909) 396-2562
E-Mail Address:	ttran@aqmd.gov

1. Introduction and Scope of Permit

Title V is a national operating permit program for air pollution sources. Facilities subject to Title V must obtain a Title V permit and comply with specific Title V procedures to modify the permit. The Title V permit replaces the facility's other existing permits. Title V does not necessarily include any new requirements for reducing emissions. It does, however, include new permitting, noticing, recordkeeping, and reporting requirements.

Pursuant to Title V of the federal Clean Air Act and AQMD Rule 3004(f), a Title V permit shall expire five years from the date of issuance unless such permit has been renewed. Accordingly, each facility is required to submit a Title V renewal application and request the AQMD to renew their Title V permit. The proposed permit incorporates updates to the facility information provided in the facility's Title V renewal application and all rules and regulations that are currently applicable to the facility.

The AQMD implements Title V through Regulation XXX – Title V Permits, adopted by the AQMD Governing Board in order to comply with EPA's requirement that local air permitting authorities develop a Title V program. Regulation XXX was developed with the participation of the public and affected facilities through a series of public workshops, working group meetings, public hearings and other meetings.

The Title V major source threshold for a particular pollutant depends on the attainment status of the pollutant. NO₂, SO₂, CO and lead are in attainment with federal standards. The status for PM-10 is serious nonattainment. The status for ozone is currently extreme nonattainment.

A Title V permit is proposed to be issued to cover the operations of LAXFuel Corporation located at 9900 Laxfuel Rd., Los Angeles, CA 90045. This facility is subject to Title V requirements because it is a major source.

2. Facility Description

This is an existing facility that is in the business of providing fuels to airlines at Los Angeles International Airport. This facility is operating eight internal combustion engines driving emergency generators and fire pumps, fifteen jet-A fuel tanks, three oil-water separators, two truck loading facilities, a groundwater treatment system, a jet-A unloading and filtration system, a jet-A transfer and filtration system, a gasoline storage and dispensing facility, and other equipment that is exempt from permit requirements.

3. Construction and Permitting History

The facility has been in constant operation for many years. Numerous permits to construct and permits to operate have been issued to the facility. An initial Title V permit was issued to the facility on May 25, 2005. One permit revision was subsequently issued to this facility in May 2008.

4. Regulatory Applicability Determinations

Applicable legal requirements for which this facility is required to comply are required to be identified in the Title V permit (for example, Sections D, E, and K of the proposed permit). Applicability determinations (i.e., determinations made by the District with respect to what legal requirements apply to a specific piece of equipment, process, or operation) can be found in the Engineering Evaluations. The facility is not subject to any NESHAP requirements.

5. Monitoring and Operational Requirements

Applicable monitoring and operational requirements for which the facility is required to comply are identified in the Title V permit (for example, Section D, F, and J and Appendix B of the proposed Title V permit). Discussion of any applicable monitoring and operational requirements can be found in the Engineering Evaluations. All periodic monitoring requirements were developed using strict adherence to the following applicable documents: SCAQMD Periodic Monitoring Guidelines for Title V Facilities (November 1977); CAPCOA/CARB/EPA Region IX Periodic Monitoring Recommendations for Generally Applicable Requirements in SIP (June 1999); and CAPCOA/CARB/EPA Region IX Recommended Periodic Monitoring for Generally Applicable Grain Loading Standards in the SIP: Combustion Sources (July 2001). Compliance Assurance Monitoring (CAM) requirements of 40 CFR Part 64 do not apply to any of the permitted emission sources at this facility.

6. Permit Features

Permit Shield

A permit shield is an optional part of a Title V permit that gives the facility an explicit protection from requirements that do not apply to the facility. A permit shield is a provision in a permit that states that compliance with the conditions of the permit shall be deemed compliance with all identified regulatory requirements. To incorporate a permit shield into the Title V permit involves submission of applications for change of conditions for each equipment affected by the permit shield. Permit shields are addressed in Rule 3004 (c). This facility has not applied for a permit shield.

Streamlining Requirements

Some emission units may be subject to multiple requirements which are closely related or redundant. The conditions may be streamlined to simplify the permit conditions and compliance. Emission limits, work practice standards, and monitoring, recordkeeping, and reporting requirements may be streamlined. Compliance with a streamlined condition will be deemed compliance with the underlying requirements whether or not the emission unit is actually in compliance with the specific underlying requirement. This facility has not applied for any streamlined conditions.

7. Summary of Emissions and Health Risks

Criteria Pollutant Emissions (tons/year) Annual Reported Emissions for Reporting Period 2009

Pollutant	Emissions (tons/year)
CO	0.05
NOx	0.23
PM	0.02
ROG	6.92
SOx	0.00

Toxic Air Contaminants Emissions (TAC) Annual Reported Emissions for Reporting Period 2002/2003

The Following TACs Were Reported	Emissions (lbs/yr)
1,3-Butadiene	0.22
Ammonia	2.90
Benzene	5036.24
Formaldehyde	1.73
Lead	0.01
Naphthalene	0.02
PAHs	0.04

Health Risk from Toxic Air Contaminants

The facility is subject to review by the Air Toxics Information and Assessment Act (AB2588). AQMD is tracking the status of this facility under AB 2588.

8. Compliance History

As noted, the facility has been in constant operation with a Title V permit for many years. The facility has been subject to both self-reporting requirements and AQMD inspections. The facility has had no citizen complaints filed, and no Notices to Comply or Notices of Violation issued in the last two calendar years. The facility is currently operating in compliance with all applicable rules and regulations and permit conditions.

9. Compliance Certification

By virtue of the Title V permit application and issuance of this permit, the reporting frequency for compliance certification for the facility shall be annual.

FACILITY PERMIT TO OPERATE

LAXFUEL CORP
9900 LAXFUEL RD
LOS ANGELES, CA 90045

NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR A COPY THEREOF MUST BE KEPT AT THE LOCATION FOR WHICH IT IS ISSUED.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT SHALL NOT BE CONSTRUED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF ANY OTHER FEDERAL, STATE OR LOCAL GOVERNMENTAL AGENCIES.

Barry R. Wallerstein, D. Env.
EXECUTIVE OFFICER

By _____
Mohsen Nazemi, P.E.
Deputy Executive Officer
Engineering & Compliance

FACILITY PERMIT TO OPERATE LAXFUEL CORP

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Section	Description	Revision #	Date Issued
A	Facility Information	DRAFT	05/12/2010
B	RECLAIM Annual Emission Allocation	DRAFT	05/12/2010
C	Facility Plot Plan	TO BE DEVELOPED	
D	Facility Description and Equipment Specific Conditions	DRAFT	05/12/2010
E	Administrative Conditions	DRAFT	05/12/2010
F	RECLAIM Monitoring and Source Testing Requirements	DRAFT	05/12/2010
G	Recordkeeping and Reporting Requirements for RECLAIM Sources	DRAFT	05/12/2010
H	Permit To Construct and Temporary Permit to Operate	DRAFT	05/12/2010
I	Compliance Plans & Schedules	DRAFT	05/12/2010
J	Air Toxics	DRAFT	05/12/2010
K	Title V Administration	DRAFT	05/12/2010
Appendix			
A	NOx and SOx Emitting Equipment Exempt From Written Permit Pursuant to Rule 219	DRAFT	05/12/2010
B	Rule Emission Limits	DRAFT	05/12/2010

**FACILITY PERMIT TO OPERATE
 LAXFUEL CORP**

SECTION A: FACILITY INFORMATION

LEGAL OWNER &/OR OPERATOR: LAXFUEL CORP

LEGAL OPERATOR (if different than owner):

EQUIPMENT LOCATION: 9900 LAXFUEL RD
 LOS ANGELES, CA 90045

MAILING ADDRESS: 9900 LAXFUEL RD ATTN: JAMES MOSES
 LOS ANGELES, CA 90045

RESPONSIBLE OFFICIAL: JAMES MOSES

TITLE: FACILITY MANAGER

TELEPHONE NUMBER: (310) 646-5915

CONTACT PERSON: JAMES MOSES

TITLE: FACILITY MANAGER

TELEPHONE NUMBER: (310) 646-5915

INITIAL TITLE V PERMIT ISSUED:

TITLE V PERMIT EXPIRATION DATE: 07/20/2010

TITLE V		RECLAIM	
YES	NOx:	NO	
	SOx:	NO	
	CYCLE:	0	
	ZONE:	COASTAL	

**FACILITY PERMIT TO OPERATE
LAXFUEL CORP**

SECTION B: RECLAIM ANNUAL EMISSION ALLOCATION

NOT APPLICABLE

**FACILITY PERMIT TO OPERATE
LAXFUEL CORP**

SECTION C: FACILITY PLOT PLAN

(TO BE DEVELOPED)



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Facility Equipment and Requirements (Section D)

This section consists of a table listing all permitted equipment at the facility, facility wide requirements, all individual Permits to Construct and Permits to Operate issued to various equipment at the facility, and Rule 219-exempt equipment subject to source-specific requirements. Each permit and Rule 219-exempt equipment will list operating conditions including periodic monitoring requirements, and applicable emission limits and requirements that the equipment is subject to. Also included is the rule origin and authority of each emission limit and permit condition.



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMITTED EQUIPMENT LIST

THE FOLLOWING IS A LIST OF ALL PERMITS TO CONSTRUCT AND PERMITS TO OPERATE AT THIS FACILITY:

Application number	Permit to Operate number	Equipment description
254414	D85784	ICE, >500 BHP, EMRGNCY GEN,DSL FUELED
254415	D85785	ICE, >500 BHP, EMRGNCY GEN,DSL FUELED
254416	D85786	ICE, >500 BHP, EMRGNCY GEN,DSL FUELED
254417	D85787	ICE, >500 BHP, EMRGNCY GEN,DSL FUELED
316659	F2520	ICE, 50-500 BHP, FIRE PUMP,DIESEL FUELED
316660	F2519	ICE, 50-500 BHP, FIRE PUMP,DIESEL FUELED
316661	F2518	ICE, 50-500 BHP, FIRE PUMP,DIESEL FUELED
316662	F2525	ICE, 50-500 BHP, FIRE PUMP,DIESEL FUELED
225968	D88064	JET A FUEL UNLOADING/FILTRATION SYST.
336455	F27585	JET-A FUEL TRANSFER & FILTRATION SYST.
336416	F27569	JET-A FUEL STORAGE TANK, NO. 6011
336418	F27570	JET-A FUEL STORAGE TANK, NO. 609
336420	F27571	JET-A FUEL STORAGE TANK, NO. 6013
336421	F27572	JET-A FUEL STORAGE TANK, NO 6014
336423	F27576	JET-A FUEL STORAGE TANK, NO.6015
336425	F27573	JET-A FUEL STORAGE TANK, NO.6016
336426	F27574	JET-A FUEL STORAGE TANK, NO.401
336432	F27575	JET-A FUEL STORAGE TANK, NO.402
336433	F27577	JET-A FUEL STORAGE TANK, NO.403
336434	F27578	JET-A FUEL STORAGE TANK, NO.404
336435	F27579	JET-A FUEL STORAGE TANK, NO.2022
336436	F27580	JET-A FUEL STORAGE TANK, NO.2023
336438	F27581	JET-A FUEL STORAGE TANK, NO.1820
336441	F27582	JET-A FUEL STORAGE TANK, NO.1819
336444	F27583	JET-A FUEL STORAGE TANK, NO.2819
250298	D80472	OIL-WATER SEPARATOR, OWS-3
250299	D88176	OIL-WATER SEPARATOR, OWS-2
250300	D80473	OIL-WATER SEPARATOR, OWS-1
474250	F95646	NORTH TRUCK LOADING FACILITY
388823	F53376	TRUCK LOADING FACILITY
474248	F95644	SOUTH TRUCK LOADING FACILITY
316093	F58348	GROUNDWATER TREATMENT SYSTEM
313280	N03826	GASOLINE STRGE & DISPENSING FACILITY

NOTE: EQUIPMENT LISTED ABOVE THAT HAVE NO CORRESPONDING PERMITS TO OPERATE NUMBER ARE ISSUED PERMITS TO CONSTRUCT. THE ISSUANCE OR DENIAL OF THEIR PERMITS TO OPERATE IS SUBJECT TO ENGINEERING FINAL REVIEW. ANY OTHER APPLICATIONS THAT ARE STILL BEING PROCESSED AND HAVE NOT BEEN ISSUED PERMITS TO CONSTRUCT OR PERMITS TO OPERATE WILL NOT BE FOUND IN THIS TITLE V PERMIT..

**FACILITY PERMIT TO OPERATE
LAXFUEL CORPORATION
FACILITY WIDE CONDITION(S)**

Condition(s):

1. EXCEPT FOR OPEN ABRASIVE BLASTING OPERATIONS, THE OPERATOR SHALL NOT DISCHARGE INTO THE ATMOSPHERE FROM ANY SINGLE SOURCE OF EMISSIONS WHATSOEVER ANY AIR CONTAMINANT FOR A PERIOD OR PERIODS AGGREGATING MORE THAN THREE MINUTES IN ANY ONE HOUR WHICH IS:
 - A. AS DARK OR DARKER IN SHADE AS THAT DESIGNATED NO. 1 ON THE RINGLEMANN CHART, AS PUBLISHED BY THE UNITED STATES BUREAU OF MINES; OR
 - B. OF SUCH OPACITY AS TO OBSCURE AN OBSERVER'S VIEW TO A DEGREE EQUAL TO OR GREATER THAN DOES SMOKE DESCRIBED IN SUBPARAGRAPH (A) OF THIS CONDITION.
[RULE 401]

2. THE OPERATOR SHALL NOT USE FUEL OIL CONTAINING SULFUR COMPOUNDS IN EXCESS OF 0.0015 PERCENT BY WEIGHT.
[RULE 431.2]

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. D85784
A/N 254414

Equipment Description:

INTERNAL COMBUSTION ENGINE, NO.1, CATERPILLAR, MODEL 3508, DIESEL FUELED, TURBOCHARGED, AFTERCOOLED, 8 CYLINDERS, RATED AT 1098 BHP, DRIVING AN EMERGENCY ELECTRICAL GENERATOR.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A NON-RESETTABLE TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULES 1304(a), 1470]
4. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE CALENDAR YEAR, WHICH INCLUDES NO MORE THAN 50 HOURS IN ANY ONE YEAR FOR MAINTENANCE AND TESTING PURPOSES.
[RULES 1304(a), 1470]
5. OPERATION OF THE ENGINE BEYOND THE 50 HOURS PER YEAR ALLOTTED FOR ENGINE MAINTENANCE AND TESTING SHALL BE ALLOWED ONLY IN THE EVENT OF A LOSS OF GRID POWER OR UP TO 30 MINUTES PRIOR TO A ROTATING OUTAGE, PROVIDED THAT THE ELECTRICAL GRID OPERATOR OR ELECTRIC UTILITY HAS ORDERED ROTATING OUTAGES IN THE CONTROL AREA WHERE THE ENGINE IS LOCATED OR HAS INDICATED THAT IT EXPECTS TO ISSUE SUCH AN ORDER AT A CERTAIN TIME, AND THE ENGINE IS LOCATED IN A UTILITY SERVICE BLOCK THAT IS SUBJECT TO THE ROTATING OUTAGE. ENGINE OPERATION SHALL BE TERMINATED IMMEDIATELY AFTER THE UTILITY DISTRIBUTION COMPANY ADVISES THAT A ROTATING OUTAGE IS NO LONGER IMMINENT OR IN EFFECT.
[RULES 1304(a), 1470]
6. AN ENGINE OPERATING LOG SHALL BE KEPT AND MAINTAINED ON FILE TO RECORD WHEN THIS ENGINE IS STARTED MANUALLY. THE LOG SHALL LIST THE DATE OF OPERATION, THE TIME READING IN HOURS AT THE BEGINNING AND END OF OPERATION, THE REASON FOR OPERATION FOR A MINIMUM OF FIVE CALENDAR YEARS PRIOR TO THE CURRENT YEAR AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE TOTAL HOURS OF OPERATION (INCLUDE HOURS FOR MANUAL AND AUTOMATIC OPERATION) SHALL BE RECORDED SOMETIME DURING THE FIRST 15 DAYS OF JANUARY OF EACH YEAR.
[RULES 1304(a), 1470, 3004(a)(4)]

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

7. THE FUEL INJECTION TIMING OF THIS ENGINE SHALL BE SET AND MAINTAINED AT FOUR DEGREES RETARD RELATIVE TO STANDARD TIMING.
[RULE 1303(a)(1)-BACT]
8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1470 INCLUDING, BUT NOT LIMITED TO, RECORD KEEPING.
[RULE 1470]

Emissions And Requirements:

9. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1470

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. D85785
A/N 254415

Equipment Description:

INTERNAL COMBUSTION ENGINE, NO.2, CATERPILLAR, MODEL 3508, DIESEL FUELED, TURBOCHARGED, AFTERCOOLED, 8 CYLINDERS, RATED AT 1098 BHP, DRIVING AN EMERGENCY ELECTRICAL GENERATOR.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A NON-RESETTABLE TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULES 1304(a), 1470]
4. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE CALENDAR YEAR, WHICH INCLUDES NO MORE THAN 50 HOURS IN ANY ONE YEAR FOR MAINTENANCE AND TESTING PURPOSES.
[RULES 1304(a), 1470]
5. OPERATION OF THE ENGINE BEYOND THE 50 HOURS PER YEAR ALLOTTED FOR ENGINE MAINTENANCE AND TESTING SHALL BE ALLOWED ONLY IN THE EVENT OF A LOSS OF GRID POWER OR UP TO 30 MINUTES PRIOR TO A ROTATING OUTAGE, PROVIDED THAT THE ELECTRICAL GRID OPERATOR OR ELECTRIC UTILITY HAS ORDERED ROTATING OUTAGES IN THE CONTROL AREA WHERE THE ENGINE IS LOCATED OR HAS INDICATED THAT IT EXPECTS TO ISSUE SUCH AN ORDER AT A CERTAIN TIME, AND THE ENGINE IS LOCATED IN A UTILITY SERVICE BLOCK THAT IS SUBJECT TO THE ROTATING OUTAGE. ENGINE OPERATION SHALL BE TERMINATED IMMEDIATELY AFTER THE UTILITY DISTRIBUTION COMPANY ADVISES THAT A ROTATING OUTAGE IS NO LONGER IMMINENT OR IN EFFECT.
[RULES 1304(a), 1470]
6. AN ENGINE OPERATING LOG SHALL BE KEPT AND MAINTAINED ON FILE TO RECORD WHEN THIS ENGINE IS STARTED MANUALLY. THE LOG SHALL LIST THE DATE OF OPERATION, THE TIME READING IN HOURS AT THE BEGINNING AND END OF OPERATION, THE REASON FOR OPERATION FOR A MINIMUM OF FIVE CALENDAR YEARS PRIOR TO THE CURRENT YEAR AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE TOTAL HOURS OF OPERATION (INCLUDE HOURS FOR MANUAL AND AUTOMATIC OPERATION) SHALL BE RECORDED SOMETIME DURING THE FIRST 15 DAYS OF JANUARY OF EACH YEAR.
[RULES 1304(a), 1470, 3004(a)(4)]

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

7. THE FUEL INJECTION TIMING OF THIS ENGINE SHALL BE SET AND MAINTAINED AT FOUR DEGREES RETARD RELATIVE TO STANDARD TIMING.
[RULE 1303(a)(1)-BACT]
8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1470 INCLUDING, BUT NOT LIMITED TO, RECORD KEEPING.
[RULE 1470]

Emissions And Requirements:

9. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1470

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. D85786
A/N 254416

Equipment Description:

INTERNAL COMBUSTION ENGINE, NO.3, CATERPILLAR, MODEL 3508, DIESEL FUELED, TURBOCHARGED, AFTERCOOLED, 8 CYLINDERS, RATED AT 1098 BHP, DRIVING AN EMERGENCY ELECTRICAL GENERATOR.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A NON-RESETTING TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULES 1304(a), 1470]
4. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE CALENDAR YEAR, WHICH INCLUDES NO MORE THAN 50 HOURS IN ANY ONE YEAR FOR MAINTENANCE AND TESTING PURPOSES.
[RULES 1304(a), 1470]
5. OPERATION OF THE ENGINE BEYOND THE 50 HOURS PER YEAR ALLOTTED FOR ENGINE MAINTENANCE AND TESTING SHALL BE ALLOWED ONLY IN THE EVENT OF A LOSS OF GRID POWER OR UP TO 30 MINUTES PRIOR TO A ROTATING OUTAGE, PROVIDED THAT THE ELECTRICAL GRID OPERATOR OR ELECTRIC UTILITY HAS ORDERED ROTATING OUTAGES IN THE CONTROL AREA WHERE THE ENGINE IS LOCATED OR HAS INDICATED THAT IT EXPECTS TO ISSUE SUCH AN ORDER AT A CERTAIN TIME, AND THE ENGINE IS LOCATED IN A UTILITY SERVICE BLOCK THAT IS SUBJECT TO THE ROTATING OUTAGE. ENGINE OPERATION SHALL BE TERMINATED IMMEDIATELY AFTER THE UTILITY DISTRIBUTION COMPANY ADVISES THAT A ROTATING OUTAGE IS NO LONGER IMMINENT OR IN EFFECT.
[RULES 1304(a), 1470]
6. AN ENGINE OPERATING LOG SHALL BE KEPT AND MAINTAINED ON FILE TO RECORD WHEN THIS ENGINE IS STARTED MANUALLY. THE LOG SHALL LIST THE DATE OF OPERATION, THE TIME READING IN HOURS AT THE BEGINNING AND END OF OPERATION, THE REASON FOR OPERATION FOR A MINIMUM OF FIVE CALENDAR YEARS PRIOR TO THE CURRENT YEAR AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE TOTAL HOURS OF OPERATION (INCLUDE HOURS FOR MANUAL AND AUTOMATIC OPERATION) SHALL BE RECORDED SOMETIME DURING THE FIRST 15 DAYS OF JANUARY OF EACH YEAR.
[RULES 1304(a), 1470, 3004(a)(4)]

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

7. THE FUEL INJECTION TIMING OF THIS ENGINE SHALL BE SET AND MAINTAINED AT FOUR DEGREES RETARD RELATIVE TO STANDARD TIMING.
[RULE 1303(a)(1)-BACT]
8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1470 INCLUDING, BUT NOT LIMITED TO, RECORD KEEPING.
[RULE 1470]

Emissions And Requirements:

9. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1470

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. D85787
A/N 254417

Equipment Description:

INTERNAL COMBUSTION ENGINE, NO.4, CATERPILLAR, MODEL 3508, DIESEL FUELED, TURBOCHARGED, AFTERCOOLED, 8 CYLINDERS, RATED AT 1098 BHP, DRIVING AN EMERGENCY ELECTRICAL GENERATOR.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A NON-RESETTABLE TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULES 1304(a), 1470]
4. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE CALENDAR YEAR, WHICH INCLUDES NO MORE THAN 50 HOURS IN ANY ONE YEAR FOR MAINTENANCE AND TESTING PURPOSES.
[RULES 1304(a), 1470]
5. OPERATION OF THE ENGINE BEYOND THE 50 HOURS PER YEAR ALLOTTED FOR ENGINE MAINTENANCE AND TESTING SHALL BE ALLOWED ONLY IN THE EVENT OF A LOSS OF GRID POWER OR UP TO 30 MINUTES PRIOR TO A ROTATING OUTAGE, PROVIDED THAT THE ELECTRICAL GRID OPERATOR OR ELECTRIC UTILITY HAS ORDERED ROTATING OUTAGES IN THE CONTROL AREA WHERE THE ENGINE IS LOCATED OR HAS INDICATED THAT IT EXPECTS TO ISSUE SUCH AN ORDER AT A CERTAIN TIME, AND THE ENGINE IS LOCATED IN A UTILITY SERVICE BLOCK THAT IS SUBJECT TO THE ROTATING OUTAGE. ENGINE OPERATION SHALL BE TERMINATED IMMEDIATELY AFTER THE UTILITY DISTRIBUTION COMPANY ADVISES THAT A ROTATING OUTAGE IS NO LONGER IMMINENT OR IN EFFECT.
[RULES 1304(a), 1470]
6. AN ENGINE OPERATING LOG SHALL BE KEPT AND MAINTAINED ON FILE TO RECORD WHEN THIS ENGINE IS STARTED MANUALLY. THE LOG SHALL LIST THE DATE OF OPERATION, THE TIME READING IN HOURS AT THE BEGINNING AND END OF OPERATION, THE REASON FOR OPERATION FOR A MINIMUM OF FIVE CALENDAR YEARS PRIOR TO THE CURRENT YEAR AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE TOTAL HOURS OF OPERATION (INCLUDE HOURS FOR MANUAL AND AUTOMATIC OPERATION) SHALL BE RECORDED SOMETIME DURING THE FIRST 15 DAYS OF JANUARY OF EACH YEAR.
[RULES 1304(a), 1470, 3004(a)(4)]

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

7. THE FUEL INJECTION TIMING OF THIS ENGINE SHALL BE SET AND MAINTAINED AT FOUR DEGREES RETARD RELATIVE TO STANDARD TIMING.
[RULE 1303(a)(1)-BACT]
8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1470 INCLUDING, BUT NOT LIMITED TO, RECORD KEEPING.
[RULE 1470]

Emissions And Requirements:

9. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1470

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F2520
A/N 316659

Equipment Description:

INTERNAL COMBUSTION ENGINE, DETROIT DIESEL, MODEL DDFP-06FA-8175, SERIAL NO. 6VF-209064, DIESEL FUELED, TURBOCHARGED, AFTERCOOLED, 6 CYLINDERS, RATED AT 368 BHP, DRIVING A FIRE PUMP.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A NON-RESETTABLE TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULES 1304(a), 1470]
4. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE CALENDAR YEAR, WHICH INCLUDES NO MORE THAN 20 HOURS IN ANY ONE YEAR FOR MAINTENANCE AND TESTING PURPOSES.
[RULE 1304(a)]
5. AN ENGINE OPERATING LOG SHALL BE KEPT AND MAINTAINED ON FILE TO RECORD WHEN THIS ENGINE IS STARTED MANUALLY. THE LOG SHALL LIST THE DATE OF OPERATION, THE TIME READING IN HOURS AT THE BEGINNING AND END OF OPERATION, THE REASON FOR OPERATION FOR A MINIMUM OF FIVE CALENDAR YEARS PRIOR TO THE CURRENT YEAR AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE TOTAL HOURS OF OPERATION (INCLUDE HOURS FOR MANUAL AND AUTOMATIC OPEARTION) SHALL BE RECORDED SOMETIME DURING THE FIRST 15 DAYS OF JANUARY OF EACH YEAR.
[RULES 1304(a), 1470, 3004(a)(4)]
6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1470 INCLUDING, BUT NOT LIMITED TO, RECORD KEEPING.
[RULE 1470]

Emissions And Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1470

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F2519
A/N 316660

Equipment Description:

INTERNAL COMBUSTION ENGINE, DETROIT DIESEL, MODEL DDFP-06FA-8175, SERIAL NO. 6VF-208637, DIESEL FUELED, TURBOCHARGED, AFTERCOOLED, 6 CYLINDERS, RATED AT 368 BHP, DRIVING A FIRE PUMP.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A NON-RESETTABLE TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULES 1304(a), 1470]
4. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE CALENDAR YEAR, WHICH INCLUDES NO MORE THAN 20 HOURS IN ANY ONE YEAR FOR MAINTENANCE AND TESTING PURPOSES.
[RULE 1304(a)]
5. AN ENGINE OPERATING LOG SHALL BE KEPT AND MAINTAINED ON FILE TO RECORD WHEN THIS ENGINE IS STARTED MANUALLY. THE LOG SHALL LIST THE DATE OF OPERATION, THE TIME READING IN HOURS AT THE BEGINNING AND END OF OPERATION, THE REASON FOR OPERATION FOR A MINIMUM OF FIVE CALENDAR YEARS PRIOR TO THE CURRENT YEAR AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE TOTAL HOURS OF OPERATION (INCLUDE HOURS FOR MANUAL AND AUTOMATIC OPEARTION) SHALL BE RECORDED SOMETIME DURING THE FIRST 15 DAYS OF JANUARY OF EACH YEAR.
[RULES 1304(a), 1470, 3004(a)(4)]
6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1470 INCLUDING, BUT NOT LIMITED TO, RECORD KEEPING.
[RULE 1470]

Emissions And Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1470

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F2518
A/N 316661

Equipment Description:

INTERNAL COMBUSTION ENGINE, DETROIT DIESEL, MODEL DDFP-06FA-8175, SERIAL NO. 6VF-208688, DIESEL FUELED, TURBOCHARGED, AFTERCOOLED, 6 CYLINDERS, RATED AT 368 BHP, DRIVING A FIRE PUMP.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A NON-RESETTABLE TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULES 1304(a), 1470]
4. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE CALENDAR YEAR, WHICH INCLUDES NO MORE THAN 20 HOURS IN ANY ONE YEAR FOR MAINTENANCE AND TESTING PURPOSES.
[RULE 1304(a)]
5. AN ENGINE OPERATING LOG SHALL BE KEPT AND MAINTAINED ON FILE TO RECORD WHEN THIS ENGINE IS STARTED MANUALLY. THE LOG SHALL LIST THE DATE OF OPERATION, THE TIME READING IN HOURS AT THE BEGINNING AND END OF OPERATION, THE REASON FOR OPERATION FOR A MINIMUM OF FIVE CALENDAR YEARS PRIOR TO THE CURRENT YEAR AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE TOTAL HOURS OF OPERATION (INCLUDE HOURS FOR MANUAL AND AUTOMATIC OPEARTION) SHALL BE RECORDED SOMETIME DURING THE FIRST 15 DAYS OF JANUARY OF EACH YEAR.
[RULES 1304(a), 1470, 3004(a)(4)]
6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1470 INCLUDING, BUT NOT LIMITED TO, RECORD KEEPING.
[RULE 1470]

Emissions And Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1470

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F2525
A/N 31662

Equipment Description:

INTERNAL COMBUSTION ENGINE, FIRETROL, MODEL FTA-4082A-PP12S, SERIAL NO. T040390461778, DIESEL FUELED, NATURALLY ASPIRATED, 4 CYLINDERS, RATED AT 60 BHP, DRIVING A FIRE PUMP.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A NON-RESETTABLE TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULES 1304(a), 1470]
4. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE CALENDAR YEAR, WHICH INCLUDES NO MORE THAN 20 HOURS IN ANY ONE YEAR FOR MAINTENANCE AND TESTING PURPOSES.
[RULE 1304(a)]
5. AN ENGINE OPERATING LOG SHALL BE KEPT AND MAINTAINED ON FILE TO RECORD WHEN THIS ENGINE IS STARTED MANUALLY. THE LOG SHALL LIST THE DATE OF OPERATION, THE TIME READING IN HOURS AT THE BEGINNING AND END OF OPERATION, THE REASON FOR OPERATION FOR A MINIMUM OF FIVE CALENDAR YEARS PRIOR TO THE CURRENT YEAR AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. THE TOTAL HOURS OF OPERATION (INCLUDE HOURS FOR MANUAL AND AUTOMATIC OPEARTION) SHALL BE RECORDED SOMETIME DURING THE FIRST 15 DAYS OF JANUARY OF EACH YEAR.
[RULES 1304(a), 1470, 3004(a)(4)]
6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1470 INCLUDING, BUT NOT LIMITED TO, RECORD KEEPING.
[RULE 1470]

Emissions And Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
NOx: 10 grm/bhp-hr, RULE 1303(a)(1)-BACT
PM10: 0.38 grm/bhp-hr, RULE 1303(a)(1)-BACT
PM: RULE 1470

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. D88064
A/N 225968

Equipment Description

JET-A FUEL UNLOADING/FILTRATION SYSTEM CONSISTING OF:

1. TWO (2) PRE-FILTERS, EACH RATED AT 800 GPM.
2. TWO (2) CLAY TREATERS, EACH RATED AT 800 GPM.
3. TWO (2) FILTER SEPARATORS, EACH RATED AT 800 GPM.
4. ONE (1) JET-A FUEL TRANSFER PUMP, POSITIVE DISPLACEMENT, WITH DOUBLE MECHANICAL SEALS.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

Emissions And Requirements:

- 3) THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1173

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27585
A/N 336455

Equipment Description

JET-A FUEL TRANSFER AND FILTRATION SYSTEM CONSISTING OF:

1. FOUR (4) PRE-FILTERS, EACH RATED AT 2,000 GPM.
2. EIGHT (8) CLAY TREATERS, EACH RATED AT 1,000 GPM.
3. FOUR (4) FILTER SEPARATORS, EACH RATED AT 2,000 GPM.
4. AUXILIARY JET-FUEL TRANSFER AND FILTRATION SYSTEM CONSISTING OF:
 - A. TWO (2) WATER COALESCERS, EACH RATED AT 1,000 GPM.
 - B. ONE PREFILTER, RATED AT 2,000 GPM.
 - C. TWO (2) CLAY TREATERS, EACH RATED AT 1,000 GPM.
 - D. ONE FILTER SEPARATOR, RATED AT 2,000 GPM.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

Emissions And Requirements:

- 3) THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1173

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27569
A/N 336416

Equipment Description

STORAGE TANK NO. 6011, JET-A FUEL, 2,520,000-GALLON CAPACITY, 82'-0" DIA. X 64'-0" H., WITH FIXED ROOF, WELDED INTERNAL FLOATING ROOF, LIQUID MOUNTED PRIMARY SEAL AND RIM MOUNTED SECONDARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1173

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27570
A/N 336418

Equipment Description

STORAGE TANK NO. 609, JET-A FUEL, 2,520,000-GALLON CAPACITY, 82'-0" DIA. X 64'-0" H., WITH FIXED ROOF, WELDED INTERNAL FLOATING ROOF, LIQUID MOUNTED PRIMARY SEAL AND RIM MOUNTED SECONDARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1173

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27571
A/N 336420

Equipment Description

STORAGE TANK NO. 6013, JET-A FUEL, 2,520,000-GALLON CAPACITY, 82'-0" DIA. X 64'-V H., WITH FIXED ROOF, WELDED INTERNAL FLOATING ROOF, LIQUID MOUNTED PRIMARY SEAL AND RIM MOUNTED SECONDARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1173

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27572
A/N 336421

Equipment Description

STORAGE TANK NO. 6014, JET-A FUEL, 2,520,000-GALLON CAPACITY, 82'- 0V DIA. X 64'-0" H., WITH FIXED ROOF, WELDED INTERNAL FLOATING ROOF, LIQUID MOUNTED PRIMARY SEAL AND RIM MOUNTED SECONDARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014,6015,6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416,336418,336420,336421,336423,336425,336426,336432,336433,336434,336435,336436,336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1173

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27576
A/N 336423

Equipment Description

STORAGE TANK NO. 6015, JET-A FUEL, 2,520,000-GALLON CAPACITY, 82'-0" DIA. X 64'-0" H., WITH FIXED ROOF, WELDED INTERNAL FLOATING ROOF, LIQUID MOUNTED PRIMARY SEAL AND RIM MOUNTED SECONDARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1173

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27573
A/N 336425

Equipment Description

STORAGE TANK NO. 6016, JET-A FUEL, 2,520,000-GALLON CAPACITY, 82'-0" DIA. X 64'-0" H., WITH FIXED ROOF, WELDED INTERNAL FLOATING ROOF, LIQUID MOUNTED PRIMARY SEAL AND RIM MOUNTED SECONDARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1173

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27574
A/N 336426

Equipment Description

STORAGE TANK NO. 401, JET-A FUEL, 1,680,000-GALLON CAPACITY, 80'-0" DIA. X 48'-0" H., WITH FIXED ROOF, AND EQUIPPED WITH WELDED INTERNAL FLOATING ROOF WITH A DISTRICT APPROVED LIQUID MOUNTED PRIMARY AND RIM MOUNTED SECONDARY SEALS.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014,6015,6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416,336418,336420,336421,336423,336425,336426,336432,336433,336434,336435,336436,336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1173

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27575
A/N 336432

Equipment Description

STORAGE TANK NO. 402, JET-A FUEL, 1,680,000-GALLON CAPACITY, 80'-0" DIA. X 48'-0" H., WITH FIXED ROOF, AND EQUIPPED WITH WELDED INTERNAL FLOATING ROOF WITH A DISTRICT APPROVED LIQUID MOUNTED PRIMARY AND RIM MOUNTED SECONDARY SEALS.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1173

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27577
A/N 336433

Equipment Description

STORAGE TANK NO. 403, JET-A FUEL, 1,701,000-GALLON CAPACITY, 80'-0" DIA. X 48'-0" H., WITH FIXED ROOF, AND EQUIPPED WITH WELDED INTERNAL FLOATING ROOF WITH A DISTRICT APPROVED LIQUID MOUNTED PRIMARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]]

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1173

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27578
A/N 336434

Equipment Description

STORAGE TANK NO. 404, JET-A FUEL, 1,701,000-GALLON CAPACITY, 80'-0" DIA. X 48'-0" H., WITH FIXED ROOF, AND EQUIPPED WITH WELDED INTERNAL FLOATING ROOF WITH A DISTRICT APPROVED LIQUID MOUNTED PRIMARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1173

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27579
A/N 336435

Equipment Description

STORAGE TANK NO. 2022, JET-A FUEL, 840,000-GALLON CAPACITY, 61'-6" DIA. X 40'-0" H., WITH FIXED ROOF, WELDED INTERNAL FLOATING ROOF, AND LIQUID MOUNTED PRIMARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1173

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27580
A/N 336436

Equipment Description

STORAGE TANK NO. 2023, JET-A FUEL, 840,000-GALLON CAPACITY, 61'-6" DIA. X 40'-0" H., WITH FIXED ROOF, WELDED INTERNAL FLOATING ROOF, AND LIQUID MOUNTED PRIMARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1173

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27581
A/N 336438

Equipment Description

STORAGE TANK NO. 1820, JET-A FUEL, 756,000-GALLON CAPACITY, 60'-V DIA. X 36'-0" H, WITH FIXED ROOF, AND EQUIPPED WITH WELDED INTERNAL FLOATING ROOF WITH A DISTRICT APPROVED LIQUID MOUNTED PRIMARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014,6015,6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416,336418,336420,336421,336423,336425,336426,336432,336433,336434,336435,336436,336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1173

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27582
A/N 336441

Equipment Description

STORAGE TANK NO. 1819, JET-A FUEL, 756,000-GALLON CAPACITY, 60'-V DIA. X 36'-0" H, WITH FIXED ROOF, AND EQUIPPED WITH WELDED INTERNAL FLOATING ROOF WITH A DISTRICT APPROVED LIQUID MOUNTED PRIMARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014,6015,6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416,336418,336420,336421,336423,336425,336426,336432,336433,336434,336435,336436,336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1173

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F27583
A/N 336444

Equipment Description

STORAGE TANK NO. 2819, JET-A FUEL, 1,186,920-GALLON CAPACITY, 57'-0" DIA. X 64'-0" H., WITH FIXED ROOF, AND EQUIPPED WITH WELDED INTERNAL FLOATING ROOF WITH A DISTRICT APPROVED LIQUID MOUNTED PRIMARY SEAL.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING VAPOR PRESSURE GREATER THAN 0.022 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
5. GAUGE HATCHES SHALL BE KEPT CLOSED EXCEPT DURING ACTUAL GAUGING OPERATIONS.
[RULE 1173]
6. THE TOTAL MAXIMUM VOLUME OF JET-A TRANSFERRED INTO THE STORAGE TANKS 6011, 609, 6013, 6014, 6015, 6016, 401, 402, 403, 404, 2022, 2023, 1820, 1819, AND 2819 (UNDER APPLICATION NO 336416, 336418, 336420, 336421, 336423, 336425, 336426, 336432, 336433, 336434, 336435, 336436, 336438, 336441, AND 336444, RESPECTIVELY) SHALL NOT EXCEED 3,738,000 BARRELS PER MONTH.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring:

7. THE DAILY AND MONTHLY JET-A FUEL TRANSFERRED INTO THE ABOVE TANKS SHALL BE RECORDED AND MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1173

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. D80472
A/N 250298

Equipment Description

OIL-WATER SEPARATOR, OWS-3, MODEL NO. HT/HTC-100, 8'-0" DIA. X 26'-8" L., 10,000-GALLON CAPACITY.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THE TOTAL VOLUME OF FLUID PROCESSED BY THE OIL-WATER SEPARATORS (OWS-1, OWS-2, OWS-3) SHALL NOT EXCEED 328,500 GALLONS PER YEAR.
[RULE 1303(b)(2)-OFFSET]
- 4) THIS OIL-WATER SEPARATOR SHALL NOT BE OPERATED UNLESS THE COMPARTMENT IS EQUIPPED WITH A SOLID COVER WITH ALL OPENINGS SEALED AND TOTALLY ENCLOSING THE LIQUID CONTENTS OF THE COMPARTMENT.
[RULE 464]

Periodic Monitoring:

- 5) LAXFUEL SHALL RECORD THE DAILY VOLUME OF FLUID PROCESSED BY THE OIL-WATER SEPARATORS (OWS-1, OWS-2, OWS-3). THESE RECORDS SHALL BE MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULE 3004(a)(4)]

Emissions And Requirements:

- 6) THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 464

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. D88176
A/N 250299

Equipment Description

OIL-WATER SEPARATOR, OWS-2, MODEL NO. HT/HTC-100, 8'-0" DIA. X 26'-8" L., 10,000-GALLON CAPACITY.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THE TOTAL VOLUME OF FLUID PROCESSED BY THE OIL-WATER SEPARATORS (OWS-1, OWS-2, OWS-3) SHALL NOT EXCEED 328,500 GALLONS PER YEAR.
[RULE 1303(b)(2)-OFFSET]
- 4) THIS OIL-WATER SEPARATOR SHALL NOT BE OPERATED UNLESS THE COMPARTMENT IS EQUIPPED WITH A SOLID COVER WITH ALL OPENINGS SEALED AND TOTALLY ENCLOSING THE LIQUID CONTENTS OF THE COMPARTMENT.
[RULE 464]

Periodic Monitoring:

- 5) LAXFUEL SHALL RECORD THE DAILY VOLUME OF FLUID PROCESSED BY THE OIL-WATER SEPARATORS (OWS-1, OWS-2, OWS-3). THESE RECORDS SHALL BE MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULE 3004(a)(4)]

Emissions And Requirements:

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 464

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. D80473
A/N 250300

Equipment Description

OIL-WATER SEPARATOR, OWS-1, MODEL NO. HT/HTC-100, 8'-0" DIA. X 26'-8" L., 10,000-GALLON CAPACITY.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THE TOTAL VOLUME OF FLUID PROCESSED BY THE OIL-WATER SEPARATORS (OWS-1, OWS-2, OWS-3) SHALL NOT EXCEED 328,500 GALLONS PER YEAR.
[RULE 1303(b)(2)-OFFSET]
- 4) THIS OIL-WATER SEPARATOR SHALL NOT BE OPERATED UNLESS THE COMPARTMENT IS EQUIPPED WITH A SOLID COVER WITH ALL OPENINGS SEALED AND TOTALLY ENCLOSING THE LIQUID CONTENTS OF THE COMPARTMENT.
[RULE 464]

Periodic Monitoring:

- 5) LAXFUEL SHALL RECORD THE DAILY VOLUME OF FLUID PROCESSED BY THE OIL-WATER SEPARATORS (OWS-1, OWS-2, OWS-3). THESE RECORDS SHALL BE MAINTAINED FOR A MINIMUM PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULE 3004(a)(4)]

Emissions And Requirements:

- 6) THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 464

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F95646
A/N 474250

Equipment Description

NORTH JET-A FUEL TANK TRUCK LOADING SYSTEM CONSISTING OF:

1. FOUR (4) JET-A FUEL HOSES, 3" DIA. X 10'L., EACH WITH API DRY BREAK COUPLER.
2. FOUR (4) METERS.
3. FOUR (4) STRAINERS.
4. TWO (2) SUPPRESSORS.
5. JET-A FUEL PUMP HYDRANT PLATFORM (COMMON TO SOUTHERN AND NORTHERN TERMINAL HYDRANTS CONSISTING OF:
 - A. EIGHTEEN (18) STRAINERS.
 - B. TWO (2) SUMP SEPARATORS, EACH FIVE GALLON CAPACITY.
 - C. EIGHTEEN (18) JET-A FUEL TRANSFER PUMPS, CENTRIFUGAL, EACH WITH DOUBLE MECHANICAL SEALS AND A 150 HP MOTOR.
 - D. EIGHTEEN (18) FILTER SEPARATORS, EACH RATED AT 1200 GPM.
6. HYDRANT CART TEST STAND CONSISTING OF:
 - A. ONE (1) METER.
 - B. ONE (1) STRAINER.
 - C. ONE (1) SURGE SUPPRESSOR.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) ANY ORGANIC LIQUID HAVING A VAPOR PRESSURE GREATER THAN 0.011 PSIA UNDER ACTUAL CONDITIONS SHALL NOT BE LOADED AT THIS FACILITY.
[RULE 1303(b)(2)-OFFSET]
- 4) THE TOTAL MAXIMUM VOLUME OF JET-A FUEL TRANSFERRED INTO TANK TRUCKS AT THE NORTH AND SOUTH CARGO AREAS UNDER APPLICATIONS NO. 474248 AND 474250 SHALL NOT EXCEED 27,500,000 GALLONS PER MONTH.
[RULE 1303(b)(2)-OFFSET]
- 5) THE DAILY AND MONTHLY JET-A FUEL LOADED INTO TANK TRUCKS AT THE LOADING RACKS UNDER APPLICATIONS NO. 474248 AND 474250 SHALL BE RECORDED AND MAINTAINED FOR A PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

- 6) THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1173



FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F53376
A/N 388823

Equipment Description

JET-A FUEL TRAILER TANKER TRUCK LOADING/UNLOADING FACILITY CONSISTING OF:

1. TWO (2) LOADING HOSES, 3" DIA. X 13'L. EACH, WITH TWO EMCO WHEATON DRY BREAK COUPLERS.
2. TWO (2) UNLOADING HOSES, 3" DIA. X 13'L. EACH, WITH TWO EMCO WHEATON DRY BREAK COUPLERS.
3. FOUR (4) METERS.
4. TWO (2) STRAINERS.
5. TWO (2) SURGE SUPPRESSORS.
6. TWO (2) AIR ELIMINATORS.
7. TWO (2) PUMPS, PDP-3 AND PDP-4, JET-A FUEL, CENTRIFUGAL TYPE, WITH DOUBLE MECHANICAL SEALS, 30 HP EACH.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THIS FACILITY SHALL NOT BE USED TO LOAD OR UNLOAD ORGANIC LIQUIDS HAVING A VAPOR PRESSURE GREATER THAN 0.011 PSIA UNDER ACTUAL LOADING OR UNLOADING CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
- 4) THE VOLUME OF ORGANIC LIQUIDS LOADED AT THIS JET-A FUEL TRAILER TANKER TRUCK LOADING/UNLOADING FACILITY SHALL NOT EXCEED 6,500,000 GALLONS PER MONTH.
[RULE 1303(b)(2)-OFFSET]
- 5) MONTHLY RECORDS OF LOADING VOLUME AND UNLOADING VOLUME OF ORGANIC LIQUIDS AT THIS FACILITY SHALL BE MAINTAINED FOR A PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]

Emissions And Requirements:

- 6) THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1173

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F95644
A/N 474248

Equipment Description

SOUTH CARGO JET-A FUEL TANK TRUCK LOADING FACILITY CONSISTING OF FOUR LOADING RACKS EACH WITH:

1. ONE (1) LOADING HOSE, 3" DIA. X 13'L., WITH AN EMCO WHEATON DRY BREAK COUPLER.
2. ONE (1) METER.
3. ONE (1) STRAINER.
4. ONE (1) SURGE SUPPRESSOR.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THIS FACILITY SHALL NOT BE USED TO LOAD ORGANIC LIQUIDS HAVING A VAPOR PRESSURE GREATER THAN 0.011 PSIA UNDER ACTUAL LOADING CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
- 4) THE TOTAL MAXIMUM VOLUME OF JET-A FUEL TRANSFERRED INTO TANK TRUCKS AT THE NORTH AND SOUTH CARGO AREAS UNDER APPLICATIONS NO. 474248 AND 474250 SHALL NOT EXCEED 27,500,000 GALLONS PER MONTH.
[RULE 1303(b)(2)-OFFSET]
- 5) THE DAILY AND MONTHLY JET-A FUEL LOADED INTO TANK TRUCKS AT THE LOADING RACKS UNDER APPLICATIONS NO. 474248 AND 474250 SHALL BE RECORDED AND MAINTAINED FOR A PERIOD OF FIVE YEARS AND MADE AVAILABLE TO SCAQMD PERSONNEL UPON REQUEST.
[RULES 1303(b)(2)-OFFSET, 3004(a)(4)]

Emissions And Requirements:

- 6) THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1173

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. F58348
A/N 316093

Equipment Description

GROUNDWATER TREATMENT SYSTEM FOR RECOVERING JET-A FREE-PRODUCT AND PROCESSING JET-A CONTAMINATED WATER, CONSISTING OF:

1. UNDERGROUND WATER EXTRACTION WELLS AND PUMPS.
2. HOLDING TANK, 7000 GALLONS.
3. OIL/WATER SEPARATOR, 400 GPM, GREAT LAKES ENVIRONMENTAL, MODEL SRC-400.
4. PRODUCT RECOVERY HOLDING TANK, 2000 GALLONS.
5. ACTIVATED CARBON VESSELS.

Conditions:

- 1) OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
- 2) THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
- 3) THIS EQUIPMENT SHALL PROCESS JET-A FREE PRODUCT AND JET-A CONTAMINATED GROUNDWATER ONLY.
[RULE 1303(b)(2) OFFSET]

Emissions And Requirements:

4. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 464

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

PERMIT TO OPERATE

Permit No. N03826
A/N 313280

Equipment Description

FUEL STORAGE AND DISPENSING FACILITY CONSISTING OF:

- 1) 1 - GASOLINE ABOVEGROUND STORAGE TANK, CONVAULT TYPE, 9'-4" L. X 5'-8" W. X 4'-0" H., CAPACITY 1,000 GALLONS, CONCRETE INSULATION, WITH A PRESSURE/VACUUM RELIEF VALVE, AND A COAXIAL SUBMERGED TUBE.
- 2) 1 - GASOLINE NOZZLE ON WITH PHASE II VAPOR RECOVERY SYSTEM, BALANCE HI HOSE (G-70-52-AM), BALANCE SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT WAS ISSUED, UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. EXCEPT FOR DIESEL TRANSFERS, PHASE I VAPOR RECOVERY SYSTEMS SHALL BE IN FULL OPERATION WHENEVER FUEL IS BEING TRANSFERRED INTO STORAGE TANKS.
[RULE 461, RULE 1303 (a)(1)-BACT]
4. EXCEPT FOR DIESEL TRANSFER, PHASE II VAPOR RECOVERY SYSTEMS SHALL BE IN FULL OPERATION WHENEVER FUEL IS BEING TRANSFERRED INTO MOTOR VEHICLES, AS DEFINED IN RULE 461.
[RULE 461, RULE 1303 (a)(1)-BACT]
5. ALL PHASE I AND PHASE II VAPOR RECOVERY EQUIPMENT AT THIS FACILITY SHALL BE INSTALLED, OPERATED AND MAINTAINED TO MEET ALL CALIFORNIA AIR RESOURCES BOARD CERTIFICATION REQUIREMENTS.
[RULE 461]

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

6. PHASE II VAPOR RECOVERY SYSTEMS SHALL BE INSTALLED, OPERATED, AND MAINTAINED SUCH THAT THE MAXIMUM ALLOWABLE PRESSURE THROUGH THE SYSTEM INCLUDING NOZZLE, VAPOR HOSE, SWIVELS, AND UNDERGROUND PIPING DOES NOT EXCEED THE DYNAMIC BACK PRESSURES DESCRIBED BY THE CALIFORNIA AIR RESOURCES BOARD EXECUTIVE ORDER BY WHICH THE SYSTEM WAS CERTIFIED:

NITROGEN FLOWRATES (CFH)	DYNAMIC BACK PRESSURE (INCHES OF WATER)
40	0.16
60	0.35
80	0.62

DYNAMIC BACK PRESSURE TESTS SHALL BE CONDUCTED TO DETERMINE THE PHASE II SYSTEM VAPOR RECOVERY BACK PRESSURES. THE TESTS SHALL BE CONDUCTED IN ACCORDANCE WITH CARB TEST PROCEDURE METHOD TP-201.4. RESULTS SHALL BE SUBMITTED TO THE DISTRICT, OFFICE OF ENGINEERING AND COMPLIANCE, WITHIN THIRTY (30) DAYS OF TESTS.
[RULE 461]

7. A STATIC PRESSURE LEAK DECAY TEST SHALL BE CONDUCTED TO DEMONSTRATE THAT THE STORAGE TANKS, THE REMOTE AND/OR NOZZLE VAPOR RECOVERY CHECK VALVES, ASSOCIATED VAPOR RETURN PIPING AND FITTINGS ARE FREE FROM VAPOR LEAKS. THE TEST SHALL BE CONDUCTED IN ACCORDANCE WITH CARB TEST PROCEDURE METHOD TP-201.3. RESULTS SHALL BE SUBMITTED TO THE AQMD, OFFICE OF ENGINEERING AND COMPLIANCE, WITHIN THIRTY (30) DAYS OF TESTS.
[RULE 461]
8. THE MAXIMUM QUANTITY OF GASOLINE DISPENSED FROM THIS STORAGE TANK AT THIS FACILITY SHALL NOT EXCEED 900 GALLONS IN ANY ONE CALENDAR MONTH NOR 10,800 GALLONS IN ANY CALENDAR YEAR.
[RULE 1303(b)(2)]
9. RECORDS OF MONTHLY AND ANNUALLY FUEL RECEIVED SHALL BE PREPARED, SHALL BE RETAINED ON SITE FOR FIVE YEARS, AND SHALL BE MADE AVAILABLE TO DISTRICT REPRESENTATIVES UPON REQUEST.
[RULES 461, 1303(b)(2)]

Periodic Monitoring:

10. THE OPERATOR SHALL HAVE A PERSON THAT HAS BEEN TRAINED IN ACCORDANCE WITH RULE 461(C)(6) CONDUCT A SEMI-ANNUAL INSPECTION OF THE GASOLINE TRANSFER AND DISPENSING EQUIPMENT. THE FIRST INSPECTION SHALL BE IN ACCORDANCE WITH RULE 461, ATTACHMENT C, THE SECOND INSPECTION SHALL BE IN ACCORDANCE WITH RULE 461, ATTACHMENT D, AND THE SUBSEQUENT INSPECTIONS SHALL ALTERNATE PROTOCOLS. THE OPERATOR SHALL KEEP RECORDS OF THE INSPECTION AND THE REPAIRS IN ACCORDANCE TO RULE 461 AND SECTION K OF THIS PERMIT.
[RULE 3004 (a)(4)]

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

Emissions And Requirements:

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 461

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, COATING EQUIPMENT, PORTABLE, ARCHITECTURAL COATINGS.

Periodic Monitoring:

1. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

FOR ARCHITECTURAL APPLICATIONS WHERE NO THINNERS, REDUCERS, OR OTHER VOC CONTAINING MATERIALS ARE ADDED, MAINTAIN SEMI-ANNUAL RECORDS OF ALL COATINGS CONSISTING OF (a) COATING TYPE, (b) VOC CONTENT AS SUPPLIED IN GRAMS PER LITER (g/l) OF MATERIALS FOR LOW-SOLIDS COATINGS, (c) VOC CONTENT AS SUPPLIED IN g/l OF COATING, LESS WATER AND EXEMPT SOLVENT, FOR OTHER COATING.

FOR OTHER ARCHITECTURAL APPLICATIONS WHERE THINNERS, REDUCERS, OR OTHER VOC CONTAINING MATERIALS ARE ADDED, MAINTAIN DAILY RECORDS FOR EACH COATING CONSISTING OF (a) COATING TYPE, (b) VOC CONTENT AS APPLIED IN GRAMS PER LITER (g/l) OF MATERIALS USED FOR LOW-SOLIDS COATINGS, (c) VOC CONTENT AS APPLIED IN g/l OF COATING, LESS WATER AND EXEMPT SOLVENT, FOR OTHER COATING.
[RULE 3004 (a) (4)]

Emissions And Requirements:

2. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1113, SEE APPENDIX B FOR EMISSION LIMITS
VOC: RULE 1171, SEE APPENDIX B FOR EMISSION LIMITS

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, WATER HEATERS.

Emissions And Requirements:

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: 0.1 gr/scf, RULE 409
NOx: 30 PPMV, RULE 1146.2
CO: 400 PPMV, RULE 1146.2
CO: 2000 PPMV, RULE 407

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, REFRIGERANT UNITS.

Emissions And Requirements:

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

REFRIGERANT: RULE 1415
REFRIGERANT: 40CFR82 SUBPART F

FACILITY PERMIT TO OPERATE LAXFUEL CORPORATION

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, FIRE EXTINGUISHING - HALON.

Emissions And Requirements:

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

HALON: RULE 1418

FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION E: ADMINISTRATIVE CONDITIONS

The operating conditions in this section shall apply to all permitted equipment at this facility unless superseded by condition(s) listed elsewhere in this permit.

1. The permit shall remain effective unless this permit is suspended, revoked, modified, reissued, denied, or it is expired for nonpayment of permit processing or annual operating fees. [201, 203, 209, 301]
 - a. The permit must be renewed annually by paying annual operating fees, and the permit shall expire if annual operating fees are not paid pursuant to requirements of Rule 301(d). [301(d)]
 - b. The Permit to Construct listed in Section H shall expire one year from the Permit to Construct issuance date, unless a Permit to Construct extension has been granted by the Executive Officer or unless the equipment has been constructed and the operator has notified the Executive Officer prior to the operation of the equipment, in which case the Permit to Construct serves as a temporary Permit to Operate. [202, 205]
 - c. The Title V permit shall expire as specified under Section K of the Title V permit. The permit expiration date of the Title V facility permit does not supercede the requirements of Rule 205. [205, 3004]
2. The operator shall maintain all equipment in such a manner that ensures proper operation of the equipment. [204]
3. This permit does not authorize the emissions of air contaminants in excess of those allowed by Division 26 of the Health and Safety Code of the State of California or the Rules and Regulations of the AQMD. This permit cannot be considered as permission to violate existing laws, ordinances, regulations, or statues of other governmental agencies. [204]
4. The operator shall not use equipment identified in this facility permit as being connected to air pollution control equipment unless they are so vented to the identified air pollution control equipment which is in full use and which has been included in this permit. [204]

FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION E: ADMINISTRATIVE CONDITIONS

5. The operator shall not use any equipment having air pollution control device(s) incorporated within the equipment unless the air pollution control device is in full operation. [204]
6. The operator shall maintain records to demonstrate compliance with rules or permit conditions that limit equipment operating parameters, or the type or quantity of material processed. These records shall be made available to AQMD personnel upon request and be maintained for at least five years. [204]
7. The operator shall maintain and operate all equipment to ensure compliance with all emission limits as specified in this facility permit. Compliance with emission limits shall be determined according to the following specifications, unless otherwise specified by AQMD rules or permit conditions: [204]
 - a. For internal combustion engines and gas turbines, measured concentrations shall be corrected to 15 percent stack-gas oxygen content on a dry basis and be averaged over a period of 15 consecutive minutes; [1110.2, 1134]
 - b. For other combustion devices, measured concentrations shall be corrected to 3 percent stack-gas oxygen content on a dry basis and be averaged over a period of 15 consecutive minutes; [1146, 1146.1, 204]
 - c. For non-combustion sources, compliance with emission limits shall be determined and averaged over a period of 60 minutes; [204]
 - d. For the purpose of determining compliance with Rule 407, carbon monoxide (CO) shall be measured on a dry basis and be averaged over 15 consecutive minutes, and sulfur compounds which would exist as liquid or gas at standard conditions shall be calculated as sulfur dioxide (SO₂) and be averaged over 15 consecutive minutes; [407]
 - e. For the purpose of determining compliance with Rule 409, combustion contaminant emission measurements shall be corrected to 12 percent of carbon dioxide (CO₂) at standard conditions and averaged over a minimum of 15 consecutive minutes. [409]

FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION E: ADMINISTRATIVE CONDITIONS

- f. For the purpose of determining compliance with Rule 475, combustion contaminant emission measurements shall be corrected to 3 percent of oxygen (O₂) at standard conditions and averaged over 15 consecutive minutes or any other averaging time specified by the Executive Officer. [475]
8. The operator shall, when a source test is required by AQMD, provide a source test protocol to AQMD no later than 60 days before the proposed test date. The test shall not commence until the protocol is approved by AQMD. The test protocol shall contain the following information: [204, 304]
 - a. Brief description of the equipment tested.
 - b. Brief process description, including maximum and normal operating temperatures, pressures, throughput, etc.
 - c. Operating conditions under which the test will be performed.
 - d. Method of measuring operating parameters, such as fuel rate and process weight. Process schematic diagram showing the ports and sampling locations, including the dimensions of the ducts and stacks at the sampling locations, and distances of flow disturbances, (e.g. elbows, tees, fans, dampers) from the sampling locations (upstream and downstream).
 - e. Brief description of sampling and analytical methods used to measure each pollutant, temperature, flow rates, and moisture.
 - f. Description of calibration and quality assurance procedures.
 - g. Determination that the testing laboratory qualifies as an "independent testing laboratory" under Rule 304 (conflict of interest).
9. The operator shall submit a report no later than 60 days after conducting a source test, unless otherwise required by AQMD rules or equipment-specific conditions. The report shall contain the following information: [204]
 - a. The results of the source test.

FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION E: ADMINISTRATIVE CONDITIONS

- b. Brief description of the equipment tested.
 - c. Operating conditions under which the test was performed.
 - d. Method of measuring operating parameters, such as fuel rate and process weight. Process schematic diagram showing the ports and sampling locations, including the dimensions of the ducts and stacks at the sampling locations, and distances of flow disturbances, (e.g. elbows, tees, fans, dampers) from the sampling locations (upstream and downstream).
 - e. Field and laboratory data forms, strip charts and analyses.
 - f. Calculations for volumetric flow rates, emission rates, control efficiency, and overall control efficiency.
10. The operator shall, when a source test is required, provide and maintain facilities for sampling and testing. These facilities shall comply with the requirements of AQMD Source Test Method 1.1 and 1.2. [217]
 11. Whenever required to submit a written report, notification or other submittal to the Executive Officer, AQMD, or the District, the operator shall mail or deliver the material to: Deputy Executive Officer, Engineering and Compliance, AQMD, 21865 E. Copley Drive, Diamond Bar, CA 91765-4182. [204]

**FACILITY PERMIT TO OPERATE
LAXFUEL CORP**

SECTION F: RECLAIM MONITORING AND SOURCE TESTING REQUIREMENTS

NOT APPLICABLE



**FACILITY PERMIT TO OPERATE
LAXFUEL CORP**

SECTION F: RECLAIM MONITORING AND SOURCE TESTING REQUIREMENTS

NOT APPLICABLE

**FACILITY PERMIT TO OPERATE
LAXFUEL CORP**

**SECTION G: RECORDKEEPING AND REPORTING REQUIREMENTS FOR
RECLAIM SOURCES**

NOT APPLICABLE

**FACILITY PERMIT TO OPERATE
LAXFUEL CORP**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

NONE

FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION I: PLANS AND SCHEDULES

This section lists all plans approved by AQMD for the purposes of meeting the requirements of applicable AQMD rules.

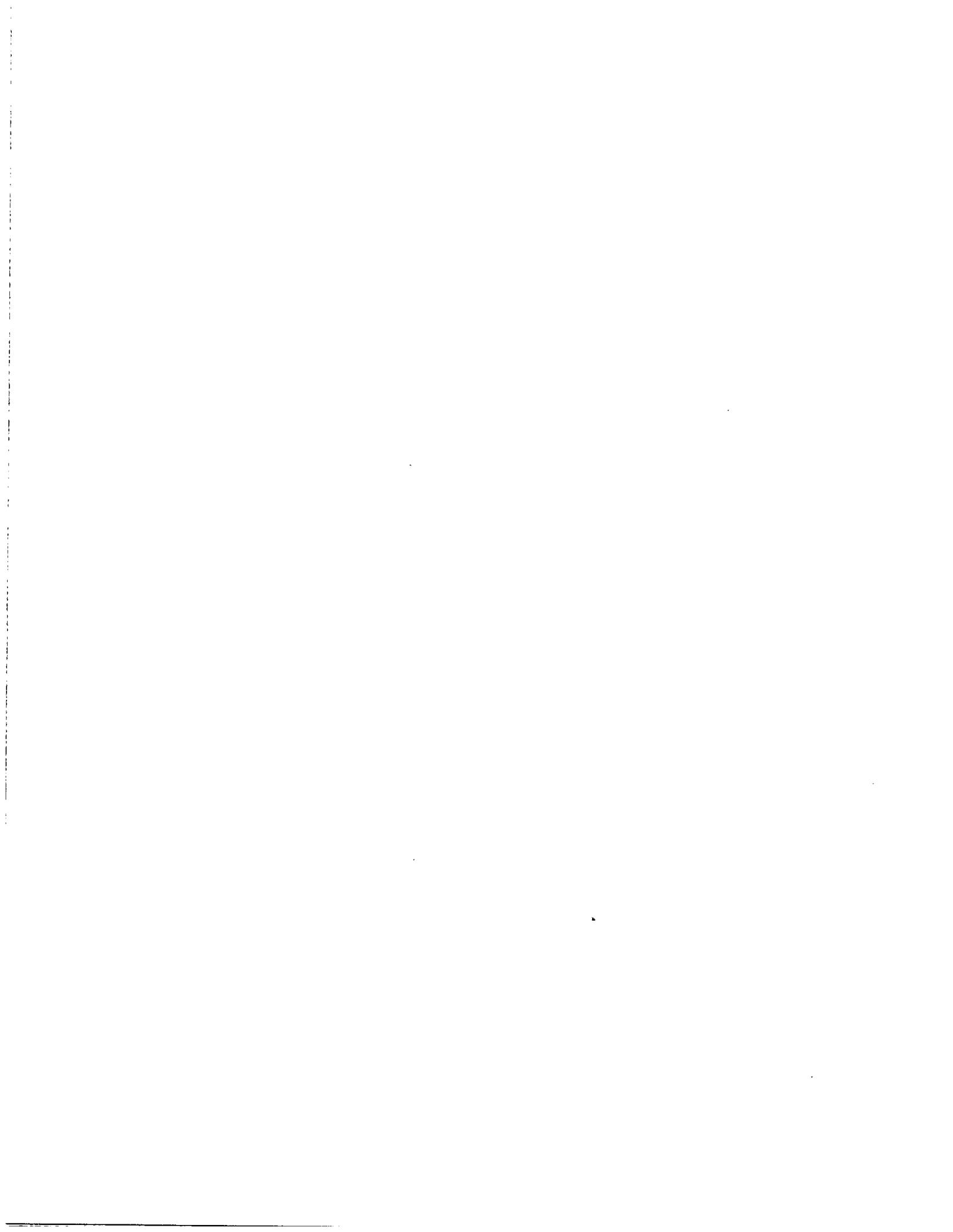
NONE

NOTE: This section does not list compliance schedules pursuant to the requirements of Regulation XXX - Title V Permits; Rule 3004(a)(10)(C). For equipment subject to a variance, order for abatement, or alternative operating condition granted pursuant to Rule 518.2, equipment specific conditions are added to the equipment in Section D or H of the permit.

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SECTION J: AIR TOXICS

NOT APPLICABLE



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SECTION K: TITLE V Administration

GENERAL PROVISIONS

1. This permit may be revised, revoked, reopened and reissued, or terminated for cause, or for failure to comply with regulatory requirements, permit terms, or conditions. [3004(a)(7)(C)]
2. This permit does not convey any property rights of any sort or any exclusive privilege. [3004(a)(7)(E)]

Permit Renewal and Expiration

3. (A) Except for solid waste incineration facilities subject to standards under section 129(e) of the Clean Air Act, this permit shall expire five years from the date that this Title V permit is issued. The operator's right to operate under this permit terminates at midnight on this date, unless the facility is protected by an application shield in accordance with Rule 3002(b), due to the filing of a timely and complete application for a Title V permit renewal, consistent with Rule 3003. [3004(a)(2), 3004(f)]

(B) A Title V permit for a solid waste incineration facility combusting municipal waste subject to standards under Section 129(e) of the Clean Air Act shall expire 12 years from the date of issuance unless such permit has been renewed pursuant to this regulation. These permits shall be reviewed by the Executive Officer at least every five years from the date of issuance. [3004(f)(2)]
4. To renew this permit, the operator shall submit to the Executive Officer an application for renewal at least 180 days, but not more than 545 days, prior to the expiration date of this permit. [3003(a)(6)]

Duty to Provide Information

5. The applicant for, or holder of, a Title V permit shall furnish, pursuant to Rule 3002(d) and (e), timely information and records to the Executive Officer or designee within a reasonable time as specified in writing by the Executive Officer or designee. [3004(a)(7)(F)]

Payment of Fees

6. The operator shall pay all required fees specified in Regulation III - Fees. [3004(a)(7)(G)]

FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration

Reopening for Cause

7. The Executive Officer will reopen and revise this permit if any of the following circumstances occur:
- (A) Additional regulatory requirements become applicable with a remaining permit term of three or more years. Reopening is not required if the effective date of the requirement is later than the expiration date of this permit, unless the permit or any of its terms and conditions has been extended pursuant to paragraph (f)(4) of Rule 3004.
 - (B) The Executive Officer or EPA Administrator determines that this permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit.
 - (C) The Executive Officer or EPA Administrator determines that the permit must be revised or revoked to assure compliance with the applicable requirements. [3005(g)(1)]

COMPLIANCE PROVISIONS

8. The operator shall comply with all regulatory requirements, and all permit terms and conditions, except:
- (A) As provided for by the emergency provisions of condition no. 17 or condition no. 18, or
 - (B) As provided by an alternative operating condition granted pursuant to a federally approved (SIP-approved) Rule 518.2.

Any non-compliance with any federally enforceable permit condition constitutes a violation of the Federal Clean Air Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or revision; or denial of a permit renewal application. Non-compliance may also be grounds for civil or criminal penalties under the California State Health and Safety Code. [3004(a)(7)(A)]

FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration

9. The operator shall allow the Executive Officer or authorized representative, upon presentation of appropriate credentials to:
 - (A) Enter the operator's premises where emission-related activities are conducted, or records are kept under the conditions of this permit;
 - (B) Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
 - (C) Inspect at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
 - (D) Sample or monitor at reasonable times, substances or parameters for the purpose of assuring compliance with the facility permit or regulatory requirements. [3004(a)(10)(B)]

10. All terms and conditions in this permit, including any provisions designed to limit a facility's potential to emit, are enforceable by the EPA Administrator and citizens under the federal Clean Air Act, unless the term or condition is designated as not federally enforceable. Each day during any portion of which a violation occurs is a separate offense. [3004(g)]

11. A challenge to any permit condition or requirement raised by EPA, the operator, or any other person, shall not invalidate or otherwise affect the remaining portions of this permit. [3007(b)]

12. The filing of any application for a permit revision, revocation, or termination, or a notification of planned changes or anticipated non-compliance does not stay any permit condition. [3004(a)(7)(D)]

13. It shall not be a defense for a person in an enforcement action, including those listed in Rule 3002(c)(2), that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit, except as provided for in "Emergency Provisions" of this section. [3004(a)(7)(H)]

FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration

14. The operator shall not build, erect, install, or use any equipment, the use of which, without resulting in a reduction in the total release of air contaminants to atmosphere, reduces or conceals an emission which would otherwise constitute a violation of Chapter 3 (commencing with Section 41700) of Part 4, of Division 26 of the California Health and Safety Code or of AQMD rules. This rule shall not apply to cases in which the only violation involved is of Section 41700 of the California Health and Safety Code, or Rule 402 of AQMD Rules. [408]
15. Nothing in this permit or in any permit shield can alter or affect:
- (A) Under Section 303 of the federal Clean Air Act, the provisions for emergency orders;
 - (B) The liability of the operator for any violation of applicable requirements prior to or at the time of permit issuance;
 - (C) The applicable requirements of the Acid Rain Program, Regulation XXXI;
 - (D) The ability of EPA to obtain information from the operator pursuant to Section 114 of the federal Clean Air Act;
 - (E) The applicability of state or local requirements that are not "applicable requirements", as defined in Rule 3000, at the time of permit issuance but which do apply to the facility, such as toxics requirements unique to the State; and
 - (F) The applicability of regulatory requirements with compliance dates after the permit issuance date. [3004(c)(3)]
16. For any portable equipment that requires an AQMD or state permit or registration, excluding a) portable engines, b) military tactical support equipment and c) AQMD-permitted portable equipment that are not a major source, are not located at the facility for more than 12 consecutive months after commencing operation, and whose operation does not conflict with the terms or conditions of this Title V permit: 1) the facility operator shall keep a copy of the AQMD or state permit or registration; 2) the equipment operator shall comply with the conditions on the permit or registration and all other regulatory requirements; and 3) the facility operator shall treat the permit or registration as a part of its Title V permit, subject to recordkeeping, reporting and certification requirements. [3004(a)(1)]

FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration EMERGENCY PROVISIONS

17. An emergency¹ constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limit only if:

(A) Properly signed, contemporaneous operating records or other credible evidence demonstrate that:

(1) An emergency occurred and the operator can identify the cause(s) of the emergency;

(2) The facility was operated properly (i.e. operated and maintained in accordance with the manufacturer's specifications, and in compliance with all regulatory requirements or a compliance plan), before the emergency occurred;

(3) The operator took all reasonable steps to minimize levels of emissions that exceeded emissions standard, or other requirements in the permit; and,

(4) The operator submitted a written notice of the emergency to the AQMD within two working days of the time when the emissions limitations were exceeded due to the emergency. The notice shall contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken; and

(B) The operator complies with the breakdown provisions of Rule 430 – Breakdown Provisions, or subdivision (i) of Rule 2004 – Requirements, whichever is applicable. [3002(g), 430, 2004(i)]

18. The operator is excused from complying with any regulatory requirement that is suspended by the Executive Officer during a state of emergency or state of war emergency, in accordance with Rule 118 - Emergencies. [118]

¹ "Emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the operator, including acts of God, which: (A) requires immediate corrective action to restore normal operation; and (B) causes the facility to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency; and (C) is not caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration RECORDKEEPING PROVISIONS

19. In addition to any other recordkeeping requirements specified elsewhere in this permit, the operator shall keep records of required monitoring information, where applicable, that include:
- (A) The date, place as defined in the Title V permit, and time of sampling or measurements;
 - (B) The date(s) analyses were performed;
 - (C) The company or entity that performed the analyses;
 - (D) The analytical techniques or methods used;
 - (E) The results of such analyses; and
 - (F) The operating conditions as existing at the time of sampling or measurement.
[3004(a)(4)(B)]
20. The operator shall maintain records pursuant to Rule 109 and any applicable material safety data sheet (MSDS) for any equipment claimed to be exempt from a written permit by Rule 219 based on the information in those records. [219(t)]
21. The operator shall keep all records of monitoring data required by this permit or by regulatory requirements for a period of at least five years from the date of the monitoring sample, measurement, report, or application. [3004(a)(4)(E)]

REPORTING PROVISIONS

22. The operator shall comply with the following requirements for prompt reporting of deviations:
- (A) Breakdowns shall be reported as required by Rule 430 – Breakdown Provisions or subdivision (i) of Rule 2004 - Requirements, whichever is applicable.

FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration

- (B) Other deviations from permit or applicable rule emission limitations, equipment operating conditions, or work practice standards, determined by observation or by any monitoring or testing required by the permit or applicable rules that result in emissions greater than those allowed by the permit or applicable rules shall be reported within 72 hours (unless a shorter reporting period is specified in an applicable State or Federal Regulation) of discovery of the deviation by contacting AQMD enforcement personnel assigned to this facility or otherwise calling (800) CUT-SMOG.
 - (C) A written report of such deviations reported pursuant to (B), and any corrective actions or preventative measures taken, shall be submitted to AQMD, in an AQMD approved format, within 14 days of discovery of the deviation.
 - (D) All other deviations shall be reported with the monitoring report required by condition no. 23. [3004(a)(5)]
23. Unless more frequent reporting of monitoring results are specified in other permit conditions or in regulatory requirements, the operator shall submit reports of any required monitoring to the AQMD at least twice per year. The report shall include a) a statement whether all monitoring required by the permit was conducted; and b) identification of all instances of deviations from permit or regulatory requirements. A report for the first six calendar months of the year is due by August 31 and a report for the last six calendar months of the year is due by February 28. [3004(a)(4)(F)]
24. The operator shall submit to the Executive Officer and to the Environmental Protection Agency (EPA), an annual compliance certification. For RECLAIM facilities, the certification is due when the Annual Permit Emissions Program (APEP) report is due and shall cover the same reporting period. For other facilities, the certification is due on March 1 for the previous calendar year. The certification need not include the period preceding the date the initial Title V permit was issued. Each compliance certification shall include:
- (A) Identification of each permit term or condition that is the basis of the certification;

FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration

- (B) The compliance status during the reporting period;
- (C) Whether compliance was continuous or intermittent;
- (D) The method(s) used to determine compliance over the reporting period and currently, and
- (E) Any other facts specifically required by the Executive Officer to determine compliance.

The EPA copy of the certification shall be sent to: Director of the Air Division Attn:
Air-3 USEPA, Region IX 75 Hawthorne St. San Francisco, CA 94105 [3004(a)(10)(E)]

25. All records, reports, and documents required to be submitted by a Title V operator to AQMD or EPA shall contain a certification of accuracy consistent with Rule 3003(c)(7) by a responsible official (as defined in Rule 3000). [3004(a)(12)]

PERIODIC MONITORING

26. All periodic monitoring required by this permit pursuant to Rule 3004(a)(4)(c) is based on the requirements and justifications in the AQMD document "Periodic Monitoring Guidelines for Title V Facilities" or in case-by-case determinations documented in the TitleV application file. [3004(a)(4)]

FACILITY PERMIT TO OPERATE LAXFUEL CORP

SECTION K: TITLE V Administration

FACILITY RULES

This facility is subject to the following rules and regulations

With the exception of Rule 402, 473, 477, 1118 and Rules 1401 through 1420, the following rules that are designated as non-federally enforceable are pending EPA approval as part of the state implementation plan. Upon the effective date of that approval, the approved rule(s) will become federally enforceable, and any earlier versions of those rules will no longer be federally enforceable.

RULE SOURCE	Adopted/Amended Date	FEDERAL Enforceability
RULE 1113	11-8-1996	Federally enforceable
RULE 1113	7-13-2007	Non federally enforceable
RULE 1146.2	5-5-2006	Federally enforceable
RULE 1171	11-7-2003	Federally enforceable
RULE 1171	5-1-2009	Non federally enforceable
RULE 1173	2-6-2009	Non federally enforceable
RULE 1173	5-13-1994	Federally enforceable
RULE 1176	9-13-1996	Federally enforceable
RULE 1303(a)(1)-BACT	12-6-2002	Non federally enforceable
RULE 1303(a)(1)-BACT	5-10-1996	Federally enforceable
RULE 1303(b)(2)-Offset	12-6-2002	Non federally enforceable
RULE 1303(b)(2)-Offset	5-10-1996	Federally enforceable
RULE 1304(a)-Modeling and Offset Exemption	6-14-1996	Federally enforceable
RULE 1470	6-1-2007	Non federally enforceable
RULE 204	10-8-1993	Federally enforceable
RULE 3003	11-14-1997	Federally enforceable
RULE 3003	3-16-2001	Non federally enforceable
RULE 401	11-9-2001	Non federally enforceable
RULE 401	3-2-1984	Federally enforceable
RULE 404	2-7-1986	Federally enforceable
RULE 405	2-7-1986	Federally enforceable

**FACILITY PERMIT TO OPERATE
 LAXFUEL CORP**

SECTION K: TITLE V Administration

RULE SOURCE	Adopted/Amended Date	FEDERAL Enforceability
RULE 408	5-7-1976	Federally enforceable
RULE 431.2	5-4-1990	Federally enforceable
RULE 431.2	9-15-2000	Non federally enforceable
RULE 461	3-7-2008	Non federally enforceable
RULE 461	6-3-2005	Federally enforceable
RULE 463	5-6-2005	Federally enforceable
RULE 464	12-7-1990	Federally enforceable
RULE 466	10-7-1983	Federally enforceable
RULE 466.1	3-16-1984	Non federally enforceable
RULE 466.1	5-2-1980	Federally enforceable
40CFR 68 - Accidental Release Prevention	5-24-1996	Federally enforceable

**FACILITY PERMIT TO OPERATE
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APPENDIX A: NOX AND SOX EMITTING EQUIPMENT EXEMPT FROM WRITTEN
PERMIT PURSUANT TO RULE 219

NONE



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APPENDIX B: RULE EMISSION LIMITS [RULE 1113 11-08-1996]

- (1) Except as provided in paragraphs (c)(2), (c)(3), and (c)(4) of Rule 1113, the operator shall not supply, sell, offer for sale, apply, or solicit the application of, any architectural coating which, at the time of sale or manufacture, contains more than 250 grams of VOC per liter of coating (2.08 pounds per gallon), less water, less exempt compounds, and less any colorant added to tint bases, or manufacture, blend, or repackage such a coating for use within the District.
- (2) Except as provided in paragraphs (c)(3) and (c)(4) of Rule 1113, the operator shall not supply, sell, offer for sale, apply, solicit the application of, manufacture, blend, or repackage, for use within the District, any architectural coating listed in the Table of Standards which contains VOC (excluding any colorant added to tint bases) in excess of the corresponding VOC limit specified in the table, after the effective date specified.

TABLE OF STANDARDS

VOC LIMITS

Grams of VOC Per Liter of Coating, Less Water And Less Exempt Compounds

COATING	Limit*	Effective Date of Adoption	Effective 1/1/1998	Effective 1/1/1999	Effective 7/1/2001	Effective 1/1/2005	Effective 7/1/2008
Bond Breakers	350						
Clear Wood Finishes							
Varnish	350						
Sanding Sealers	350						
Lacquer	680		550			275	
Concrete-Curing Compounds	350						
Dry-Fog Coatings	400						
Fire-proofing Exterior Coatings	350	450		350			
Fire-Retardant Coatings							
Clear	650						
Pigmented	350						
Flats	250				100		50
Graphic Arts (Sign) Coatings	500						

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APPENDIX B: RULE EMISSION LIMITS [RULE 1113 11-08-1996]

Industrial Maintenance						
Primers and Topcoats						
Alkyds	420					
Catalyzed Epoxy	420					
Bituminous Coatings	420					
Materials						
Inorganic Polymers	420					
Vinyl Chloride Polymers	420					
Chlorinated Rubber	420					
Acrylic Polymers	420					
Urethane Polymers	420					
Silicones	420					
Unique Vehicles	420					
Japans/Faux Finishing	350	700		350		
Coatings						
Magnesite Cement Coatings	600			450		
Mastic Coatings	300					
Metallic Pigmented Coatings	500					
Multi-Color Coatings	420		250			
Pigmented Lacquer	680		550			
Pre-Treatment Wash Primers	780				275	
Primers, Sealers, and	350					
Undercoaters						
Quick-Dry Enamels	400					
Roof Coatings	300					
Shellac						
Clear	730					
Pigmented	550					
Stains	350					
Swimming Pool Coatings						
Repair	650					
Other	340					
Traffic Coatings	250		150			
Waterproofing Sealers	400					
Wood Preservatives						
Below-Ground	350					
Other	350					

* The specified limits remain in effect unless revised limits are listed in subsequent columns in the Table of Standards

TABLE OF STANDARDS (cont.)

VOC LIMITS

Grams of VOC Per Liter of Material

COATING	Limit
Low-Solids Coating	120

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APPENDIX B: RULE EMISSION LIMITS [RULE 1113 07-13-2007]

- (1) Except as provided in paragraphs (c)(2), (c)(3), (c)(4), and specified coatings averaged under (c)(6), no person shall supply, sell, offer for sale, manufacture, blend, or repackage any architectural coating for use in the District which, at the time of sale or manufacture, contains more than 250 grams of VOC per liter of coating (2.08 pounds per gallon), less water, less exempt compounds, and less any colorant added to tint bases, and no person shall apply or solicit the application of any architectural coating within the District that exceeds 250 grams of VOC per liter of coating as calculated in this paragraph.
- (2) Except as provided in paragraphs (c)(3), (c)(4), and designated coatings averaged under (c)(6), no person shall supply, sell, offer for sale, manufacture, blend, or repackage, for use within the District, any architectural coating listed in the Table of Standards which contains VOC (excluding any colorant added to tint bases) in excess of the corresponding VOC limit specified in the table, after the effective date specified, and no person shall apply or solicit the application of any architectural coating within the District that exceeds the VOC limit as specified in this paragraph. No person shall apply or solicit the application within the District of any industrial maintenance coatings, except anti-graffiti coatings, for residential use or for use in areas such as office space and meeting rooms of industrial, commercial or institutional facilities not exposed to such extreme environmental conditions described in the definition of industrial maintenance coatings; or of any rust-preventative coating for industrial use, unless such a rust preventative coating complies with the Industrial Maintenance Coating VOC limit specified in the Table of Standards.

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APPENDIX B: RULE EMISSION LIMITS [RULE 1113 07-13-2007] TABLE OF STANDARDS VOC LIMITS

**Grams of VOC Per Liter of Coating,
Less Water and Less Exempt Compounds**

COATING CATEGORY	Ceiling Limit*	Current Limit	Effective Date					
			1/1/03	1/1/04	1/1/05	7/1/06	7/1/07	7/1/08
Bond Breakers	350							
Clear Wood Finishes	350					275		
Varnish	350					275		
Sanding Sealers	350					275		
Lacquer	680	550			275			
Clear Brushing Lacquer	680				275			
Concrete-Curing Compounds	350						100	
Concrete-Curing Compounds For Roadways and Bridges**	350							
Dry-Fog Coatings	400						150	
Fire-Proofing Exterior Coatings	450	350						
Fire-Retardant Coatings***								
Clear	650							
Pigmented	350							
Flats	250	100						50
Floor Coatings	420		100			50		
Graphic Arts (Sign) Coatings	500							
Industrial Maintenance (IM) Coatings	420			250		100		
High Temperature IM Coatings			420					
Zinc-Rich IM Primers	420		340			100		
Japans/Faux Finishing Coatings	700	350						
Magnesite Cement Coatings	600	450						
Mastic Coatings	300							
Metallic Pigmented Coatings	500							
Multi-Color Coatings	420	250						
Nonflat Coatings	250		150			50		

FACILITY PERMIT TO OPERATE LAXFUEL CORP

APPENDIX B: RULE EMISSION LIMITS [RULE 1113 07-13-2007]

COATING CATEGORY	Ceiling Limit	Current Limit	Effective Date					
			1/1/03	1/1/04	1/1/05	7/1/06	7/1/07	7/1/08
Nonflat High Gloss	250		150				50	
Pigmented Lacquer	680	550			275			
Pre-Treatment Wash Primers	780		420					
Primers, Sealers, and Undercoaters	350		200			100		
Quick-Dry Enamels	400		250			150	50	
Quick-Dry Primers, Sealers, and Undercoaters	350		200			100		
Recycled Coatings			250					
Roof Coatings	300		250		50			
Roof Coatings, Aluminum	500				100			
Roof Primers, Bituminous	350		350					
Rust Preventative Coatings	420		400			100		
Shellac								
Clear	730							
Pigmented	550							
Specialty Primers	350					250	100	
Stains	350		250				100	
Stains, Interior	250							
Swimming Pool Coatings								
Repair	650		340					
Other	340							
Traffic Coatings	250	150					100	
Waterproofing Sealers	400		250			100		
Waterproofing Concrete/Masonry Sealers	400					100		
Wood Preservatives								
Below-Ground	350							
Other	350							

* The specified limits remain in effect unless revised limits are listed in subsequent columns in the Table of Standards.

** Does not include compounds used for curbs and gutters, sidewalks, islands, driveways and other miscellaneous concrete areas.

*** The Fire-Retardant Coating category will be eliminated on January 1, 2007 and subsumed by the coating category for which they are formulated.

**FACILITY PERMIT TO OPERATE
LAXFUEL CORP**

**APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 07-13-2007]**

**TABLE OF STANDARDS (cont.)
VOC LIMITS**

Grams of VOC Per Liter of Material

COATING	Limit
Low-Solids Coating	120

**FACILITY PERMIT TO OPERATE
 LAXFUEL CORP**

**APPENDIX B: RULE EMISSION LIMITS
 [RULE 1171 11-07-2003]**

(1) Solvent Requirements

A person shall not use a solvent to perform solvent cleaning operations unless the solvent complies with the applicable requirements set forth below:

SOLVENT CLEANING ACTIVITY	CURRENT LIMITS
	VOC g/l (lb/gal)
(A) Product Cleaning During Manufacturing Process Or Surface Preparation For Coating, Adhesive, Or Ink Application	
(i) General	25 (0.21)
(ii) Electrical Apparatus Components & Electronic Components	500 (4.2)
(iii) Medical Devices & Pharmaceuticals	800 (6.7)
(B) Repair and Maintenance Cleaning	
(i) General	25 (0.21)
(ii) Electrical Apparatus Components & Electronic Components	900 (7.5)

**FACILITY PERMIT TO OPERATE
 LAXFUEL CORP**

**APPENDIX B: RULE EMISSION LIMITS
 [RULE 1171 11-07-2003]**

SOLVENT CLEANING ACTIVITY	CURRENT LIMITS
	VOC g/l (lb/gal)
(iii) Medical Devices & Pharmaceuticals	
(A) Tools, Equipment, & Machinery	800 (6.7)
(B) General Work Surfaces	600 (5.0)
(C) Cleaning of Coatings or Adhesives Application Equipment	550 (4.6)
(D) Cleaning of Ink Application Equipment	
(i) General	25 (0.21)
(ii) Flexographic Printing	25 (0.21)
(iii) Gravure Printing	
(A) Publication	750 (6.3)
(B) Packaging	25 (0.21)
(iv) Lithographic or Letter Press Printing	

**FACILITY PERMIT TO OPERATE
 LAXFUEL CORP**

**APPENDIX B: RULE EMISSION LIMITS
 [RULE 1171 11-07-2003]**

SOLVENT CLEANING ACTIVITY	CURRENT LIMITS
	VOC g/l (lb/gal)
(A) Roller Wash – Step 1	600 (5.0)
(B) Roller Wash-Step 2, Blanket Wash, & On-Press Components	800 (6.7)
(C) Removable Press Components	25 (0.21)
(v) Screen Printing	750 (6.3)
(vi) Ultraviolet Ink/ Electron Beam Ink Application Equipment (except screen printing)	800 (6.7)
(vii) Specialty Flexographic Printing	600 (5.0)
(E) Cleaning of Polyester Resin Application Equipment	25 (0.21)

FACILITY PERMIT TO OPERATE LAXFUEL CORP

APPENDIX B: RULE EMISSION LIMITS [RULE 1171 05-01-2009]

(1) Solvent Requirements

A person shall not use a solvent to perform solvent cleaning operations unless the solvent complies with the applicable requirements set forth below:

	CURRENT LIMITS*	EFFECTIVE 1/1/2010
SOLVENT CLEANING ACTIVITY	VOC g/l (lb/gal)	VOC g/l (lb/gal)
(A) Product Cleaning During Manufacturing Process Or Surface Preparation For Coating, Adhesive, Or Ink Application		
(i) General	25 (0.21)	
(ii) Electrical Apparatus Components & Electronic Components	100 (0.83)	
(iii) Medical Devices & Pharmaceuticals	800 (6.7)	
(B) Repair and Maintenance Cleaning		
(i) General	25 (0.21)	
(ii) Electrical Apparatus Components & Electronic Components	100 (0.83)	

FACILITY PERMIT TO OPERATE LAXFUEL CORP

APPENDIX B: RULE EMISSION LIMITS [RULE 1171 05-01-2009]

SOLVENT CLEANING ACTIVITY (cont.)	CURRENT LIMITS*	EFFECTIVE 1/1/2010
	VOC g/l (lb/gal)	VOC g/l (lb/gal)
(iii) Medical Devices & Pharmaceuticals		
(A) Tools, Equipment, & Machinery	800 (6.7)	
(B) General Work Surfaces	600 (5.0)	
(C) Cleaning of Coatings or Adhesives Application Equipment	25 (0.21)	
(D) Cleaning of Ink Application Equipment		
(i) General	25 (0.21)	
(ii) Flexographic Printing	25 (0.21)	
(iii) Gravure Printing		
(A) Publication	100 (0.83)	
(B) Packaging	25 (0.21)	
(iv) Lithographic (Offset) or Letter Press Printing		
(A) Roller Wash, Blanket Wash, & On-Press Components	100 (0.83)	

**FACILITY PERMIT TO OPERATE
 LAXFUEL CORP**

**APPENDIX B: RULE EMISSION LIMITS
 [RULE 1171 05-01-2009]**

	CURRENT LIMITS*	EFFECTIVE 1/1/2010
SOLVENT CLEANING ACTIVITY (cont.)	VOC g/l (lb/gal)	VOC g/l (lb/gal)
(B) Removable Press Components	25 (0.21)	
(v) Screen Printing	100 (0.83)	
(vi) Ultraviolet Ink/ Electron Beam Ink Application Equipment (except screen printing)	650 (5.4)	100 (0.83)
(vii) Specialty Flexographic Printing	100 (0.83)	
(E) Cleaning of Polyester Resin Application Equipment	25 (0.21)	

* The specified limits remain in effect unless revised limits are listed in subsequent columns.

FACILITY PERMIT TO OPERATE LAXFUEL CORP

APPENDIX B: RULE EMISSION LIMITS [RULE 404 02-07-1986]

The operator shall not discharge into the atmosphere from this equipment, particulate matter in excess of the concentration at standard conditions, shown in Table 404(a). Where the volume discharged is between figures listed in the Table, the exact concentration permitted to be discharged shall be determined by linear interpolation.

For the purposes of this rule, emissions shall be averaged over one complete cycle of operation or one hour, whichever is the lesser time period.

TABLE 404(a)

Volume Discharged Calculated as Dry Gas At Standard Conditions		Maximum Concentration of Particulate Matter Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions		Volume Discharged Calculated as Dry Gas At Standard Conditions		Maximum Concentration of Particulate Matter Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions	
		Milligrams per Cubic Meter	Grains per Cubic Foot			Milligrams per Cubic Meter	Grains per Cubic Foot
25 or less	883 or less	450	0.196	900	31780	118	0.0515
30	1059	420	.183	1000	35310	113	.0493
35	1236	397	.173	1100	38850	109	.0476
40	1413	377	.165	1200	42380	106	.0463
45	1589	361	.158	1300	45910	102	.0445

**FACILITY PERMIT TO OPERATE
 LAXFUEL CORP**

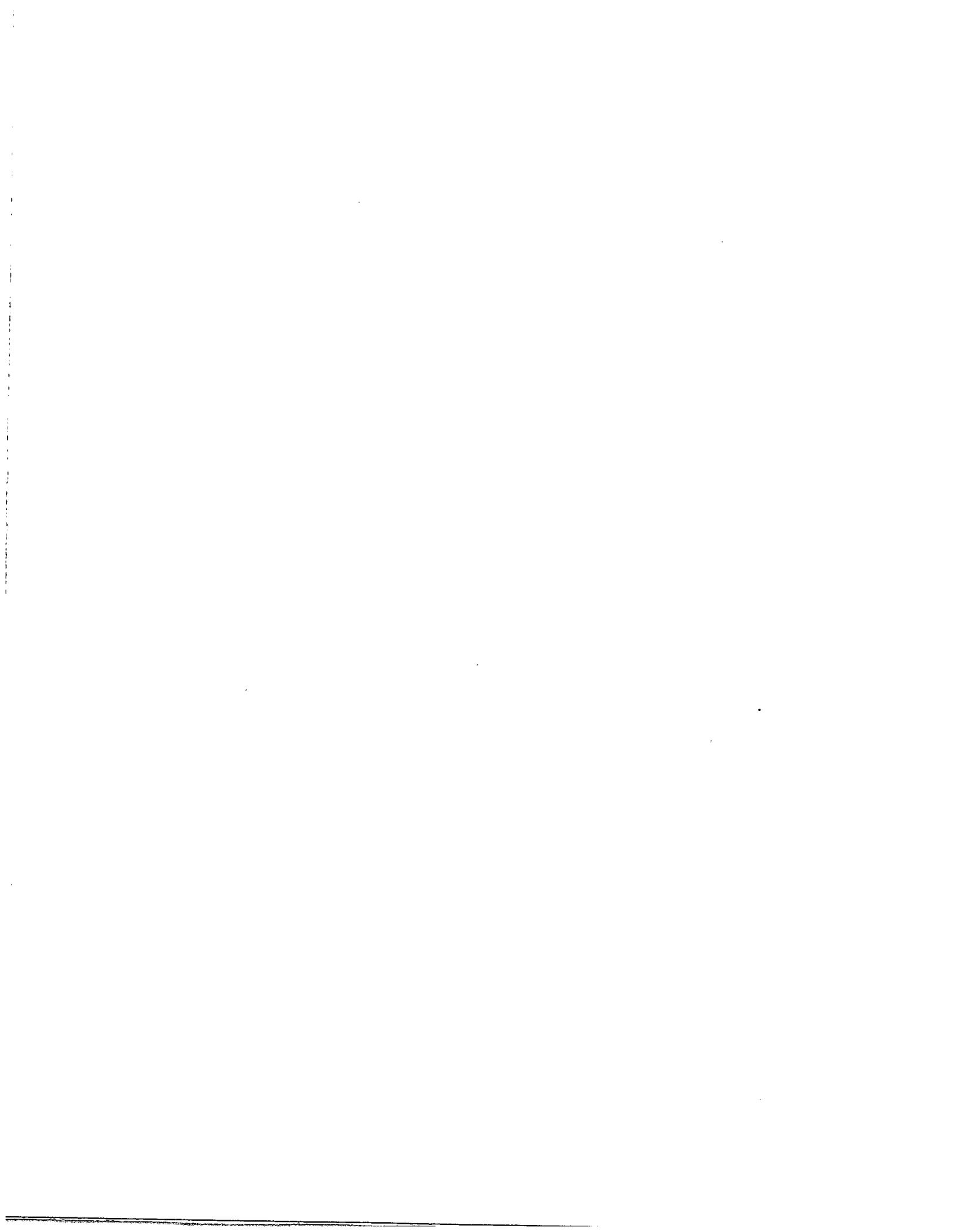
**APPENDIX B: RULE EMISSION LIMITS
 [RULE 404 02-07-1986]**

Volume Discharged Calculated as Dry Gas At Standard Conditions		Maximum Concentration of Particulate Matter Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions		Volume Discharged Calculated as Dry Gas At Standard Conditions		Maximum Concentration of Particulate Matter Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions	
Cubic meters Per Minute	Cubic feet Per Minute	Milligrams per Cubic Meter	Grains per Cubic Foot	Cubic meters Per Minute	Cubic feet Per Minute	Milligrams per Cubic Meter	Grains per Cubic Foot
50	1766	347	.152	1400	49440	100	.0437
60	2119	324	.141	1500	52970	97	.0424
70	2472	306	.134	1750	61800	92	.0402
80	2825	291	.127	2000	70630	87	.0380
90	3178	279	.122	2250	79460	83	.0362
100	3531	267	.117	2500	88290	80	.0349
125	4414	246	.107	3000	105900	75	.0327
150	5297	230	.100	4000	141300	67	.0293
175	6180	217	.0947	5000	176600	62	.0271
200	7063	206	.0900	6000	211900	58	.0253
250	8829	190	.0830	8000	282500	52	.0227
300	10590	177	.0773	10000	353100	48	.0210
350	12360	167	.0730	15000	529700	41	.0179
400	14130	159	.0694	20000	706300	37	.0162
450	15890	152	.0664	25000	882900	34	.0148

**FACILITY PERMIT TO OPERATE
 LAXFUEL CORP**

**APPENDIX B: RULE EMISSION LIMITS
 [RULE 404 02-07-1986]**

Volume Discharged Calculated as Dry Gas At Standard Conditions		Maximum Concentration of Particulate Matter ⁷ Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions		Volume Discharged Calculated as Dry Gas At Standard Conditions		Maximum Concentration of Particulate Matter Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions	
		Milligrams per Cubic Meter	Grains per Cubic Foot			Milligrams per Cubic Meter	Grains per Cubic Foot
Cubic meters Per Minute	Cubic feet Per Minute			Cubic meters Per Minute	Cubic feet Per Minute		
500	17660	146	.0637	30000	1059000	32	.0140
600	21190	137	.0598	40000	1413000	28	.0122
700	24720	129	.0563	50000	1766000	26	.0114
800	28250	123	.0537	70000 or more	2472000 or more	23	.0100





South Coast Air Quality Management District

Form 400-A

Application For Permit To Construct and Permit To Operate

Mail Application To: P.O. Box 4944 Diamond Bar, CA 91765

Tel: (909) 396-3385 www.aqmd.gov

Section A: Operator Information

1. Business Name of Operator To Appear On The Permit: LAXFUEL CORP. 2. Valid AQMD Facility ID (Available on Permit or Invoice issued by AQMD): 800313 3. Owner's Business Name (only if different from Business Name of Operator):

Section B: Equipment Location

4. Equipment Location Address: For equipment operated at various locations in AQMD's jurisdiction, provide address of initial site 9900 LAXFUEL road Street Address Los Angeles CA 90045 City State Zip Code County: [X] Los Angeles [] Orange [] San Bernardino [] Riverside Contact Name: James G Moses Contact Title: Facility Manager Phone: (310) 646-5915 Fax: (310) 645-2163 E-Mail: jmoses@asig.com

Section C: Permit Mailing Address

5. Permit and Correspondence Information: [X] Check here if same as equipment location address Street Address City State Zip Code Contact Name: Contact Title: Phone: Fax: E-Mail:

Section D: Application Type The facility is in [] RECLAIM [X] Title V [] RECLAIM & Title V Program (please check if applicable)

6. Reason for Submitting Application (Select only ONE): [] New Construction (Permit to Construct) [] Equipment Operating Without A Permit or Expired Permit* [] Administrative Change [] Equipment On-Site But Not Constructed or Operational [X] Title V Application (Initial, Revisions, Modifications, etc.) [] Compliance Plan [] Facility Permit Amendment [] Registration/Certification [] Streamlined Standard Permit

7. Estimated Start Date of Operation/Construction (MM/DD/YYYY): 8. Description of Equipment: Jet fuel storage and dispensing facility consisting of; 15 Jet A storage Tanks, Jet fuel transfer and filtration area, two(2) Jet fuel truck loading facilities, Jet fuel tanker truck loading/unloading area, 4 emergency generators, 1 above ground gasoline storage tank and 4 ICE for fire driven pumps. 9. Is this equipment portable AND will it be operated at different locations within AQMD's jurisdiction? [X] No [] Yes 10. For Identical equipment, how many additional applications are being submitted with this application? (Form 400-A required for each) 0 11. Are you a Small Business as per AQMD's Rule 102 definition? (10 employees or less and total gross receipts are \$500,000 or less, or a not-for-profit training center?) [X] No [] Yes 12. Has a Notice of Violation (NOV) or a Notice To Comply (NC) been issued for this equipment? [X] No [] Yes If yes, provide NOV/NC #:

* A Higher Permit Processing Fee applies to those items with an asterisk (Rule 301 (c) (1) (D))

Section E: Facility Business Information

13. What type of business is being conducted at this equipment location? Jet Fuel Storage and Dispensing Facility 14. What is your businesses primary NAICS Code (North American Industrial Classification System)? 424710 15. Are there other facilities in the SCAQMD jurisdiction operated by the same operator? [X] No [] Yes 16. Are there any schools (K-12) within a 1000-ft. radius of the equipment physical location? [] No [X] Yes

Section F: Authorization/Signature I hereby certify that all information contained herein and information submitted with this application is true and correct.

17. Signature of Responsible Official: [Signature] 18. Title: Facility Manager 19. Print Name: James G. Moses 20. Date: 4/29/09 Check List [X] Form(s) signed and dated by authorized official [] Supplemental Equipment Form (400-E-XX or 400-E-GEN) [X] CEQA Form (400-CEQA) attached [X] Payment for permit processing fee attached Your application will be rejected if any of the above items are missing.

Table with columns: AQMD USE ONLY, APPLICATION TRACKING # (498663), TYPE B C D, EQUIPMENT CATEGORY CODE, FEE SCHEDULE \$, VALIDATION (5/5/09 at), ENG. A R DATE, ASSIGNMENT Unit (Engineer), CHECK/MONEY ORDER # (12393), AMOUNT (\$1916.59), Tracking (80153)

