

FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
System 1: FIXED ROOF ORGANIC STORAGE					S13.4
STORAGE TANK, FIXED ROOF, 20X1011, SPENT CAUSTIC, HEIGHT: 23 FT 11 IN; DIAMETER: 25 FT A/N: A75828	D690				E336.1, H23.32, K67.2
STORAGE TANK, FIXED ROOF, 50X126, 5000 BBL; DIAMETER: 35 FT ; HEIGHT: 30 FT 3 IN A/N: 155609	D691			VOC: 500 PPMV (8) [40CFR 60 Subpart Kb, 10-15-2003]	E336.1, H23.4, K67.2
STORAGE TANK, FIXED ROOF, 50X125, 5000 BBL; DIAMETER: 35 FT ; HEIGHT: 30 FT 3 IN A/N: 159406	D692			VOC: 500 PPMV (8) [40CFR 60 Subpart Kb, 10-15-2003]	B22.1, C1.6, D182.5, D182.6, E336.1, H23.4
STORAGE TANK, FIXED ROOF, 150X101, SLOP OIL, 15000 BBL; DIAMETER: 60 FT ; HEIGHT: 30 FT A/N: 392448	D693			VOC: 500 PPMV (8) [40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003]	C1.62, E336.1, H23.4, H23.24
STORAGE TANK, FIXED ROOF, 150X102, SLOP OIL, 15000 BBL; DIAMETER: 60 FT ; HEIGHT: 30 FT A/N: 392587	D694			VOC: 500 PPMV (8) [40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003]	C1.62, E336.1, H23.4, H23.24
STORAGE TANK, FIXED ROOF, 200X10, 20000 BBL; DIAMETER: 60 FT ; HEIGHT: 41 FT A/N: C12326	D695				E336.1, H23.32, K67.2
STORAGE TANK, FIXED ROOF, 200X11, HEIGHT: 41 FT ; DIAMETER: 60 FT A/N: C12325	D696				E336.1, H23.32, K67.2

- * (1) (1A) (1B) Denotes RECLAIM emission factor
- (3) Denotes RECLAIM concentration limit
- (5) (5A) (5B) Denotes command and control emission limit
- (7) Denotes NSR applicability limit
- (9) See App B for Emission Limits
- (2) (2A) (2B) Denotes RECLAIM emission rate
- (4) Denotes BACT emission limit
- (6) Denotes air toxic control rule limit
- (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (10) See section J for NESHAP/MACT requirements

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Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, FIXED ROOF, 200X35, DIESEL FUEL, 840000 GALS; DIAMETER: 60 FT ; HEIGHT: 40 FT 3 IN A/N: 192438	D697			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	K67.2
STORAGE TANK, FIXED ROOF, 200X36, DIESEL FUEL, 840000 GALS; DIAMETER: 60 FT ; HEIGHT: 40 FT 3 IN A/N: 192440	D698			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	K67.2
STORAGE TANK, FIXED ROOF, 300X27, 30000 BBL; DIAMETER: 75 FT ; HEIGHT: 41 FT A/N: A34940	D699				E336.1, H23.32, K67.2
STORAGE TANK, FIXED ROOF, 300X28, 30000 BBL; DIAMETER: 75 FT ; HEIGHT: 41 FT A/N: A34941	D700				E336.1, H23.32, K67.2
STORAGE TANK, FIXED ROOF, 550X70, 55000 BBL; DIAMETER: 100 FT 6 IN; HEIGHT: 40 FT A/N: 466677	D702				B59.2, E336.1, K67.2
STORAGE TANK, FIXED ROOF, 550X95, DIESEL FUEL, 55000 BBL; DIAMETER: 100 FT ; HEIGHT: 39 FT A/N: 192435	D704			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	K67.2
STORAGE TANK, FIXED ROOF, 800X121, 80000 BBL; DIAMETER: 117 FT ; HEIGHT: 41 FT 11 IN A/N: A69739	D706				E336.1, H23.32, K67.2

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Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, FIXED ROOF, 800X122, 80000 BBL; DIAMETER: 110 FT 6 IN; HEIGHT: 48 FT 11 IN A/N: 410654	D708				B22.5, C1.50, D182.5, E336.1, H23.4
STORAGE TANK, FIXED ROOF, 800X136, 80000 BBL; DIAMETER: 120 FT ; HEIGHT: 40 FT A/N: A79242	D714				E336.1, K67.2
STORAGE TANK, FIXED ROOF, 800X137, 80000 BBL; DIAMETER: 110 FT ; HEIGHT: 48 FT A/N: 213010	D715				C1.37, D182.6, E336.1, H23.32, K67.2
STORAGE TANK, FIXED ROOF, 800X205, 80000 BBL; DIAMETER: 117 FT 2 IN; HEIGHT: 41 FT 5 IN A/N: 242599	D716			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	B22.9, C1.7, D182.5, D182.6
STORAGE TANK, FIXED ROOF, 800X245, 80000 BBL; DIAMETER: 119 FT ; HEIGHT: 40 FT A/N: 192433	D719			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	B22.9, D182.5, K67.2
STORAGE TANK, FIXED ROOF, 900X1, 90000 BBL; DIAMETER: 120 FT ; HEIGHT: 44 FT A/N: C12526	D720				E336.1, H23.32
STORAGE TANK, FIXED ROOF, 900X2, 90000 BBL; DIAMETER: 120 FT ; HEIGHT: 43 FT 6 IN A/N: Z02801	D721				E336.1, H23.32
STORAGE TANK, FIXED ROOF, 900X3, 90000 BBL; DIAMETER: 120 FT ; HEIGHT: 44 FT A/N: C12527	D722				E336.1, H23.32

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Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, FIXED ROOF, 1340X113, NAPHTHA, 134000 BBL; DIAMETER: 142 FT ; HEIGHT: 48 FT A/N: 259332	D724			VOC: 500 PPMV (8) [40CFR 60 Subpart Kb, 10-15-2003]	C1.10, D182.6, E336.1, H23.4
STORAGE TANK, FIXED ROOF, 1340X247, DIESEL FUEL, 134000 BBL; DIAMETER: 143 FT ; HEIGHT: 48 FT A/N: 239934	D726			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	C1.13, D182.6
STORAGE TANK, FIXED ROOF, 3000X1, ATMOSPHERIC RESIDUUM, VACUUM RESIDUUM,, FCC PRODUCTS (CLARIFIED & LIGHT CYCLE OIL), HYDRODESULFURIZED MIDDLE DISTILLATE, 300000 BBL; DIAMETER: 198 FT ; HEIGHT: 56 FT A/N: 464936	D727				C1.61, E336.1, H23.6
STORAGE TANK, FIXED ROOF, 5000X1, ATMOSPHERIC RESIDUUM, VACUUM RESIDUUM, FCC PRODUCT (CLARIFIED & LIGHT CYCLE OIL), HYDRODESULFURIZED MIDDLE DISTILLATE, 500000 BBL; DIAMETER: 275 FT ; HEIGHT: 48 FT 4 IN A/N: 464938	D728				C1.59, E336.1, H23.6
STORAGE TANK, FIXED ROOF, 150X103, RECOVERED OIL, 15108 BBL; DIAMETER: 60 FT ; HEIGHT: 30 FT A/N: 376740	D915			VOC: 500 PPMV (8) [40CFR 60 Subpart Kb, 10-15-2003]	C1.45, D182.6, E336.1, H23.4
STORAGE TANK, FIXED ROOF, 9X6, SPENT CAUSTIC, 900 BBL; DIAMETER: 18 FT ; HEIGHT: 20 FT A/N: 106339	D1417				E336.1, H23.32, K67.2

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| <ul style="list-style-type: none"> * (1) (1A) (1B) Denotes RECLAIM emission factor (3) Denotes RECLAIM concentration limit (5) (5A) (5B) Denotes command and control emission limit (7) Denotes NSR applicability limit (9) See App B for Emission Limits | <ul style="list-style-type: none"> (2) (2A) (2B) Denotes RECLAIM emission rate (4) Denotes BACT emission limit (6) Denotes air toxic control rule limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.) (10) See section J for NESHAP/MACT requirements |
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Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, FIXED ROOF, STEAM HEATED, 200X37, 20000 BBL; DIAMETER: 80 FT ; HEIGHT: 24 FT A/N: 410391	D1419				E336.9, H23.32, K67.2
STORAGE TANK, FIXED ROOF, 50X123, RECOVERED OIL, 5000 BBL; DIAMETER: 35 FT ; HEIGHT: 30 FT 3 IN A/N: A77446	D1428				E336.1, H23.32
STORAGE TANK, FIXED ROOF, 50X124, RECOVERED OIL, 5000 BBL; DIAMETER: 35 FT ; HEIGHT: 30 FT 3 IN A/N: A77445	D1437				E336.1, H23.32, K67.2
STORAGE TANK, FIXED ROOF, 1340X123, VACUUM GAS OIL, SLOP OIL, THERMAL CRACKED PRODUCTS (LIGHT, HEAVY, NAPHTHA, GAS OIL), 134000 BBL; DIAMETER: 143 FT ; HEIGHT: 48 FT A/N: 392193	D1685			VOC: 500 PPMV (8) [40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003]	C1.18, D182.6, E336.1, H23.4, H23.24
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 367473	D1862			HAP: (10) [40CFR 63 Subpart CC, #5A, 6-23-2003]	H23.34
STORAGE TANK, FIXED ROOF, 800X216, VACUUM GAS OIL, LIGHT CYCLE OIL, CLARIFIED SLURRY OIL, FUEL OIL, CUTTER OIL, 80000 BBL; DIAMETER: 120 FT ; HEIGHT: 40 FT A/N: 361848	D1897				C1.46, D182.6

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Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, FIXED ROOF, 800X206, VACUUM GAS OIL, LIGHT CYCLE OIL, CLARIFIED SLURRY OIL, FUEL OIL, CUTTER OIL, 80000 BBL; DIAMETER: 117 FT 1 IN; HEIGHT: 39 FT 3 IN A/N: 361847	D1898				C1.46, D182.6
STORAGE TANK, FIXED ROOF, 550X71, CLARIFIED SLURRY OIL, ACID SOLUBLE OIL, LIGHT CYCLE OIL, DIESEL, GAS OIL, 55000 BBL; DIAMETER: 114 FT ; HEIGHT: 29 FT A/N: 376739	D1924				C1.44, D182.6, E336.1
STORAGE TANK, FIXED ROOF, STEAM HEATED, 51D-10, GASOLINE ADDITIVE, 10000 GALS; DIAMETER: 11 FT 6 IN; HEIGHT: 13 FT A/N: 389292	D1425				K67.2
TANK, 9X7, SPENT CAUSTIC, 860 BBL; DIAMETER: 18 FT ; HEIGHT: 20 FT A/N: 377346	D1925				C1.19, D182.6, E336.1
STORAGE TANK, FIXED ROOF, SPENT LAB SAMPLES, LABORATORY CONTAINMENT, 2000 GALS; DIAMETER: 6 FT ; LENGTH: 10 FT A/N: 367473	D1787				C1.49, D182.6, E336.1
STORAGE TANK, FIXED ROOF, 800X248, DIESEL FUEL, VACUUM GAS OIL, 80000 BBL; DIAMETER: 120 FT ; HEIGHT: 40 FT A/N:	D2447			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	B22.12, K67.2

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|---|---|
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 (9) See App B for Emission Limits</p> | <p>(2) (2A) (2B) Denotes RECLAIM emission rate
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Process 15: PETROLEUM STORAGE					P13.1, P13.2
System 2: EXTERNAL FLOATING ROOF STORAGE					S13.4
STORAGE TANK, EXTERNAL FLOATING ROOF, 550X94, DIESEL FUEL, WELDED, 55000 BBL; DIAMETER: 100 FT ; HEIGHT: 39 FT WITH A/N: 438813 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE	D703			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	K67.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 1340X246, LCC DISTILLATE, DIESEL FUEL, JET KEROSENE, WELDED, 134000 BBL; DIAMETER: 143 FT ; HEIGHT: 48 FT WITH A/N: 541578 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED GUIDEPOLE, SLOTTED, GASKETTED SLIDING COVER,, WITH FLOAT AND WIPER	D725			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	B22.12, C1.58

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Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 50X286, 210000 GALS; DIAMETER: 30 FT 1 IN; HEIGHT: 40 FT WITH A/N: 127244 FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED	D730			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	B22.1, C1.41, D182.5, D182.6, H23.18
STORAGE TANK, EXTERNAL FLOATING ROOF, 50X287, RECOVERED OIL, 5000 BBL; DIAMETER: 30 FT 1 IN; HEIGHT: 40 FT WITH A/N: 133707 FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), WIPER TYPE	D731			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	H23.18, K67.2

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Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 200X17, 20000 BBL; DIAMETER: 60 FT ; HEIGHT: 40 FT 6 IN WITH A/N: C18561 FLOATING ROOF, PONTOON, RIVETED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED	D732			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	H23.32, K67.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 200X18, 20000 BBL; DIAMETER: 60 FT ; HEIGHT: 40 FT 6 IN WITH A/N: C19360 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED	D733			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	H23.32, K67.2

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Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 300X12, 30000 BBL; DIAMETER: 78 FT ; HEIGHT: 38 FT WITH A/N: A25817 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), WIPER TYPE	D736			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	H23.32, K67.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 300X15, 30000 BBL; DIAMETER: 75 FT ; HEIGHT: 42 FT WITH A/N: A25818 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), WIPER TYPE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), WIPER TYPE	D737			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	K67.2

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Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 300X23, 30000 BBL; DIAMETER: 75 FT ; HEIGHT: 42 FT WITH A/N: A25819 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), WIPER TYPE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), WIPER TYPE	D738			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	H23.32, K67.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 300X24, 30000 BBL; DIAMETER: 75 FT ; HEIGHT: 44 FT WITH A/N: A25820 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), WIPER TYPE	D739			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	H23.32, K67.2

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 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 300X239, 30000 BBL; DIAMETER: 78 FT ; HEIGHT: 38 FT WITH A/N: 443172 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), WIPER TYPE	D741				H23.18, K67.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 800X132, 80000 BBL; DIAMETER: 120 FT ; HEIGHT: 40 FT WITH A/N: 239647 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED	D748			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	H23.32, K67.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 800X133, 80000 BBL; DIAMETER: 120 FT ; HEIGHT: 40 FT WITH A/N: 239650 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), WIPER TYPE	D749			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	H23.32
STORAGE TANK, EXTERNAL FLOATING ROOF, 800X134, JET KEROSENE, WELDED, 80000 BBL; DIAMETER: 120 FT ; HEIGHT: 40 FT WITH A/N: 392590 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED	D750			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	C1.60, H23.32

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 800X250, WASTE WATER, 80000 BBL; DIAMETER: 110 FT ; HEIGHT: 52 FT 3 IN WITH A/N: 257632 FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED	D751				B22.8, C1.42, D182.5, D182.6, H23.18
STORAGE TANK, EXTERNAL FLOATING ROOF, 1340X69, 134000 BBL; DIAMETER: 144 FT ; HEIGHT: 46 FT WITH A/N: 443178 FLOATING ROOF, PONTOON, RIVETED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED	D765			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	B22.10, D182.5, H23.32, K67.2

- * (1) (1A) (1B) Denotes RECLAIM emission factor
- (3) Denotes RECLAIM concentration limit
- (5) (5A) (5B) Denotes command and control emission limit
- (7) Denotes NSR applicability limit
- (9) See App B for Emission Limits
- (2) (2A) (2B) Denotes RECLAIM emission rate
- (4) Denotes BACT emission limit
- (6) Denotes air toxic control rule limit
- (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 1340X70, 134000 BBL; DIAMETER: 144 FT ; HEIGHT: 46 FT WITH A/N: 443336 FLOATING ROOF, DOUBLE DECK, RIVETED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED GUIDEPOLE, SLOTTED, GASKETED COVER, WITH FLOAT, SLEEVE, WIPER	D766			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	E71.10, H23.32, K67.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 1340X71, 134000 BBL; DIAMETER: 144 FT ; HEIGHT: 46 FT WITH A/N: C19376 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED	D767			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	H23.32, K67.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 1340X74, 134000 BBL; DIAMETER: 140 FT ; HEIGHT: 48 FT WITH A/N: T00203 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE	D769			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	H23.32, K67.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 1340X76, 134000 BBL; DIAMETER: 144 FT ; HEIGHT: 46 FT WITH A/N: 443337 FLOATING ROOF, DOUBLE DECK, RIVETED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED GUIDEPOLE, SLOTTED, GASKETED COVER, WITH FLOAT, SLEEVE, WIPER	D770			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	E71.10, H23.32, K67.2

- * (1) (1A) (1B) Denotes RECLAIM emission factor
- (3) Denotes RECLAIM concentration limit
- (5) (5A) (5B) Denotes command and control emission limit
- (7) Denotes NSR applicability limit
- (9) See App B for Emission Limits
- (2) (2A) (2B) Denotes RECLAIM emission rate
- (4) Denotes BACT emission limit
- (6) Denotes air toxic control rule limit
- (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 1340X77, 134000 BBL; DIAMETER: 144 FT ; HEIGHT: 46 FT WITH A/N: 443338 FLOATING ROOF, DOUBLE DECK, RIVETED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED GUIDEPOLE, SLOTTED, GASKETED COVER, WITH FLOAT, SLEEVE, WIPER	D771			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	E71.10, H23.32, K67.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 1340X78, 134000 BBL; DIAMETER: 144 FT ; HEIGHT: 46 FT WITH A/N: C19373 FLOATING ROOF, PONTOON, RIVETED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED	D772			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	H23.32, K67.2

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| <ul style="list-style-type: none"> * (1) (1A) (1B) Denotes RECLAIM emission factor (3) Denotes RECLAIM concentration limit (5) (5A) (5B) Denotes command and control emission limit (7) Denotes NSR applicability limit (9) See App B for Emission Limits | <ul style="list-style-type: none"> (2) (2A) (2B) Denotes RECLAIM emission rate (4) Denotes BACT emission limit (6) Denotes air toxic control rule limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.) (10) See section J for NESHAP/MACT requirements |
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FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 1340X79, 134000 BBL; DIAMETER: 144 FT ; HEIGHT: 46 FT WITH A/N: C19372 FLOATING ROOF, PONTOON, RIVETED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED	D773			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	B22.1, C1.11, D182.5, D182.6, H23.32
STORAGE TANK, EXTERNAL FLOATING ROOF, 1340X80, 134000 BBL; DIAMETER: 144 FT ; HEIGHT: 46 FT WITH A/N: C19371 FLOATING ROOF, PONTOON, RIVETED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED	D774			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	B22.1, C1.11, D182.5, D182.6, H23.32

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| <ul style="list-style-type: none"> * (1) (1A) (1B) Denotes RECLAIM emission factor (3) Denotes RECLAIM concentration limit (5) (5A) (5B) Denotes command and control emission limit (7) Denotes NSR applicability limit (9) See App B for Emission Limits | <ul style="list-style-type: none"> (2) (2A) (2B) Denotes RECLAIM emission rate (4) Denotes BACT emission limit (6) Denotes air toxic control rule limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.) (10) See section J for NESHAP/MACT requirements |
|--|--|

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FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 550X96, 55000 BBL; DIAMETER: 100 FT ; HEIGHT: 41 FT 6 IN WITH A/N: 386850 FLOATING ROOF, PONTOON PRIMARY SEAL, METALLIC SHOE	D830			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	H23.32, K67.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 550X97, 55000 BBL; DIAMETER: 100 FT ; HEIGHT: 41 FT 6 IN WITH A/N: 386853 FLOATING ROOF, PONTOON PRIMARY SEAL, METALLIC SHOE	D831			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	H23.32, K67.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 550X101, 55000 BBL; DIAMETER: 100 FT ; HEIGHT: 41 FT 6 IN WITH A/N: 386849 FLOATING ROOF, PONTOON PRIMARY SEAL, METALLIC SHOE	D832			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	H23.32, K67.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 300X11, WELDED, KEROSENE, STRAIGHT RUN LIGHT GAS OIL, SOUR WATER, FULL RANGE HYTROTREATED GAS OIL, 30000 BBL; DIAMETER: 78 FT ; HEIGHT: 38 FT WITH A/N: 459457 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, LIQUID MOUNTED, MECHANICAL SHOE SECONDARY SEAL, RIM MOUNTED, CATEGORY A GUIDEPOLE, SLOTTED, GASKETED COVER, WITH FLOAT, WIPER	D1743			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	B22.11, C1.32, D182.5, H23.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 300X20, WELDED, KEROSENE, STRAIGHT RUN LIGHT GAS OIL, SOUR WATER, FULL RANGE HYTROTREATED GAS OIL, 30000 BBL; DIAMETER: 75 FT ; HEIGHT: 42 FT WITH A/N: 459458 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, LIQUID MOUNTED, MECHANICAL SHOE SECONDARY SEAL, RIM MOUNTED, CATEGORY B	D1747			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	B22.11, C1.32, D182.5, H23.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 300X22, WELDED, KEROSEN, STRAIGHT RUN GAS OIL, SOUR WATER, AND FULL RANGE HYDROTREATED GAS OIL, 30000 BBL; DIAMETER: 75 FT ; HEIGHT: 42 FT WITH A/N: 459459 FLOATING ROOF, PONTOON PRIMARY SEAL, LIQUID MOUNTED, MECHANICAL SHOE SECONDARY SEAL, RIM MOUNTED, RIM MOUNTED, CATEGORY B GUIDEPOLE, SLOTTED, GASKETED COVER, WITH FLOAT, WIPER	D1751			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	B22.11, C1.32, D182.5, H23.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 300X21, WELDED, KEROSENE, STRAIGHT RUN LIGHT GAS OIL, SOUR WATER, FULL RANGE HYDROTREATED GAS OIL, 30000 BBL; DIAMETER: 75 FT ; HEIGHT: 42 FT WITH A/N: 459460 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, LIQUID MOUNTED, MECHANICAL SHOE SECONDARY SEAL, RIM MOUNTED, CATEGORY B GUIDEPOLE, SLOTTED, GASKETED COVER, WITH FLOAT, WIPER	D1755			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	B22.11, C1.32, D182.5, H23.4
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 459460	D1863			HAP: (10) [40CFR 63 Subpart CC, #5A, 6-23-2003]	H23.34
System 3: PRESSURIZED STORAGE					S13.3, S15.16
STORAGE TANK, PRESSURIZED, 5X815, LIQUIFIED PETROLEUM GAS, 21000 GALS; DIAMETER: 8 FT 2 IN; HEIGHT: 58 FT A/N: 457520	D780				C12.3, E336.16

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, PRESSURIZED, 11X21, LIQUIFIED PETROLEUM GAS, 46200 GALS; DIAMETER: 10 FT ; HEIGHT: 76 FT A/N: 457522	D781				C12.3, E336.16
STORAGE TANK, PRESSURIZED, 11X22, LIQUIFIED PETROLEUM GAS, 46200 GALS; DIAMETER: 10 FT ; HEIGHT: 76 FT A/N: 457523	D782				C12.3, E336.16
STORAGE TANK, PRESSURIZED, 11X27, LIQUIFIED PETROLEUM GAS, 46200 GALS; DIAMETER: 10 FT ; HEIGHT: 76 FT A/N: 457524	D783				C12.3, E336.16
STORAGE TANK, PRESSURIZED, 11X28, LIQUIFIED PETROLEUM GAS, 46200 GALS; DIAMETER: 10 FT ; HEIGHT: 76 FT A/N: 450319	D784				C12.3, E336.16
STORAGE TANK, PRESSURIZED, 11X33, LIQUIFIED PETROLEUM GAS, 46200 GALS; DIAMETER: 10 FT ; HEIGHT: 76 FT A/N: 457525	D785				C12.3, E336.16
STORAGE TANK, PRESSURIZED, 28X4, LIQUIFIED PETROLEUM GAS, 117600 GALS; DIAMETER: 31 FT A/N: 457526	D42				C12.3, E336.16
STORAGE TANK, PRESSURIZED, 28X5, LIQUIFIED PETROLEUM GAS, 117600 GALS; DIAMETER: 31 FT A/N: 457527	D786				C12.3, E336.16

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| <ul style="list-style-type: none"> * (1) (1A) (1B) Denotes RECLAIM emission factor (3) Denotes RECLAIM concentration limit (5) (5A) (5B) Denotes command and control emission limit (7) Denotes NSR applicability limit (9) See App B for Emission Limits | <ul style="list-style-type: none"> (2) (2A) (2B) Denotes RECLAIM emission rate (4) Denotes BACT emission limit (6) Denotes air toxic control rule limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.) (10) See section J for NESHAP/MACT requirements |
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** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, PRESSURIZED, 28X6, LIQUIFIED PETROLEUM GAS, 117600 GALS; DIAMETER: 31 FT A/N: 457528	D787				C12.3, E336.16
STORAGE TANK, PRESSURIZED, 28X7, LIQUIFIED PETROLEUM GAS, 117600 GALS; DIAMETER: 31 FT A/N: 457529	D788				C12.3, E336.16
STORAGE TANK, PRESSURIZED, 28X8, LIQUIFIED PETROLEUM GAS, 117600 GALS; DIAMETER: 31 FT A/N: 457530	D789				C12.3, E336.16
STORAGE TANK, PRESSURIZED, 28X9, LIQUIFIED PETROLEUM GAS, 117600 GALS; DIAMETER: 31 FT A/N: 457531	D790				C12.3, E336.16
STORAGE TANK, PRESSURIZED, 28X12, LIQUIFIED PETROLEUM GAS, 117600 GALS; DIAMETER: 31 FT A/N: 457532	D791				C12.3, E336.16
STORAGE TANK, PRESSURIZED, 28X13, LIQUIFIED PETROLEUM GAS, 117600 GALS; DIAMETER: 31 FT A/N: 457533	D792				C12.3, E336.16
STORAGE TANK, PRESSURIZED, 28X14, LIQUIFIED PETROLEUM GAS, 117600 GALS; DIAMETER: 31 FT A/N: 457534	D793				C12.3, E336.16
STORAGE TANK, PRESSURIZED, 28X15, LIQUIFIED PETROLEUM GAS, 117600 GALS; DIAMETER: 31 FT A/N: 457535	D794				C12.3, E336.16

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, PRESSURIZED, 28X16, LIQUIFIED PETROLEUM GAS, 117600 GALS; DIAMETER: 31 FT A/N: 457536	D795				C12.3, E336.16
STORAGE TANK, PRESSURIZED, 28X17, LIQUIFIED PETROLEUM GAS, 117600 GALS; DIAMETER: 31 FT A/N: 457537	D796				C12.3, E336.16
STORAGE TANK, PRESSURIZED, 28X18, LIQUIFIED PETROLEUM GAS, 117600 GALS; DIAMETER: 31 FT A/N: 457538	D797				C12.3, E336.16
STORAGE TANK, PRESSURIZED, 28X19, LIQUIFIED PETROLEUM GAS, 117600 GALS; DIAMETER: 31 FT A/N: 457539	D798				C12.3, E336.16
STORAGE TANK, PRESSURIZED, 50X130, LIQUIFIED PETROLEUM GAS, 210000 GALS; DIAMETER: 39 FT 10 IN A/N: 457540	D799				C12.3, E336.16
STORAGE TANK, PRESSURIZED, 50X183, LIQUIFIED PETROLEUM GAS, 210000 GALS; DIAMETER: 39 FT 10 IN A/N: 457541	D800				C12.3, E336.16
STORAGE TANK, PRESSURIZED, 400X30, LIGHT STRAIGHT RUN NAPHTHA (LSR), LIGHT HYDROCRACKER NAPHTHA (LHC), SPHERICAL VESSEL, 40000 BBL; DIAMETER: 76 FT A/N: 452601	D801				E336.3

- | | |
|--|--|
| <ul style="list-style-type: none"> * (1) (1A) (1B) Denotes RECLAIM emission factor (3) Denotes RECLAIM concentration limit (5) (5A) (5B) Denotes command and control emission limit (7) Denotes NSR applicability limit (9) See App B for Emission Limits | <ul style="list-style-type: none"> (2) (2A) (2B) Denotes RECLAIM emission rate (4) Denotes BACT emission limit (6) Denotes air toxic control rule limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.) (10) See section J for NESHAP/MACT requirements |
|--|--|

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, PRESSURIZED, 400X31, LIGHT HYDROCRACKER NAPHTHA (LHC), LIGHT STRAIGHT RUN NAPHTHA (LSR), SPHERICAL VESSEL, 40000 BBL; DIAMETER: 76 FT A/N: 452602	D802				E336.3
STORAGE TANK, PRESSURIZED, 510X4, BUTANE, NODED SPHEROID, 51000 BBL; DIAMETER: 102 FT ; HEIGHT: 40 FT A/N: 440290	D1379				E336.4
STORAGE TANK, PRESSURIZED, 11X41, 1100 BBL; DIAMETER: 9 FT 9 IN; HEIGHT: 76 FT 3 IN A/N: 457542	D1418				C12.3, E336.16
STORAGE TANK, PRESSURIZED, 500X1, BUTANE, 50000 BBL; DIAMETER: 90 FT ; HEIGHT: 45 FT A/N: A86995	D1439				E336.5
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 452602	D1864			HAP: (10) [40CFR 63 Subpart CC, #5A, 6-23-2003]	H23.34
STORAGE TANK, PRESSURIZED, 200X1, LIGHT STRAIGHT RUN NAPHTHA, DIAMETER: 65 FT A/N: 457543	D2005				C1.52, D182.6, E193.8, E336.16
System 5: INTERNAL FLOATING ROOF					S13.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, INTERNAL FLOATING ROOF, 1340X87, UNTREATED WASTE WATER/TREATED WASTE WATER, 134000 BBL; DIAMETER: 140 FT ; HEIGHT: 48 FT WITH A/N: 343183 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE	D1763				B22.3, C1.17, C6.1, D182.5, D182.6, H23.18
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 343183	D1865			HAP: (10) [40CFR 63 Subpart CC, #5A, 6-23-2003]	H23.34
System 6: DOMED EXTERNAL FLOATING ROOF STORAGE					S13.12

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, 50X284, 5000 BBL; DIAMETER: 30 FT ; HEIGHT: 40 FT WITH A/N: 471234 GUIDEPOLE, SLOTTED, GASKETED COVER, WITH FLOAT, SLEEVE, WIPER DOME COVER, GEODESIC DOME FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, LIQUID MOUNTED METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED	D729			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	C6.3, K171.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, 800X104, 80000 BBL; DIAMETER: 110 FT ; HEIGHT: 48 FT WITH A/N: 460192 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), WIPER TYPE GUIDEPOLE, SLOTTED, GASKETED COVER, WITH FLOAT, SLEEVE, WIPER DOME COVER, GEODESIC DOME	D744			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	K67.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, 800X93, GASOLINE, RIVETED, 80000 BBL; DIAMETER: 120 FT ; HEIGHT: 41 FT WITH A/N: 409767 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED DOME COVER, GEODESIC	D747			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	B22.1, C1.59, H23.32

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, 1340X53, GASOLINE BLENDING COMPONENTS, WELDED, 134000 BBL; DIAMETER: 143 FT ; HEIGHT: 48 FT WITH A/N: 471233 GUIDEPOLE, SLOTTED, GASKETED COVER, WITH SLEEVE, WIPER, FLOAT DOME COVER, GEODESIC DOME FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, LIQUID MOUNTED METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED	D752			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	C1.65, C6.3, H23.31, K171.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 1340X52, 134000 BBL; DIAMETER: 140 FT ; HEIGHT: 48 FT 3 IN WITH A/N: 453880 FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED GUIDEPOLE, SLOTTED, GASKETED COVER, WITH FLOAT, SLEEVE, WIPER DOME COVER, GEODESIC DOME	D753			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	H23.32, K67.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, 1340X1, 134000 BBL; DIAMETER: 144 FT ; HEIGHT: 50 FT WITH A/N: 460191 FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED GUIDEPOLE, SLOTTED, GASKETED COVER, WITH FLOAT, SLEEVE, WIPER DOME COVER, GEODESIC DOME	D754			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	K67.2, K171.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, 1340X75, 134000 BBL; DIAMETER: 144 FT ; HEIGHT: 48 FT 9 IN WITH A/N: 471235 GUIDEPOLE, SLOTTED, GASKETED COVER, WITH FLOAT, SLEEVE, WIPER DOME COVER, GEODESIC DOME FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), WIPER TYPE	D768			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	C6.3, K67.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, 2500X1, 250000 BBL; DIAMETER: 193 FT ; HEIGHT: 52 FT 10 IN WITH A/N: 465905 FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), WIPER TYPE GUIDEPOLE, SLOTTED GASKETED COVER, WITH FLOAT, SLEEVE, WIPER DOME COVER, GEODESIC DOME	D776			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	B22.1, C1.8, D182.5, D182.6, H23.6, K67.2, K171.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, 2500X3, GASOLINE BLENDING COMPONENTS, 250000 BBL; DIAMETER: 193 FT ; HEIGHT: 53 FT WITH A/N: 465908 FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), WIPER TYPE GUIDEPOLE, SLOTTED GASKETED COVER, WITH FLOAT, SLEEVE, WIPER DOME COVER, GEODESIC DOME	D778			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	B22.1, C1.9, D182.5, D182.6, H23.4, K171.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, 2500X4, GASOLINE BLENDING COMPONENTS, 250000 BBL; DIAMETER: 193 FT ; HEIGHT: 53 FT WITH A/N: 454700 FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), WIPER TYPE GUIDEPOLE, SLOTTED GASKETED COVER, WITH, FLOAT, SLEEVE, WIPER DOME COVER, GEODESIC DOME	D779			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	B22.1, C1.9, D182.5, D182.6, H23.4, K171.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, 1340X56, GASOLINE, WELDED, 134000 BBL; DIAMETER: 142 FT 3 IN; HEIGHT: 51 FT 9.75 IN WITH A/N: 409768 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), WIPER TYPE DOME COVER, GEODESIC	D757			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	C1.30, H23.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, 2500X2, GASOLINE, 250000 BBL; DIAMETER: 193 FT ; HEIGHT: 53 FT WITH A/N: 409765 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, WIPER TYPE DOME COVER, GEODESIC	D777			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	C1.64, H23.6

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, 1340X67, GASOLINE, 134000 BBL; DIAMETER: 140 FT ; HEIGHT: 48 FT 3 IN WITH A/N: 410655 DOME COVER, GEODESIC FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED, WIPER TYPE GUIDEPOLE, GASKETED COVER, WITH FLOAT, SLEEVE, WIPER, SLOTTED	D764			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	C1.51, C6.3, H23.32, K67.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, 1340X44, GASOLINE, 134000 BBL; DIAMETER: 143 FT ; HEIGHT: 48 FT WITH A/N: 409766 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED DOME COVER, GEODESIC	D1220			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	C1.31, H23.4
STORAGE TANK, EXTERNAL FLOATING ROOF, 1340X54, 134000 BBL; DIAMETER: 144 FT ; HEIGHT: 46 FT WITH A/N: FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED	D755			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	H23.32, K67.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 1340X55, 134000 BBL; DIAMETER: 144 FT ; HEIGHT: 46 FT WITH A/N: FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED	D756			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	H23.32, K67.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 800X92, 80000 BBL; DIAMETER: 117 FT ; HEIGHT: 42 FT WITH A/N: FLOATING ROOF, DOUBLE DECK, RIVETED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED	D746			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	H23.32, K67.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 800X95, 80000 BBL; DIAMETER: 120 FT ; HEIGHT: 40 FT WITH A/N: FLOATING ROOF, DOUBLE DECK, RIVETED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED	D745			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	H23.32, K67.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 300X33, WELDED, 30000 BBL; DIAMETER: 67 FT ; HEIGHT: 48 FT WITH A/N: 432489 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED, CATEGORY B DOME COVER, GEODESIC GUIDEPOLE, ONE SLOTTED, GASKETED SLIDING COVER, WITH FLOAT, SLEEVE & WIPER	D701			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	C6.3, K67.2

- | | |
|---|---|
| <p>* (1) (1A) (1B) Denotes RECLAIM emission factor
 (3) Denotes RECLAIM concentration limit
 (5) (5A) (5B) Denotes command and control emission limit
 (7) Denotes NSR applicability limit
 (9) See App B for Emission Limits</p> | <p>(2) (2A) (2B) Denotes RECLAIM emission rate
 (4) Denotes BACT emission limit
 (6) Denotes air toxic control rule limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (10) See section J for NESHAP/MACT requirements</p> |
|---|---|

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FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, 300X34, WELDED, 30000 BBL; DIAMETER: 67 FT ; HEIGHT: 48 FT WITH A/N: 432490 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED, CATEGORY B DOME COVER, GEODESIC GUIDEPOLE, ONE SLOTTED, GASKETED SLIDING COVER, WITH FLOAT, SLEEVE & WIPER	D740			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	C6.3, K67.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, 1340X57, RIVETED, 134000 BBL; DIAMETER: 144 FT ; HEIGHT: 45 FT 5 IN WITH A/N: 432491 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED, CATEGORY B DOME COVER, GEODESIC GUIDEPOLE, ONE SLOTTED, GASKETED SLIDING COVER, WITH FLOAT, SLEEVE & WIPER	D758			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	C6.3, K67.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, 1340X61, WELDED, 134000 BBL; DIAMETER: 140 FT ; HEIGHT: 48 FT WITH A/N: 432493 FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED, CATEGORY B DOME COVER, GEODESIC GUIDEPOLE, ONE SLOTTED, GASKETED SLIDING COVER, WITH FLOAT, SLEEVE & WIPER	D775			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	C6.3, K67.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, 1340X68, WELDED, 134000 BBL; DIAMETER: 140 FT ; HEIGHT: 48 FT WITH A/N: 456389 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED DOME COVER, GEODESIC GUIDEPOLE, ONE SLOTTED, GASKETED SLIDING COVER, WITH FLOAT, SLEEVE & WIPER	D763			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	K67.2, K171.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
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FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, INTERNAL FLOATING ROOF, 1340X66, (GEODESIC DOME ROOF), 134000 BBL; DIAMETER: 140 FT ; HEIGHT: 48 FT WITH A/N: 389535 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED	D761			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	B59.1, C1.48, C6.1, D182.6, H23.4
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, 1340X63, 134000 BBL; DIAMETER: 143 FT ; HEIGHT: 52 FT WITH A/N: 443177 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED DOME COVER, GEODESIC	D762			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	B59.1, C1.48, C6.1, D182.6, H23.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 400X11, GASOLINE, 40000 BBL; DIAMETER: 95 FT 4 IN; HEIGHT: 31 FT 8 IN WITH A/N: 442860 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, RIM MOUNTED, WIPER TYPE DOME COVER, GEODESIC GUIDEPOLE, GASKETED COVER, WITH FLOAT, SLEEVE, WIPER, SLOTTED	D742			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	C1.29, C6.3, K67.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 400X12, GASOLINE, 40000 BBL; DIAMETER: 94 FT ; HEIGHT: 32 FT WITH A/N: 442863 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, RIM MOUNTED, WIPER TYPE DOME COVER, GEODESIC GUIDEPOLE, GASKETED COVER, WITH FLOAT, SLEEVE, WIPER, SLOTTED	D743			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	C1.29, C6.3, K67.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 300X9, GASOLINE, 30000 BBL; DIAMETER: 78 FT ; HEIGHT: 48 FT WITH A/N: 442864 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, RIM MOUNTED, WIPER TYPE DOME COVER, GEODESIC GUIDEPOLE, GASKETED COVER, WITH FLOAT, SLEEVE, WIPER, SLOTTED	D734			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	C1.33, C6.3, K67.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 300X10, GASOLINE, 30000 BBL; DIAMETER: 78 FT ; HEIGHT: 48 FT WITH A/N: 442866 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED DOME COVER, GEODESIC GUIDEPOLE, GASKETED COVER, WITH FLOAT, SLEEVE, WIPER, SLOTTED	D735			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	C1.33, C6.3, K67.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 1340X60, 134000 BBL; DIAMETER: 140 FT ; HEIGHT: 48 FT 3 IN WITH A/N: 442867 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C) (4), RIM MOUNTED DOME COVER, GEODESIC GUIDEPOLE, GASKETED COVER, WITH FLOAT, SLEEVE, WIPER, SLOTTED	D759			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	C6.3, K67.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, EXTERNAL FLOATING ROOF, 1340X62, 134000 BBL; DIAMETER: 144 FT ; HEIGHT: 46 FT 2 IN WITH A/N: 442868 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, RIM MOUNTED, WIPER TYPE DOME COVER, GEODESIC GUIDEPOLE, GASKETED COVER, WITH FLOAT, SLEEVE, WIPER, SLOTTED	D760			HAP: (10) [40CFR 63 Subpart CC, #3A, 6-23-2003]	C6.3, K67.2
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 443177	D2375			HAP: (10) [40CFR 63 Subpart CC, #5A, 6-23-2003]	H23.34
System 7: FIXED ROOF STORAGE TANKS, OTHER					
STORAGE TANK, FIXED ROOF, 800X244, LIQUID FUELS, 80000 BBL; DIAMETER: 119 FT ; HEIGHT: 40 FT 5 IN A/N: 496310	D718			HAP: (10) [40CFR 63 Subpart CC, #2, 6-23-2003]	B22.13, K67.2

- * (1) (1A) (1B) Denotes RECLAIM emission factor
- (3) Denotes RECLAIM concentration limit
- (5) (5A) (5B) Denotes command and control emission limit
- (7) Denotes NSR applicability limit
- (9) See App B for Emission Limits
- (2) (2A) (2B) Denotes RECLAIM emission rate
- (4) Denotes BACT emission limit
- (6) Denotes air toxic control rule limit
- (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, #213339, WATER TREATING AGENT, METHOXYPROPYLAMINE (MOPA), CYCLOHEXYLAMINE (CHA), DIMETHYLAMINOPROPYLAMINE (DMAPA), 2000 GALS; DIAMETER: 5 FT 4 IN; LENGTH: 12 FT A/N: 542762	D1916				C1.54, D182.6
STORAGE TANK, #213340, WATER TREATING AGENT, DIETHYLHYDROXYLAMINE (DEHA), HYDROXYPROPYLHYDROXYLAMINE (HPHA), 1025 GALS; DIAMETER: 4 FT 4 IN; LENGTH: 12 FT 4 IN A/N: 400884	D1917				C1.25, D182.6
STORAGE TANK, #M-8, FGT ANTI-FOAM AGENT, 2000 GALS; DIAMETER: 6 FT 2 IN; HEIGHT: 9 FT A/N: 377329	D1918				C1.26, D182.6
STORAGE TANK, #N79393, CORROSION INHIBITOR, 2000 GALS; DIAMETER: 5 FT 4 IN; HEIGHT: 12 FT 8 IN A/N: 377333	D1919				C1.27, D182.6
STORAGE TANK, #213338, WATER TREATING AGENT, METHOXYPROPYLAMINE (MOPA), CYCLOHEXYLAMINE (CHA), DIMETHYLAMINOPROPYLAMINE (DMAPA), 2000 GALS; DIAMETER: 5 FT 4 IN; LENGTH: 12 FT A/N: 542761	D1920				C1.54, D182.6

- * (1) (1A) (1B) Denotes RECLAIM emission factor
- (3) Denotes RECLAIM concentration limit
- (5) (5A) (5B) Denotes command and control emission limit
- (7) Denotes NSR applicability limit
- (9) See App B for Emission Limits
- (2) (2A) (2B) Denotes RECLAIM emission rate
- (4) Denotes BACT emission limit
- (6) Denotes air toxic control rule limit
- (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, M-10, BPR 45120, SILICONE ANTI-FOAM AGENT, 1000 GALS; DIAMETER: 4 FT ; LENGTH: 10 FT 1 IN A/N: 377347	D1926				C1.20, D182.6
STORAGE TANK, M-12, BPR 45120 SILICONE ANTI-FOAM AGENT, 350 GALS; WIDTH: 3 FT 6 IN; HEIGHT: 3 FT 4.8 IN; LENGTH: 4 FT A/N: 377350	D1927				C1.21, D182.6
STORAGE TANK, M-14, TOLAD 3920-ANTI-FOAM/ANTI-OXIDANT, 1000 GALS; DIAMETER: 5 FT 4 IN; LENGTH: 6 FT A/N: 377352	D1928				C1.22, D182.6
STORAGE TANK, #143158, BOILER WATER TREATMENT, 340 GALS; WIDTH: 4 FT ; HEIGHT: 4 FT ; LENGTH: 4 FT A/N: 377358	D1930				C1.23, D182.6
STORAGE TANK, 21D-6 (COKER), CHEMICAL, ANTI-FOAMING AGENT, 3000 GALS; DIAMETER: 8 FT ; HEIGHT: 8 FT A/N: 265329	D1554				K67.2
STORAGE TANK, #201219, WATER TREATING AGENT, DIETHYLHYDROXYLAMINE (DEHA), HYDROXYPROPYLHYDROXYLAMINE (HPHA), 500 GALS; DIAMETER: 4 FT ; LENGTH: 5 FT A/N: 400886	D2023				C1.56, D182.6

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| <ul style="list-style-type: none"> * (1) (1A) (1B) Denotes RECLAIM emission factor (3) Denotes RECLAIM concentration limit (5) (5A) (5B) Denotes command and control emission limit (7) Denotes NSR applicability limit (9) See App B for Emission Limits | <ul style="list-style-type: none"> (2) (2A) (2B) Denotes RECLAIM emission rate (4) Denotes BACT emission limit (6) Denotes air toxic control rule limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.) (10) See section J for NESHAP/MACT requirements |
|--|--|

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: PETROLEUM STORAGE					P13.1, P13.2
STORAGE TANK, #201218, WATER TREATING AGENT, DIETHYLHYDROXYLAMINE (DEHA), HYDROXYPROPYLHYDROXYLAMINE (HPHA), 500 GALS; DIAMETER: 4 FT ; LENGTH: 5 FT A/N: 400887	D2024				C1.56, D182.6
STORAGE TANK, #213337, WATER TREATING AGENT, METHOXYLPROPYLAMINE (MOPA), CYCLOHEXYLAMINE (CHA), DIMETHYLAMINOPROPYLAMINE (DMAPA), 2000 GALS; DIAMETER: 5 FT 4 IN; LENGTH: 12 FT A/N: 542760	D2025				C1.54, D182.6
STORAGE TANK, # 66D-3, WATER TREATING AGENT, METHOXYPROPYLAMINE (MOPA), CYCLOHEXYLAMINE (CHA), DIMETHYLAMINOPROPYLAMINE (DMAPA), 560 GALS; DIAMETER: 4 FT ; LENGTH: 6 FT A/N: 542763	D2026				C1.57, D182.6
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: INACTIVE	D2376			HAP: (10) [40CFR 63 Subpart CC, #5A, 6-23-2003]	H23.34

- * (1) (1A) (1B) Denotes RECLAIM emission factor
- (3) Denotes RECLAIM concentration limit
- (5) (5A) (5B) Denotes command and control emission limit
- (7) Denotes NSR applicability limit
- (9) See App B for Emission Limits
- (2) (2A) (2B) Denotes RECLAIM emission rate
- (4) Denotes BACT emission limit
- (6) Denotes air toxic control rule limit
- (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: DEVICE ID INDEX

**The following sub-section provides an index
to the devices that make up the facility
description sorted by device ID.**

FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

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D699	2	15	1
D700	2	15	1
D701	44	15	6
D702	2	15	1
D703	7	15	2
D704	2	15	1
D706	2	15	1
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D714	3	15	1
D715	3	15	1
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D726	4	15	1
D727	4	15	1
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FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: DEVICE ID INDEX

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D742	50	15	6
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D744	30	15	6
D745	44	15	6
D746	43	15	6
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D751	14	15	2
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FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: DEVICE ID INDEX

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FACILITY PERMIT TO OPERATE EXXONMOBIL OIL CORPORATION

SECTION D: DEVICE ID INDEX

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D1787	6	15	1
D1862	5	15	1
D1863	23	15	2
D1864	27	15	3
D1865	28	15	5
D1897	5	15	1
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**FACILITY PERMIT TO OPERATE
 EXXONMOBIL OIL CORPORATION
 SECTION D: DEVICE ID INDEX**

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