



**FACILITY PERMIT TO OPERATE
BP WEST COAT PROD. LLC BP CARSON REFINERY**

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE
The operator shall comply with the terms and conditions set forth below:

PROCESS 2: COKING AND RESIDUAL CONDITIONING				
SYSTEM 1: DELAYED COKING UNIT NO. 1				S13.2, S46.1, 46.2, S56.1
Equipment	ID No.	Connect To	Emissions and Requirements	Conditions
COKE DRUM, NO. 1, RPV-1958, HEIGHT: 73 FT; DIAMETER: 21 FT 6 IN A/N 450810 527741	D70		PM: (9) [RULE 405, 2-7-1986]	
COKE DRUM, NO. 2, RPV-1959, HEIGHT: 73 FT; DIAMETER: 21 FT 6 IN A/N 450810 527741	D71		PM: (9) [RULE 405, 2-7-1986]	
COKE DRUM, NO. 3, RPV-1960, HEIGHT: 73 FT; DIAMETER: 21 FT 6 IN A/N 450810 527741	D72		PM: (9) [RULE 405, 2-7-1986]	
COKE DRUM, NO. 4, RPV-1961, HEIGHT: 73 FT; DIAMETER: 21 FT 6 IN A/N 450810 527741	D73		PM: (9) [RULE 405, 2-7-1986]	
FRACTIONATOR, COKER, RPV-1950, T-1, HEIGHT: 129 FT; DIAMETER: 12 FT 6 IN A/N 450810 527741	D74			
COLUMN, STRIPPER, RPV-1951, STOVE OIL, HEIGHT: 19 FT 3 IN; DIAMETER: 4 FT A/N 450810 527741	D75			
COLUMN, STRIPPER, RPV-1952, LIGHT GAS OIL, HEIGHT: 19 FT 3 IN; DIAMETER: 4 FT A/N 450810 527741	D76			
FILTER, NO. 1 COKER FRACTIONATOR BOTTOMS CIRCULATION STRAINER EAST, LENGTH: 4 FT 6 IN; DIAMETER: 3 FT A/N 450810 527741	D2763			
ACCUMULATOR, FRACTIONATOR OVERHEAD, RPV-1963, WITH SOUR WATER BOOT, LENGTH: 24 FT 9 IN; DIAMETER: 8 FT A/N 450810 527741	D78		(PSV vented to flare)	
FILTER, NO. 1 COKER FRACTIONATOR BOTTOMS CIRCULATION STRAINER WEST, LENGTH: 4 FT 6 IN; DIAMETER: 3 FT A/N 450810 527741	D2764			
DRUM, BLOWDOWN KNOCKOUT, RPV-1957, D-8, (COMMON TO COKER NO. 1 ABD BLOWDOWN FACILITY), HEIGHT: 42 FT; DIAMETER: 12 FT A/N 450810 527741	D79			
PIT, COKE, COMMON TO #1 COKER AND #2 COKER, WIDTH: 40 FT; DEPTH: 29 FT; LENGTH: 162 FT A/N 450810 527741	D81			



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FILTER, FUEL GAS, RW-6090 289.02, HEIGHT: 10 FT 7 IN; DIAMETER: 2 FT 8 IN A/N 450810 527741	D2388			
FUGITIVE EMISSIONS, MISCELLANEOUS A/N 450810 527741	D2465		HAP: (10)[40CFR 63 Subpart CC, #5A, 5-25-2001]	H23.3

Process 21: AIR POLLUTION CONTROL SYTEM				
SYSTEM 1 : SOUTH AREA FLARE SYSTEM				S56.1, S58.2, S31.10
Equipment	ID No.	Connected to	Emissions and Requirements	Conditions
FLARE, ELEVATED WITH STEAM INJECTION, NATURAL GAS, WITH 3 PILOT ASSEMBLIES, TIE-IN LINE TO FCCU FLARE FROM THE SOUTH UNITS, DIA: 3 FT, HEIGHT: 203 FT 6 IN A/N 515465 527742 BURNER, JOHN ZINK, MODEL STF-S-24	C1302	809 815	CO: 2000 PPMV (5) [RULE 407, 04/02/82]; PM: 0.10 GRAINS/SCF (5) [RULE 409, 08/07/81]	D12.15, D323.1, E193.3, H23.12, H23.29
KNOCK OUT POT, RPV-0417, DIA: 5 FT, HEIGHT: 7 FT A/N 515465 527742	D2795			
KNOCK OUT POT, FLARE STACK, DIA: 108 IN, HEIGHT: 258 IN A/N 515465 527742	D1303			
KNOCK OUT POT, RPV-303, SOUTH AREA FLARE PRIMARY, DIA: 10 FT, LENGTH: 40 FT A/N 515465 527742	D1304			
DRUM, WATER SEAL, RW 6989, LENGTH: 25 FT, DIAMETER: 13 FT A/N 515465 527742	D2796			
KNOCK OUT POT, SOUTH FLARE LINE, RPV-1994, DIA: 1 FT 4 IN, HEIGHT: 5 FT 9 IN A/N 515465 527742	D2809			
KNOCK OUT POT, NORTH FLARE LINE, RPV-1993, DIA: 1 FT 4 IN, HEIGHT: 5 FT 9 IN A/N 515465 527742	D2810			
AUTOPUMP, SOUTH AREA FLARE, RW 6876-289.09, DIA: 1 FT, HEIGHT: 3 FT 11 IN A/N 515465 527742	D2863			
AUTOPUMP, SOUTH AREA FLARE, RW 6877-289.09, DIA: 1 FT, HEIGHT: 3 FT 11 IN A/N 515465 527742	D2864			
FUGITIVE EMISSIONS, MISCELLANEOUS A/N 515465 527742	D2542		HAP: (10) [RULE 63SUBPART CC; #5A, 6-23-2003]	H23.3



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The operator shall comply with the terms and conditions set forth below:

Conditions:

Delayed Coking Unit No. 1: S13.2, S46.1, S46.2, S56.1, H23.3
South Area Flare: S31.10, S58.2, D12.15, D323.1, E193.3, H23.3, H23.12, H23.29

S13.2 ALL DEVICES UNDER THIS SYSTEM ARE SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES OR REGULATIONS:

CONTAMINANT	RULE	RULE/SUBPART
VOC	DISTRICT RULE	1123

[RULE 1123, 12-7-1990]

S31.10 THE FOLLOWING BACT REQUIREMENTS SHALL APPLY TO VOC SERVICE FUGITIVE COMPONENTS ASSOCIATED WITH THE DEVICES THAT ARE COVERED BY APPLICATION NUMBER(S) 454566, 454567, 454568, 458598, 458600, 458610, 459257, 459284, 459286:

The operator shall provide to the District, no later than 90 days after initial startup, a recalculation of the fugitive emissions based on actual components installed and removed from service. The valves and flanges shall be categorized by size and service. The operator shall submit a listing of all new non-bellows seal valves which shall be categorized by tag no., size, type, operating temperature, operating pressure, body material, application, and reasons why bellows seal valves were not used.

All new valves in VOC service, except those specifically exempted by Rule 1173 and those in heavy liquid service as defined in Rule 1173, shall be bellows seal valves, except as approved by the District, in the following applications: heavy liquid service, control valve, instrument piping/tubing, applications requiring torsional valve stem motion, applications where valve failure could pose safety hazard (e.g., drain valves with valve stems in horizontal position), retrofits/special applications with space limitations, and valves not commercially available.

All new valves and major components in VOC service as defined by Rule 1173, except those specifically exempted by Rule 1173 and those in heavy liquid service as defined in Rule 1173, shall be distinctly identified from other components through their tag numbers (e.g., numbers ending in the letter "N"), and shall be noted in the records.

All new components in VOC service as defined in Rule 1173, except valves and flanges, shall be inspected quarterly using EPA reference Method 21. All new valves and flanges in VOC service, except those specifically exempted by Rule 1173, shall be inspected monthly using EPA Method 21.



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The operator shall comply with the terms and conditions set forth below:

If 98.0 percent or greater of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv for two consecutive months, then the operator may change to a quarterly inspection program with the approval of the District.

The operator shall revert from quarterly to monthly inspection program if less than 98.0 percent of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv.

All new components in VOC service with a leak greater than 500 ppmv but less than 1,000 ppmv, as methane, measured above background using EPA Method 21 shall be repaired within 14 days of detection. Components shall be defined as any valve, fitting, pump, compressor, pressure relief valve, diaphragm, hatch, sight-glass, and meter, which are not exempted by Rule 1173.

The operator shall keep records of the monthly inspection (quarterly where applicable), subsequent repair, and re-inspection, in a manner approved by the District. Records shall be kept and maintained for at least five years, and shall be made available to the Executive Officer or his authorized representative upon request.

All open-ended valves shall be equipped with cap, blind flange, plug, or a second valve.

All pressure relief valves shall be connected to a closed vent system or equipped with a rupture disc and telltale indicator.

All pumps shall utilize double seals and be connected to a closed vent system.

All compressors to have a seal system with a higher pressure barrier fluid.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-OFFSET, 5-10-1996]

S46.1 THE FOLLOWING CONDITIONS SHALL APPLY TO VOC SERVICE FUGITIVE COMPONENTS IN THIS SYSTEM:

For the purpose of this condition, leakless valve shall be defined as any valve equipped with sealed bellow or equivalent as approved in writing by the District prior to installation. Components shall be defined as any valve, flange, fitting, pump, compressor, pressure relief device, diaphragm, hatch, sight-glass, and meter, which are not exempted by Rule 1173.

For the purpose of this condition, existing component shall be defined as any component that was installed under a permit to construct/operate that was issued prior to June 1, 1993. New component shall be defined as any component that was installed or modified under a permit to construct that was issued between June 1, 1993 and December 27, 2001.



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The operator shall comply with the terms and conditions set forth below:

All new valves in VOC service shall be of leakless type, except those specifically exempted by Rule 1173 or approved by the District in the following applications: heavy liquid service, control valves, instrument piping/tubing, applications requiring torsional valve stem motion, applications where failures could pose safety hazards (e.g. drain valves with valve stems in horizontal position), retrofits with space limitations, and valves not commercially available.

All new valves and new major components, as defined in Rule 1173, shall be physically identified in the field with special marking that distinguishes the components from existing. Additionally all new components shall be distinctly identified from existing components through their tag numbers (e.g. numbers ending in the letter "N"), and shall be noted in the records.

All new components in VOC service with a leak greater than 500 ppm but less than 1,000 ppm, as methane, measured above background using EPA Method 21, shall be repaired within 14 days of detection. A leak greater than 1,000 ppm shall be repaired according to Rule 1173.

All new pressure relief valves shall be connected to closed vent system or equipped with rupture disc.

All new sampling connections shall be closed-purge, closed-loop, or closed-vent system.

All components are subject to 40CFR60, Subpart GGG.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-OFFSET, 5-10-1996]

S46.2 THE FOLLOWING CONDITIONS SHALL APPLY TO VOC SERVICE FUGITIVE COMPONENTS IN THIS SYSTEM:

For the purpose of this condition, leakless valve shall be defined as any valve equipped with sealed bellow or equivalent as approved in writing by the District prior to installation. Components shall be defined as any valve, flange, fitting, pump, compressor, pressure relief device, diaphragm, hatch, sight-glass, and meter, which are not exempted by Rule 1173.

For the purpose of this condition, existing component shall be defined as any component that was installed under a permit to construct/operate that was issued prior to June 1, 1993. New component shall be defined as any component that was installed or modified under a permit to construct that was issued between June 1, 1993 and December 27, 2001.

The operator shall provide to the District, no later than August 29, 2003, a complete, as built, process instrumentation diagram(s) with a listing showing by functional grouping, location, type, accessibility, and application of each new valve in VOC service. The operator shall provide copies of requisition data sheets for all non-leakless type valves with a listing of tag numbers and reasons why leakless valves were not used.



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The operator shall comply with the terms and conditions set forth below:

The operator shall provide to the District, no later than August 29, 2003, a list of the following components broken down into the categories contained in District Form E-18A entitled "Fugitive Component Count": existing components, new components proposed to be installed under applicable permit(s) to construct, and new components that were actually installed under applicable permit(s) to construct.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-OFFSET, 5-10-1996]

S56.1 VENT GASES FROM ALL AFFECTED DEVICES OF THIS PROCESS/SYSTEM SHALL BE DIRECTED TO A GAS RECOVERY SYSTEM, EXCEPT FOR THE VENTING FROM EQUIPMENT SPECIFICALLY IDENTIFIED IN A PERMIT CONDITION, AND FOR THE FOLLOWING EVENTS WHICH VENT GASES MAY BE DIRECTED TO A FLARE:

- 1) VENT GASES RESULTING FROM AN EMERGENCY AS DEFINED IN RULE 1118
- 2) VENT GASES RESULTING FROM PLANNED SHUTDOWNS, STARTUPS AND/OR TURNAROUNDS AS DEFINED IN RULE 1118, PROVIDED THAT THE OWNER/OPERATOR FOLLOWS THE APPLICABLE OPTIONS AND ANY ASSOCIATED LIMITATIONS TO REDUCE FLARING THAT WERE IDENTIFIED, EVALUATED AND MOST RECENTLY SUBMITTED BY THE OWNER/OPERATOR TO THE EXECUTIVE OFFICER PURSUANT TO RULE 1118, OR ANY OTHER OPTIONS(S) WHICH REDUCES FLARING FOR SUCH PLANNED EVENTS; AND
- 3) VENT GASES DUE TO AND RESULTING FROM AN ESSENTIAL OPERATING NEED, AS DEFINED IN RULE 1118.

THE EVALUATION OF OPTIONS TO REDUCE FLARING DURING PLANNED SHUTDOWNS, STARTUPS AND/OR TURNAROUNDS SHALL BE UPDATED ANNUALLY TO REFLECT ANY REVISIONS, AND SUBMITTED TO THE EXECUTIVE OFFICER IN THE FIRST QUARTER OF EACH YEAR, BUT NO LATER THAN MARCH 31ST OF THAT YEAR.

THIS PROCESS/SYSTEM SHALL NOT BE OPERATED UNLESS ITS DESIGNATED FLARE(S) ARE IN FULL USE AND HAVE VALID PERMITS TO RECEIVE VENT GASES FROM THIS PROCESS/SYSTEM.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2) – Offset, 5-10-1996]

S58.2 SOUTH AREA FLARE SYSTEM SHALL ONLY BE USED TO RECEIVE AND HANDLE VENT GASES FROM THE FOLLOWING PROCESS(ES) AND SYSTEM(S):

- 1) COKING UNITS (PROCESS: 2, SYSTEM: 1 & 2)
- 2) COKER BLOWDOWN FACILITY (PROCESS: 2, SYSTEM: 3)
- 3) COKER GAS COMPRESSION & ABSORPTION UNIT (PROCESS: 2, SYSTEM: 5)
- 4) BLOWDOWN GAS COMPRESSION SYSTEM (PROCESS: 2, SYSTEM: 6)
- 5) COKER GAS TREATING/H₂S ABSORPTION UNIT (PROCESS: 2, SYSTEM: 11)
- 6) FLUID CATALYTIC CRACKING UNITS (PROCESS: 3, SYSTEM: 1, 2 & 3)
- 7) PROPYLENE TETRAMER UNIT (PROCESS: 3, SYSTEM: 6)
- 8) SUPERFRACTIONATION UNIT (PROCESS: 4, SYSTEM 1)
- 9) NAPHTHA SPLITTER UNIT (PROCESS: 4, SYSTEM: 2)
- 10) LIGHT ENDS DEPROPANIZER UNIT (PROCESS: 4, SYSTEM: 3)
- 11) STRAIGHT RUN LIGHT ENDS DEPROPANIZER UNIT (PROCESS: 4, SYSTEM: 4)
- 12) NORTH AREA DEISOBUTANIZER UNIT (PROCESS: 4, SYSTEM: 5)
- 13) COKER GASOLINE FRACTIONATION UNIT (PROCESS: 4, SYSTEM: 7)
- 14) LIQUID RECOVERY UNIT (PROCESS: 4, SYSTEM: 8)
- 15) LIGHT GASOLINE HYDROGENATION UNIT (PROCESS: 5, SYSTEM: 4)
- 16) CATALYTIC REFORMER UNITS (PROCESS: 6, SYSTEM: 1, 2, & 3)
- 17) ALKYLATION UNIT (PROCESS: 9, SYSTEM: 1)



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The operator shall comply with the terms and conditions set forth below:

- 18) ISO-OCTENE UNIT (PROCESS: 9, SYSTEM: 9)
- 19) MDEA REGENERATION UNITS (PROCESS: 12, SYSTEM: 9, 10, 11, 12, & 13)
- 20) NORTH & SOUTH SOUR WATER TREATMENT SYSTEMS (PROCESS: 12, SYSTEM: 14 & 15)
- 21) SULFUR RECOVERY UNITS (PROCESS: 13, SYSTEM: 1, 2, 3, & 4)
- 22) CLAUS TAIL GAS TREATING UNITS (PROCESS: 13, SYSTEM: 5 & 7)
- 23) MIXED LIGHT ENDS TANK CAR LOADING/UNLOADING (PROCESS: 14, SYSTEM: 2)
- 24) REFINERY VAPOR RECOVERY SYSTEM (PROCESS: 21, SYSTEM: 4)
- 25) SOUTH AREA FLARE GAS RECOVERY SYSTEM (PROCESS: 21, SYSTEM: 10)
- 26) NORTH AREA FLARE GAS RECOVERY SYSTEM (PROCESS: 21, SYSTEM: 11)

THE FLARE GAS RECOVERY SYSTEM SHALL BE OPERATED IN FULL USE WHEN ANY OF THE ABOVE PROCESS(ES) AND SYSTEM(S) IS IN OPERATION. FULL USE MEANS ONE OF TWO COMPRESSOR TRAINS (PROCESS 21, SYSTEM 10 AND PROCESS 21, SYSTEM 11) IS ONLINE AT ANY GIVEN TIME, EXCEPT DURING PLANNED STARTUPS OR SHUTDOWNS WHEN BOTH COMPRESSORS TRAINS SHALL BE ONLINE.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-OFFSET, 5-10-1996]

D12.15 THE OPERATOR SHALL INSTALL AND MAINTAIN A(N) INFRARED / ULTRAVIOLET DETECTOR OR A THERMOCOUPLE TO ACCURATELY INDICATE THE PRESENCE OF A FLAME AT THE PILOT LIGHT.

The operator shall also install and maintain a device to continuously record the parameter being measured.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; 40CFR 60 Subpart A, 6-13-2007]

D323.1 THE OPERATOR SHALL CONDUCT AN INSPECTION FOR VISIBLE EMISSIONS FROM ALL STACKS AND OTHER EMISSION POINTS OF THIS EQUIPMENT WHENEVER THERE IS A PUBLIC COMPLAINT OF VISIBLE EMISSIONS, WHENEVER VISIBLE EMISSIONS ARE OBSERVED, AND ON A BI-WEEKLY BASIS, AT LEAST, UNLESS THE EQUIPMENT DID NOT OPERATE DURING THE ENTIRE BI-WEEKLY PERIOD. THE ROUTINE BI-WEEKLY INSPECTION SHALL BE CONDUCTED WHILE THE EQUIPMENT IS IN OPERATION AND DURING DAYLIGHT HOURS.

IF ANY VISIBLE EMISSIONS (NOT INCLUDING CONDENSED WATER VAPOR) ARE DETECTED THAT LAST MORE THAN THREE MINUTES IN ANY ONE HOUR, THE OPERATOR SHALL VERIFY AND CERTIFY WITHIN 24 HOURS THAT THE EQUIPMENT CAUSING THE EMISSION AND ANY ASSOCIATED AIR POLLUTION CONTROL EQUIPMENT ARE OPERATING NORMALLY ACCORDING TO THEIR DESIGN AND STANDARD PROCEDURES AND UNDER THE SAME CONDITIONS UNDER WHICH COMPLIANCE WAS ACHIEVED IN THE PAST, AND EITHER:

- 1) TAKE CORRECTIVE ACTION(S) THAT ELIMINATES THE VISIBLE EMISSIONS WITHIN 24 HOURS AND REPORT THE VISIBLE EMISSIONS AS A POTENTIAL DEVIATION IN ACCORDANCE WITH THE REPORTING REQUIREMENTS IN SECTION K OF THIS PERMIT; OR
- 2) HAVE A CARB-CERTIFIED SMOKE READER_ DETERMINE COMPLIANCE WITH THE OPACITY STANDARD, USING EPA METHOD 9 OR THE PROCEDURES IN THE CARB MANUAL "VISIBLE EMISSION EVALUATION", WITHIN THREE BUSINESS DAYS AND REPORT ANY DEVIATIONS TO AQMD.

THE OPERATOR SHALL KEEP THE RECORDS IN ACCORDANCE WITH THE RECORDKEEPING REQUIREMENTS IN SECTION K OF THIS PERMIT AND THE FOLLOWING RECORDS:

- 1) STACK OR EMISSION POINT IDENTIFICATION;
- 2) DESCRIPTION OF ANY CORRECTIVE ACTIONS TAKEN TO ABATE VISIBLE EMISSIONS;
- 3) DATE AND TIME VISIBLE EMISSION WAS ABATED; AND



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4) ALL VISIBLE EMISSION OBSERVATION RECORDS BY OPERATOR OR A CERTIFIED SMOKE READER.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 401, 3-2-1984; RULE 401, 11-9-2001]

E193.3 THE OPERATOR SHALL OPERATE AND MAINTAIN THIS EQUIPMENT ACCORDING TO THE FOLLOWING SPECIFICATIONS:

The operator shall comply with all applicable requirements specified in Subpart A of the 40CFR60.

[40 CFR 60 Subpart A, 6-13-2007]

H23.3 This equipment is subject to the applicable requirements of the following rules and regulations:

CONTAMINANT	RULE	RULE/SUBPART
VOC	DISTRICT RULE	1173
VOC	40CFR60, SUBPART	GGG

[RULE 1173, 5-13-1994, RULE 1173, 2-6-2009, 40CFR 60 Subpart GGG, 6-2-2008]

H23.12 THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES OR REGULATIONS:

CONTAMINANT	RULE	RULE/SUBPART
BENZENE	40CFR61, SUBPART	FF

[40 CFR 61 Subpart FF, 12-4-2003]

H23.29 THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES OR REGULATIONS:

CONTAMINANT	RULE	RULE/SUBPART
SOX	DISTRICT RULE	1118

[RULE 1118, 11-4-2005]