South Coast
Air Quality Management District
21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 · www.aqmd.gov

January 1, 2012

June Christman
Director of Environmental Services
Paramount Petr Corp (EIS USE) (800183)
14700 Downey Ave
Paramount, CA 90723

Dear June Christman:

Enclosed is your Facility Permit for Compliance Year 2012 (January 1, 2012 through December 31, 2012).

This reissuance is an Administrative Permit Revision to your Title V Facility Permit and only includes Section B (RECLAIM Annual Emission Allocations) in accordance with Rule 2002(b)(4).

Please review the enclosed permit sections carefully, as they will be part of your official Facility Permit. The permit changes are stated below. Please note that the South Coast Air Quality Management District (AQMD) rules allow you to appeal the terms and conditions of any sections of the enclosed Facility Permit by petitioning the Hearing Board within thirty days of receipt of the permit.

You have recently been sent an invoice for the annual operating renewal fee for your facility permit. This must be paid on or before the due date indicated on the invoice or your facility permit will expire due to non-payment of fees.

**A. Facility Permit**

The enclosed sections of the Facility Permit contain changes described as follows:

1. The revision number and dates of the Title Page and the Table of Contents have been updated to reflect the reissuance of the enclosed permit sections.

2. Section B – RECLAIM Annual Emission Allocation
   Section B has been updated to reflect all approved RECLAIM Trading Credits transactions that have occurred during Compliance Year 2011. In addition, we may have incorporated the revisions associated with your requested changes or our review of your allocations. In such cases, your facility was previously informed of these revisions in a separate letter. Please be aware that additional allocation changes may occur as a result of last year's audit.

**B. Appeals**

As previously mentioned, if you determine that certain changes or clarifications need to be made to any sections of the enclosed sections, you may appeal the terms and conditions by petitioning the Hearing Board within thirty days of receipt of the enclosed sections. If you determine there are administrative errors in these permit sections, please notify AQMD staff within thirty days of receipt of your permit sections. Your facility is still bound by the requirements of your entire Facility Permit while your appeal is under consideration by AQMD staff and/or Hearing Board.

Any comments or questions regarding your RECLAIM Facility Permit may be directed to Mr. Tran Vo, Air Quality Analysis and Compliance Supervisor at (909) 396-2579.

Sincerely,

Jay Chen, P.E.
Senior A.Q. Engineering Manager
Refinery and Waste Management Permitting

JC:LW
Enclosure

cc: Gerardo C. Rios, USEPA (via email to R9AirPermits_SC@epa.gov)
Edwin Pupka, Compliance, SCAQMD
Application File(s)
Central Permit File

# FACILITY PERMIT TO OPERATE

## PARAMOUNT PETR CORP (EIS USE)
## 14700-08 DOWNEY AVE
## PARAMOUNT, CA 90723

## NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR A COPY THEREOF MUST BE KEPT AT THE LOCATION FOR WHICH IT IS ISSUED.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT SHALL NOT BE CONSTRUED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF ANY OTHER FEDERAL, STATE OR LOCAL GOVERNMENTAL AGENCIES.

Barry R. Wallerstein, D. Env.
EXECUTIVE OFFICER

By _____
for Mohsen Nazemi, P.E.
Deputy Executive Officer
Engineering & Compliance

# FACILITY PERMIT TO OPERATE
# PARAMOUNT PETR CORP (EIS USE)

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# FACILITY PERMIT TO OPERATE
# PARAMOUNT PETR CORP (EIS USE)

## SECTION B: RECLAIM ANNUAL EMISSION ALLOCATION

The annual allocation of NOx RECLAIM Trading Credits (RTCs) for this facility is calculated pursuant to Rule 2002. Total NOx emission shall not exceed such annual allocations unless the operator obtains RTCs corresponding to the facility's increased emissions in compliance with Rules 2005 and 2007.

The level of Starting Allocation plus Non-Tradable Credits used to determine compliance with Rule 2005(c)(4) and applicability of Rule 2005(e) - Trading Zone Restrictions is listed on the last page of this Section.

The following table lists the annual allocations that were issued to this facility and the amounts of RTCs held by this facility on the day of printing this Section.

### RECLAIM POLLUTANT ANNUAL ALLOCATION (POUNDS)

| Year Begin (month/year) | End | Zone | NOx RTC Initially Allocated | NOx RTC [1] Holding as of 01/01/2012 (pounds) | Non-Tradable [2] Non-Usable RTCs (pounds) |
|---|---|---|---|---|---|
| 7/2009 | 6/2010 | Coastal | 0 | 0 | 0 |
| 1/2010 | 12/2010 | Coastal | 179963 | 13774 | 14334 |
| 7/2010 | 6/2011 | Coastal | 0 | 34000 | 0 |
| 7/2010 | 6/2011 | Inland | 0 | 13500 | 0 |
| 1/2011 | 12/2011 | Coastal | 179963 | 118646 | 19112 |
| 1/2012 | 12/2012 | Coastal | 179963 | 137146 | 19112 |
| 1/2013 | 12/2013 | Coastal | 179963 | 137146 | 19112 |
| 1/2014 | 12/2014 | Coastal | 179963 | 137146 | 19112 |
| 1/2015 | 12/2015 | Coastal | 179963 | 137146 | 19112 |
| 1/2016 | 12/2016 | Coastal | 179963 | 137146 | 19112 |
| 1/2017 | 12/2017 | Coastal | 179963 | 137146 | 19112 |
| 1/2018 | 12/2018 | Coastal | 179963 | 137146 | 19112 |
| 1/2019 | 12/2019 | Coastal | 179963 | 137146 | 19112 |
| 1/2020 | 12/2020 | Coastal | 179963 | 137146 | 19112 |
| 1/2021 | 12/2021 | Coastal | 179963 | 137146 | 19112 |
| 1/2022 | 12/2022 | Coastal | 179963 | 137146 | 19112 |
| 1/2023 | 12/2023 | Coastal | 179963 | 137146 | 19112 |

Footnotes:

1. This number may change due to pending trades, emissions reported under Quarterly Certification of Emissions Report (QCER) and Annual Permit Emission Program (APEP) Report required pursuant to Rule 2004, or deductions made pursuant to Rule 2010(b). The most recent total RTC information can be obtained from the District's RTC Listing.

2. The use of such credits is subject to restrictions set forth in paragraph (f)(1) of Rule 2002.

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|---|---|---|---|---|---|
| 1/2024 | 12/2024 | Coastal | 179963 | 137146 | 19112 |
| 1/2025 | 12/2025 | Coastal | 179963 | 137146 | 19112 |
| 1/2026 | 12/2026 | Coastal | 179963 | 137146 | 19112 |
| 1/2027 | 12/2027 | Coastal | 179963 | 137146 | 19112 |

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### RECLAIM POLLUTANT ANNUAL ALLOCATION (POUNDS)

| Year Begin (month/year) | Year End (month/year) | Zone | SOx RTC Initially Allocated | SOx RTC [1] Holding as of 01/01/2012 (pounds) | Non-Tradable [2] Credits (NTCs) (pounds) |
|---|---|---|---|---|---|
| 7/2009 | 6/2010 | Coastal | 0 | 0 | |
| 1/2010 | 12/2010 | Coastal | 78774 | 21242 | |
| 7/2010 | 6/2011 | Coastal | 0 | 10635 | |
| 1/2010 | 12/2010 | Inland | 0 | 45000 | |
| 1/2011 | 12/2011 | Coastal | 78774 | 39304 | |
| 7/2011 | 6/2012 | Coastal | 0 | 10635 | |
| 1/2011 | 12/2011 | Inland | 0 | 45000 | |
| 1/2012 | 12/2012 | Coastal | 78774 | 39304 | |
| 7/2012 | 6/2013 | Coastal | 0 | 10635 | |
| 1/2012 | 12/2012 | Inland | 0 | 45000 | |
| 1/2013 | 12/2013 | Coastal | 78774 | 37505 | |
| 7/2013 | 6/2014 | Coastal | 0 | 10148 | |
| 1/2013 | 12/2013 | Inland | 0 | 42940 | |
| 1/2014 | 12/2014 | Coastal | 78774 | 36906 | |
| 7/2014 | 6/2015 | Coastal | 0 | 9986 | |
| 1/2014 | 12/2014 | Inland | 0 | 42254 | |
| 1/2015 | 12/2015 | Coastal | 78774 | 36906 | |

Footnotes:

1. This number may change due to pending trades, emissions reported under Quarterly Certification of Emissions Report (QCER) and Annual Permit Emission Program (APEP) Report required pursuant to Rule 2004, or deductions made pursuant to Rule 2010(b). The most recent total RTC information can be obtained from the District's RTC Listing.

2. The use of such credits is subject to restrictions set forth in paragraph (h)(2) of Rule 2002.

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### RECLAIM POLLUTANT ANNUAL ALLOCATION (POUNDS)

| Year Begin (month/year) | End | Zone | SOx RTC Initially Allocated | SOx RTC [1] Holding as of 01/01/2012 (pounds) | Non-Tradable [2] Credits (NTCs) (pounds) |
|---|---|---|---|---|---|
| 7/2015 | 6/2016 | Coastal | 0 | 9986 | |
| 1/2015 | 12/2015 | Inland | 0 | 42254 | |
| 1/2016 | 12/2016 | Coastal | 78774 | 36906 | |
| 7/2016 | 6/2017 | Coastal | 0 | 9986 | |
| 1/2016 | 12/2016 | Inland | 0 | 42254 | |
| 1/2017 | 12/2017 | Coastal | 78774 | 36306 | 600 |
| 7/2017 | 6/2018 | Coastal | 0 | 9824 | 162 |
| 1/2017 | 12/2017 | Inland | 0 | 41567 | 687 |
| 1/2018 | 12/2018 | Coastal | 78774 | 36306 | 600 |
| 7/2018 | 6/2019 | Coastal | 0 | 9824 | 162 |
| 1/2018 | 12/2018 | Inland | 0 | 41567 | 687 |
| 1/2019 | 12/2019 | Coastal | 78774 | 35886 | 1020 |
| 7/2019 | 6/2020 | Coastal | 0 | 9710 | 276 |
| 1/2019 | 12/2019 | Inland | 0 | 41087 | 1167 |
| 1/2020 | 12/2020 | Coastal | 78774 | 35886 | |
| 7/2020 | 6/2021 | Coastal | 0 | 9710 | |
| 1/2020 | 12/2020 | Inland | 0 | 41087 | |

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| Year Begin (month/year) | End | Zone | SOx RTC Initially Allocated | SOx RTC [1] Holding as of 01/01/2012 (pounds) | Non-Tradable [2] Credits (NTCs) (pounds) |
|---|---|---|---|---|---|
| 1/2021 | 12/2021 | Coastal | 78774 | 35886 | |
| 7/2021 | 6/2022 | Coastal | 0 | 9710 | |
| 1/2021 | 12/2021 | Inland | 0 | 41087 | |
| 1/2022 | 12/2022 | Coastal | 78774 | 35886 | |
| 7/2022 | 6/2023 | Coastal | 0 | 9710 | |
| 1/2022 | 12/2022 | Inland | 0 | 41087 | |
| 1/2023 | 12/2023 | Coastal | 78774 | 35886 | |
| 7/2023 | 6/2024 | Coastal | 0 | 9710 | |
| 1/2023 | 12/2023 | Inland | 0 | 41087 | |
| 1/2024 | 12/2024 | Coastal | 78774 | 35886 | |
| 7/2024 | 6/2025 | Coastal | 0 | 9710 | |
| 1/2024 | 12/2024 | Inland | 0 | 41087 | |
| 1/2025 | 12/2025 | Coastal | 78774 | 35886 | |
| 7/2025 | 6/2026 | Coastal | 0 | 9710 | |
| 1/2025 | 12/2025 | Inland | 0 | 41087 | |
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| 7/2026 | 6/2027 | Coastal | 0 | 9710 | |

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| Year Begin (month/year) | Year End (month/year) | Zone | SOx RTC Initially Allocated | SOx RTC [1] Holding as of 01/01/2012 (pounds) | Non-Tradable [2] Credits (NTCs) (pounds) |
|---|---|---|---|---|---|
| 1/2026 | 12/2026 | Inland | 0 | 41087 | |
| 1/2027 | 12/2027 | Coastal | 78774 | 35886 | |
| 1/2027 | 12/2027 | Inland | 0 | 41087 | |

Footnotes:

1. This number may change due to pending trades, emissions reported under Quarterly Certification of Emissions Report (QCER) and Annual Permit Emission Program (APEP) Report required pursuant to Rule 2004, or deductions made pursuant to Rule 2010(b). The most recent total RTC information can be obtained from the District's RTC Listing.

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The annual allocation of RECLAIM Trading Credits (RTCs) for this facility is calculated pursuant to Rule 2002. If the facility submits a permit application to increase in an annual allocation to a level greater than the facility's starting Allocation plus Non-Tradable credits as listed below, the application will be evaluated for compliance with Rule 2005 (c)(4). Rule 2005 (e) - Trading Zone Restrictions applies if an annual allocation is increased to a level greater than the facility's Starting Allocation plus Non-Tradable Credits:

| Year Begin (month/year) | Year End (month/year) | Zone | NOx RTC Starting Allocation (pounds) | Non-Tradable Credits(NTC) (pounds) |
|---|---|---|---|---|
| 1/1994 | 12/1994 | Coastal | 495926 | 0 |

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| Year Begin (month/year) | Year End (month/year) | Zone | SOx RTC Starting Allocation (pounds) | Non-Tradable Credits(NTC) (pounds) |
|---|---|---|---|---|
| 1/1994 | 12/1994 | Coastal | 144918 | 0 |