

November 9, 2010

10-820E CAB
File No. 0081

Mr. Hugh Meshell
Terminal Manager
Chevron Products Company
100-A Hobron Avenue
Kahului, Hawaii 96732

Dear Mr. Meshell:

**Subject: Covered Source Permit (CSP) No. 0081-01-C
Renewal Application No. 0081-04
Kahului Marketing Terminal
Location: 100-A Hobron Avenue, Kahului, Maui**

The Department of Health thanks you for providing comments on the subject covered source permit for Kahului Marketing Terminal. The subject permit was recently approved by the Department subsequent to the 30-day public comment period and the 45-day review period by the U.S. Environmental Protection Agency (EPA). Enclosed is the signed covered source permit, copy of the permit application review, and copy of the summary of public comments received.

For your information, Attachment IIC, Special Conditions Nos. E. 7.a and F.5 were revised to require the submittal of source test plans at least thirty (30) days prior to testing instead of at least sixty (60) days prior to testing. Although the load rack is subject to 40 Code of Federal Regulations (CFR) Part 63, Subpart BBBB, which requires test plan submittal at least sixty (60) days prior to testing, source tests are being conducted in accordance with 40 CFR Part 60, Subpart XX, which requires the submittal of test plans at least thirty (30) days prior to testing. The load rack throughput is below the 250,000 gallon per day threshold that would require source testing in accordance with 40 CFR Part 63, Subpart BBBB.

Pursuant to Hawaii Administrative Rules, Section 11-60.1-100, you may petition the Administrator of the U.S. EPA in accordance with 40 CFR 70.8(d) or petition the Department of Health for a contested case hearing. The petition to the Department for a contested case hearing should be made within ninety (90) days of the date of permit issuance and mailed to:

**Director of Health
Department of Health
919 Ala Moana Boulevard, Room 203
Honolulu, Hawaii 96814**

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If there are any questions regarding this matter, please contact Mr. Mike Madsen of my staff at (808) 586-4200.

Sincerely,

WILFRED K. NAGAMINE
Manager, Clean Air Branch

MM:nn
Enclosures

c: Todd Osterberg, HES Specialist, Chevron Products Company
EPA, Region 9
Blake Shiigi, EHS - Maui
CAB Monitoring Section

**SUMMARY OF COMMENTS RECEIVED ON DRAFT AIR PERMIT FOR
CHEVRON PRODUCTS COMPANY
KAHULUI MARKETING TERMINAL
LOCATED AT: 100-A Hobron Avenue, Kahului, Maui**

I. OVERVIEW

Pursuant to Hawaii Administrative Rules (HAR), Chapter 11-60.1, a 30-day public comment period was afforded during the Environmental Protection Agency (EPA) review period to consider the renewal of Covered Source Permit (CSP) No. 0081-01-C. The public comment period was from September 9, 2010 to October 11, 2010 and the EPA review period was from September 10, 2010 to October 24, 2010. The purpose of the public comment and EPA review periods was to receive comments on the draft permit to be issued to Chevron Products Company (hereinafter referred to as "Chevron"). Approval and issuance of the air permit will allow Chevron to operate an existing marketing terminal with load rack, vapor combustion system, and storage tanks.

Various comments were received from Chevron by e-mail on October 7, 2010. Chevron's comments and the Department's responses are addressed in Section II, Comments and Responses.

II. COMMENTS AND RESPONSES

Chevron Comments (Attachment IIB, Special Condition No. A.1):

Tank No. 7 currently out of service, will be converted to store tansmix prior to the compliance deadline of January 10, 2011.

Designated Tank No. 20 with 929 barrel working capacity for storing transmix.

Response:

Attachment IIB, Special Condition No. A.1 will be changed as follows (note that deletions are shown as strikethroughs and italicized-bold items are added):

- Attachment IIB of this permit encompasses the following gasoline storage tanks:

Tank No.	Working Capacity	Tank Description
	barrels	
1	7,130	internal floating roof with mechanical shoe primary seal with single wiper secondary seal
2	1,537	internal floating roof with mechanical shoe primary seal and single wiper secondary seal
7	1,258	internal floating roof with mechanical shoe primary seal and single wiper secondary seal
9	1,105	internal floating roof with mechanical shoe primary seal and single wiper secondary seal
11	9,398	internal floating roof with mechanical shoe primary seal and single wiper secondary seal
13	3,779	internal floating roof with mechanical shoe primary seal and single wiper secondary seal
20	929	transmix storage tank (s)

(Auth.: HAR §11-60.1-3)

Chevron Comment (Attachment IIB, Special Condition No. C.1.c.ii):

Exception being removed by EPA.

Response:

Currently, EPA is in the process of revising 40 CFR Part 63, Subpart BBBBBB. Because revisions to the federal standard are not finalized yet, the Department will change Attachment IIB, Special Condition Nos. C.1.a.ii.1 and C.1.c.ii as follows (note that deletions are shown as strikethroughs and italicized-bold items are added):

Equip each internal floating roof gasoline storage tank according to the **applicable** requirements in 40 CFR §60.112b(a)(1), ~~except for secondary seal requirements under 40 CFR §60.112b(a)(1)(ii)(B) and the requirements in 40 CFR §60.112b(a)(1)(iv) through (ix)~~

Chevron Comment (Attachment IIB, Special Condition Nos. C.2, D.2.e, D.5, E.4, and E.8 and Attachment IIB, Section F):

Please remove, tanks will not be connected to the vapor combustion unit.

Chevron Comment (Attachment IIB, Special Condition No. D.2.c):

Please remove, Chevron does not have any external floating roof tanks at any of its marketing terminals.

Response:

The Department specified all options for controlling gasoline storage tank emissions because Chevron was not certain which control option it would use for complying with 40 CFR Part 63, Subpart BBBBBB. Chevron personnel agreed that incorporating all tank control options would provide flexibility in selecting a specific option after the permit is issued. Pursuant to Chevron's clarification on which control options will be used for transmix and gasoline storage, the Department deleted Attachment IIB, Section F and the Excess Emissions Report Form – Storage Tanks (by January 10, 2011). The Department also revised Attachment IIB, Sections C, D, E, and G and the Monitoring Report Form – Storage Tanks as follows (note that deletions are shown as strikethroughs and italicized-bold items are added):

Section C. Operational Limit

1. Tank Construction and Operation

c. For gasoline tanks including transmix tanks greater than 75 m³ in volume, the permittee shall:

- ~~i. Reduce emissions of total organic hazardous air pollutant (HAP) or total organic compound (TOC) by 95 weight percent with a closed vent system and control device as specified in 40 CFR §60.112b(a)(3); or~~
- ii *i.* Equip each internal floating roof gasoline storage tank according to the **applicable** requirements in 40 CFR §60.112b(a)(1), ~~except for secondary seal requirements under 40 CFR §60.112b(a)(1)(ii)(B) and the requirements in 40 CFR §60.112b(a)(1)(iv) through (ix); and~~ **or**

- ~~iii. Equip each external floating roof gasoline storage tank according to the requirements in 40 CFR §60.112b(a)(2); or~~
- ~~iv. ii. Equip and operate each internal floating roof storage tank according to the requirements of 40 CFR §63.1063(a)(1)(i) and 40 CFR §63.1063(b); and~~
- ~~v. Equip and operate each external floating roof storage tank according to the requirements of 40 CFR §63.1063(a)(1)(ii), 40 CFR §63.1063(a)(2), and 40 CFR §63.1063(b); and~~
- ~~vi. iii. For each tank with a capacity above 40,000 gallons, maintain the true vapor pressure of VOL stored inside the tank below 11 psia at all times for each tank with a capacity above 40,000 gallons.~~

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §63.11087)¹

~~2. Operating Parameter Value~~

~~For operating tanks pursuant to Attachment IIB, Special Condition No. C.1.c.i with closed vent system and vapor combustion system, the permittee shall comply with the requirements specified in 40 CFR §63.11092(d)(1) through (4) as follows:~~

- ~~a. Operate the vapor processing system in a manner not to exceed or not to go below, as appropriate, the operating parameter value for the parameter(s) described in 40 CFR §63.11092(b)(1).~~
- ~~b. In cases where an alternative parameter pursuant to 40 CFR §63.11092(b)(1)(iv) or (b)(5)(i) is approved, each owner or operator shall operate the vapor processing system in a manner not to exceed or not to go below, as appropriate, the alternative operating parameter value.~~
- ~~c. Operation of the vapor processing system in a manner exceeding or going below the operating parameter value, as appropriate, shall constitute a violation of the emission standard in 40 CFR §63.11088(a) and 40 CFR §63.11092(e)(3), except as specified in Attachment IIB, Special Condition No. C.2.d.~~
- ~~d. For monitoring and inspection, as required under 40 CFR §63.11092(b)(1)(i)(B)(2) and (b)(1)(iii)(B)(2), malfunctions that are discovered shall not constitute a violation of the emission standard in 40 CFR §63.11088(a) and 40 CFR §63.11092(e)(3) if corrective actions as described in the monitoring and inspection plan are followed. The permittee must:

 - ~~i. Initiate corrective action to determine the cause of the problem within one (1) hour;~~
 - ~~ii. Initiate a corrective action to fix the problem within twenty-four (24) hours;~~
 - ~~iii. Complete all corrective actions needed to fix the problem as soon as a practicable consistent with good air pollution control practices for minimizing emissions;~~
 - ~~iv. Minimize periods of start-up, shutdown, or malfunction; and~~
 - ~~v. Take any necessary corrective actions to restore normal operation and prevent the recurrence of the cause of the problem.~~~~

~~(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90, and §11-60.1-161; 40 CFR §60.11092)⁴~~

~~3.2. Floating Roof Tank Compliance~~

~~For tanks with floating roofs, the permittee shall be in compliance with the applicable requirements specified in Attachment IIB, Special Condition No. C.1 at the first degassing and cleaning activity after January 10, 2011, or by January 10, 2018, whichever is first.~~

~~(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §63.11087)¹~~

Section D. Monitoring and Recordkeeping Requirements

2. Tank Inspections

- a. Internal floating roof storage tank inspections of the floating roof systems shall be performed according to the requirements of 40 CFR §60.113b(a) for options specified in Attachment IIB, Special Condition Nos. C.1.a.ii.1 and C.1.c.ii.
- b. Internal floating roof storage tank inspections of the floating roof systems shall be performed according to the requirements of 40 CFR §63.1063(c)(1) for options specified in Attachment IIB, Special Condition Nos. C.a.ii.2 and C.1.c.iv*ii*.
- ~~c. External floating roof storage tank inspections shall be performed according to the requirements of 40 CFR §113b(b) for option specified in Attachment IIB, Special Condition No. C.1.c.iii.~~
- ~~d. External floating roof storage tank inspections shall be performed according to the requirements of 40 CFR §63.1063(c)(2) for option specified in Attachment IIB, Special Condition No. C.1.c.v.~~
- ~~e. For tanks equipped with a closed vent system and control device, the permittee shall conduct a performance test and determine a monitored operating parameter value in accordance with the requirements of 40 CFR §63.11092(a) through (d), except that the applicable level of control specified in 40 CFR Part 63, §63.11092(a)(2) shall be 95% reduction in inlet TOC levels.~~

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §63.11092)¹

3. Tank Records

The permittee shall keep records for each gasoline storage tank in accordance with:

- a. 40 CFR §60.115b(a) if complying with Attachment IIB, Special Condition Nos. C.1.a.ii.1 and C.1.c.ii;
- ~~b. 40 CFR §60.115b(b) if complying with Attachment IIB, Special Condition Nos. C.1.c.iii;~~
- ~~c. 40 CFR §60.115b(c) if complying with Attachment IIB, Special Condition Nos. C.1.c.i; and~~
- d **b.** 40 CFR §63.1065 if complying with Attachment IIB, Special Condition Nos. C.1.c.iv*ii* and C.1.c.v.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161, 40 CFR §63.11094)¹

4. ~~Operating Parameter Value Monitoring~~

- ~~a. For operating tanks pursuant to Attachment IIB, Special Condition No. C.1.c.i with closed vent system and vapor combustion system, the permittee shall install, calibrate, certify, operate, and maintain, according to manufacturer's specifications, a continuous monitoring system (CMS) while gasoline vapors are displaced to the vapor processor system as follows:~~
 - ~~i. A continuous parameter monitoring system (CPMS) capable of measuring temperature shall be installed in the firebox of the ductwork immediately downstream from the firebox in a position before any substantial heat exchange occurs.~~
 - ~~ii. As an alternative to Attachment IIB, Special Condition No. D.4.a.i, the permittee may meet each of the following requirements:~~

- ~~1. The presence of a thermal oxidation system pilot flame shall be monitored using a heat-sensing device, such as an ultraviolet beam sensor or a thermocouple, installed in proximity to the pilot light to indicate the presence of a flame.~~
- ~~2. Develop and submit to the Department of Health and U.S. EPA, Region 9, a monitoring and inspection plan that describes the approach for meeting the requirements in 40 CFR §63.11092(b)(1)(iii)(B)(2)(i) through (v).~~

- ~~b. The operating parameter value shall be determined based on the parameter data monitored during the performance test, supplemented by engineering assessments and the manufacturer's recommendations.~~
- ~~c. The rationale for selecting the operating parameter value shall be submitted to the Department of Health for approval in accordance with Attachment IIB, Special Condition No. E.4.~~
- ~~d. For performance tests conducted after the initial test required under Attachment IIB, Special Condition No. F.1, the permittee shall document the reasons for any change in the operating parameter value since the previous performance test.~~

~~(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90, and §11-60.1-161; 40 CFR §63.11092)⁴~~

~~5. Operating Parameter Value Records~~

~~For operating tanks pursuant to option specified in Attachment IIB, Special Condition No. C.1.c.i with closed vent system and vapor combustion system, the permittee shall:~~

- ~~a. Keep an up-to-date, readily accessible record of the continuous monitoring data required under 40 CFR §63.11092(e). This record shall indicate the time intervals during which loadings of cargo tanks have occurred, or alternatively, shall record the operating parameter data only during such loadings. The date and time of day shall also be indicated at reasonable intervals on this record.~~
- ~~b. Record and report simultaneously with the notification of compliance status required under 40 CFR §63.11093(b) and Attachment IIB, Special Condition No. E.2.b, all data and calculations, engineering assessments, and manufacturer's recommendations used in determining the operating parameter under 40 CFR §63.11092(e).~~

~~(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90, and §11-60.1-161; 40 CFR §63.11094; SIP §11-60-15)^{1,2}~~

Section E. Notification and Reporting Requirements

2. Notifications

- a. The permittee shall submit to the Department of Health and U.S. EPA, Region 9, an initial notification as specified in 40 CFR §63.9(b). If the facility is in compliance with the requirements of 40 CFR Part 63, Subpart BBBBBB, at the time of initial notification is due, the notification of compliance status required under Attachment IIB, Special Condition No.E.2.b may be submitted in lieu of the initial notification.
- b. The permittee shall submit to the Department of Health and U.S. EPA, Region 9, notification of compliance status as specified in 40 CFR §63.9(h). The notification of compliance status must specify which of the compliance options included in Attachment IIB, Special Condition No. C.1 is used to comply with 40 CFR Part 63, Subpart BBBBBB.

- c. The permittee shall submit to the Department of Health and U.S. EPA, Region 9, additional notifications specified in 40 CFR §63.9, as applicable.
- ~~d. Requests of approval to use a vapor processing system or monitor an operating parameter other than those specified in 40 CFR §63.11092(b) shall be submitted to the Department of Health and U.S. EPA, Region 9. Each request shall include a description of planned reporting and recordkeeping procedures.~~

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90; 40 CFR §63.11093, §63.11094)¹

3. Tank Reporting Requirements

The permittee shall report the applicable information for each gasoline storage tank as specified in:

- a. 40 CFR §60.115b(a) if complying with Attachment IIB, Special Condition Nos. C.1.a.ii.1 and C.1.c.ii;
- ~~b. 40 CFR §60.115b(b) if complying with Attachment IIB, Special Condition No. C.1.c.iii;~~
- ~~c. 40 CFR §60.115b(c) if complying with Attachment IIB, Special Condition No. C.1.c.i; and~~
- d **b.** 40 CFR §63.1066 if complying with Attachment IIB, Special Condition Nos. C.1.a.ii.2, C.1.c.iv, and C.1.c.viii.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161, 40 CFR §63.11095)¹

~~4. Operating Parameter value~~

~~The following conditions apply for operating tanks pursuant to option specified in Attachment IIB, Special Condition No. C.1.c.i with closed vent system and vapor combustion system:~~

- ~~a. The permittee shall provide for the Department of Health's approval, the rational for the selected operating parameter value, monitoring frequency, and averaging time, including data and calculations used to develop the value and a description of why the value, monitoring frequency, and averaging time demonstrate continuous compliance with the emission standard specified in Attachment IIB, Special Condition No. C.1.c.i.~~
- ~~b. The rational for the selected operating parameter value shall be provided in writing with the performance test report required by Attachment IIB, Special Condition No. F.1.~~
- ~~c. Any change in the operating parameter value shall be provided in writing with the test report for performance tests conducted after the initial test specified in Attachment IIB, Special Condition No. F.1.~~

~~(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, and §11-60.1-90; 40 CFR §63.11092)¹~~

5 4. Deviations

6 5. Monitoring Report

~~7. Excess Emissions Report~~

~~The permittee shall complete and submit an excess emissions report to the Department of Health and U.S. EPA, Region 9, at the time the semi-annual monitoring report specified in Attachment IIB, Special Condition No. E.6 is submitted. The enclosed **Excess Emissions**~~

~~Report Form – Storage Tanks (by January 10, 2011)~~ shall be used for reporting as applicable.

~~(Auth.: HAR §11-60.1-3, §11-60.1-5, and §11-60.1-90; 40 CFR §63.11089 and §63.11095)⁴~~

~~8. Performance Testing~~

~~a. Within sixty (60) days prior to conducting a source performance test, the permittee shall submit a source test plan in accordance with Attachment IIB, Special Condition No. F.3.~~

~~b. Within sixty (60) days after completion of a source performance test, the permittee shall submit the test results as specified in Attachment IIB, Special Condition No. F.4.~~

~~(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90, 40 CFR §63.9, §63.11093 SIP §11-60-15)^{1,2}~~

9 6. Compliance Certification

Section GF. Agency Notification

Monitoring Report Form – Storage Tanks

3. For the reporting period, attach the following information as applicable and as required in:

- a. 40 CFR Part 60, §60.115b(a);
- b. 40 CFR Part 60, §60.115b(b);
- c. 40 CFR Part 60, §60.115b(e); and
- d b. 40 CFR Part 63, §63.1066.

Chevron Comment (Attachment IIC, Special Condition No. D.5):

Mike, the wording in the special condition does imply the use of CEM or similar technology, correct?

Response:

The instrument described in Attachment IIC, Special Condition No. D.5 is a pressure measurement device used to determine compliance with the delivery tank pressure limit specified in 40 CFR §60.502. The maximum allowable pressure for a delivery tank during loading operations is 4,500 pascals (450 mm of water). Compliance with the requirement must be verified during each performance test by recording pressure measured from the device every five minutes while a gasoline cargo tank is loaded at the terminal. Every loading position must be tested at least once during the performance test. The instrument described in Attachment IIC, Special Condition No. D.5 is unlike a continuous monitoring system which continuously collects, records, and reports emissions data.

Chevron Comment (Attachment IIC, Special Condition No. D.7):

Are we sure this is monthly?

Chevron Comment (Attachment IIE, Special Condition No. D.9):

Is this new under the GACT or should it still be annual by a certified reader not monthly?

Chevron Comment (Visible Emissions Form Requirements State of Hawaii):

Are we sure this is monthly or is it annual?

Response:

Monthly visible emissions observations is a Title V permitting requirement for combustion sources subject to opacity limits that do not use a continuous opacity monitoring system to demonstrate compliance. The Department specified visible emission observations be performed by a certified reader rather than allowing an unqualified reader to evaluate visible emissions. The EPA recently recommended that certified Method 9 opacity readers determine opacity and that non-certified readers should only be required to document whether or not there are visible emissions using EPA Method 22. Enclosed for your information is EPA Method 22. Pursuant to your comment, Attachment IIC, Special Condition No. D.7, Attachment IIE, Special Condition No. D.9, and the visible emission form requirements will be changed as follows (note that deletions are shown as strikethroughs and italicized-bold items are added):

7. Visible Emissions

- a. The permittee shall conduct monthly (calendar month), visible emissions observations of the vapor combustion system ~~by a certified reader~~ to determine the presence of visible emissions when loading tank trucks **using EPA Method 22**. The Monitoring Report Form: Bottom Loading Load Rack, shall be used for reporting. If visible emissions are observed from the vapor combustion system during tank truck loading, visible emissions observations shall be conducted in accordance with Attachment IIC, Special Condition No. D.7.b.
- b. If visible emissions are observed pursuant to Attachment IIC, Special Condition D.7.a, the permittee shall conduct monthly (calendar month), visible emissions observations for the vapor combustion system by a certified reader in accordance with Method 9. For each month, two (2) consecutive six (6) minute observations shall be taken at fifteen (15) second intervals. Records shall be completed and maintained in accordance with the visible emissions form requirements. If there are no visible emissions from the vapor combustion system, visible emissions observations shall be conducted in accordance with Attachment IIC, Special Condition D.7.a.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

9. Visible Emissions

- a. The permittee shall conduct monthly (calendar month), visible emissions observations of the vapor combustion system ~~by a certified reader~~ to determine the presence of visible emissions during the loading of tank trucks **using EPA Method 22**. The Monitoring Report Form: Bottom Loading Load Rack, shall be used for reporting. ~~After initial start-up of the vapor combustion system,~~ If visible emissions are observed **from the vapor combustion system** during tank truck loading, visible emissions observations shall be conducted in accordance with Attachment IIE, Special Condition No. D.9.b.
- b. If visible emissions are observed pursuant to Attachment IIE, Special Condition D.9.a, the permittee shall conduct monthly (calendar month), visible emissions observations for the vapor combustion system by a certified reader in accordance with Method 9. For each month, two (2) consecutive six (6) minute observations shall be taken at fifteen (15) second intervals. Records shall be completed and maintained in accordance with the visible emissions form requirements. If there are no visible emissions from the vapor

combustion system, visible emissions observations shall be conducted in accordance with Attachment IIE, Special Condition D.9.a.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

Visible Emissions Form Requirements State of Hawaii

The Visible Emissions Form shall be completed **during each** monthly (each calendar month) **opacity readings are performed** for the vapor combustion system by a certified reader in accordance with 40 CFR Part 60, Appendix A, Method 9. The Visible Emissions Form shall be completed as follows:

Chevron Comments (Attachment II – INSIG, Special Condition No. A.1):

Looks like a mix-up between Tank #14 and Tank #20. Note, Tank #7 will be the transmix tank in operation by the compliance deadline, 1/10/2011.

Designated Tank #14 as being out of service and Tank #20 as a transmix storage tank.

Response:

Tank listings are based on information from the permit renewal application that indicates Tank No. 20 to be out of service and Tank No. 14 as a transmix tank. Pursuant to Chevron's clarification on tank service, Attachment II – INSIG, Special Condition No. A.1 will be changed as follows (note that deletions are shown as strikethroughs and italicized-bold items are added):

Section A. Equipment Description

1. Attachment II – INSIG encompasses the following insignificant activities:

- a. 18,497 barrel vertical fixed roof Tank No. 3 storing low sulfur diesel;
- b. 5,011 barrel vertical fixed cone roof Tank No. 4 storing Jet-A;
- c. 3,546 barrel vertical fixed cone roof Tank No. 5 storing ultra-low-sulfur diesel;
- d. 1,489 barrel vertical fixed cone roof Tank No. 6 storing Jet-A;
- e. 5,859 barrel vertical fixed cone roof Tank No. 10 storing Jet-A;
- f. 546 barrel vertical fixed cone roof Tank No. 14 ***that is out of service*** storing transmix, ~~except when subject to 40 CFR Part 63, Subpart BBBBBB;~~
- g. 11,078 barrel vertical fixed cone roof Tank No. 15 that is out of service;
- h. 1,470 barrel vertical fixed cone roof Tank No. 19 storing ultra-low-sulfur diesel;
- i. 929 barrel vertical fixed cone roof Tank No. 20 ~~that is out of service~~ ***storing transmix, except when subject to 40 CFR Part 63, Subpart BBBBBB;***
- j. 7,724 gallon horizontal fixed roof additive Tank No. 22;
- k. 7,724 gallon horizontal fixed roof additive Tank No. 23;
- l. Transmix tanks less than 40,000 gallons in capacity, except when subject to 40 CFR Part 63, Subpart BBBBBB;
- m. 499 gallon propane tank;
- n. 9,800 gallon concrete sump; and
- o. 350 gallon oil water separator.

(Auth.: HAR §11-60.1-3)