

FACILITY PERMIT TO OPERATE

**PARK LA BREA
5940 COLGATE AVE
LOS ANGELES, CA 90036**

NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR A COPY THEREOF MUST BE KEPT AT THE LOCATION FOR WHICH IT IS ISSUED.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT SHALL NOT BE CONSTRUED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF ANY OTHER FEDERAL, STATE OR LOCAL GOVERNMENTAL AGENCIES.

Barry R. Wallerstein, D. Env.
EXECUTIVE OFFICER

By _____
Mohsen Nazemi, P.E.
Deputy Executive Officer
Engineering & Compliance

FACILITY PERMIT TO OPERATE PARK LA BREA

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FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION A: FACILITY INFORMATION

LEGAL OWNER &/OR OPERATOR: PARK LA BREA

LEGAL OPERATOR (if different than owner):

EQUIPMENT LOCATION: 5940 COLGATE AVE
 LOS ANGELES, CA 90036-3157

MAILING ADDRESS: 6200 W 3RD ST
 LOS ANGELES, CA 90036

RESPONSIBLE OFFICIAL: RANDY SANDERS

TITLE: PROJECT MANAGER

TELEPHONE NUMBER: (323) 549-5460

CONTACT PERSON: RANDY SANDERS

TITLE: PROJECT MANAGER

TELEPHONE NUMBER: (323) 549-5460

TITLE V PERMIT ISSUED: January 20, 2010

TITLE V PERMIT EXPIRATION DATE: January 19, 2015

TITLE V	RECLAIM
YES	NOx: NO SOx: NO CYCLE: 0 ZONE: COASTAL

FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: BOILERS					
System 1: BOILERS BURN 18000 THERMS OR LESS A YEAR					
BOILER, BLDG # 33, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277943	D1			CO: 400 PPMV (5A) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 34, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277944	D2			CO: 400 PPMV (5A) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 35, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277945	D3			CO: 400 PPMV (5A) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 36, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277946	D4			CO: 400 PPMV (5A) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 37, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277947	D5			CO: 400 PPMV (5A) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1

- * (1) (1A) (1B) Denotes RECLAIM emission factor
- (3) Denotes RECLAIM concentration limit
- (5) (5A) (5B) Denotes command and control emission limit
- (7) Denotes NSR applicability limit
- (9) See App B for Emission Limits
- (2) (2A) (2B) Denotes RECLAIM emission rate
- (4) Denotes BACT emission limit
- (6) Denotes air toxic control rule limit
- (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: BOILERS					
BOILER, BLDG # 38, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277948	D6			CO: 400 PPMV (5A) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 39, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277949	D7			CO: 400 PPMV (5A) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 40, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277950	D8			CO: 400 PPMV (5A) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 41, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277951	D9			CO: 400 PPMV (5A) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 42, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277952	D10			CO: 400 PPMV (5A) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1

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|---|---|
| <p>* (1) (1A) (1B) Denotes RECLAIM emission factor
 (3) Denotes RECLAIM concentration limit
 (5) (5A) (5B) Denotes command and control emission limit
 (7) Denotes NSR applicability limit
 (9) See App B for Emission Limits</p> | <p>(2) (2A) (2B) Denotes RECLAIM emission rate
 (4) Denotes BACT emission limit
 (6) Denotes air toxic control rule limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (10) See section J for NESHAP/MACT requirements</p> |
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Process 1: BOILERS					
BOILER, BLDG # 43, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277953	D11			CO: 400 PPMV (5A) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 44, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277954	D12			CO: 400 PPMV (5A) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 45, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277955	D13			CO: 400 PPMV (5A) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 46, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277956	D14			CO: 400 PPMV (5A) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 47, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277957	D15			CO: 400 PPMV (5A) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1

- * (1) (1A) (1B) Denotes RECLAIM emission factor
- (3) Denotes RECLAIM concentration limit
- (5) (5A) (5B) Denotes command and control emission limit
- (7) Denotes NSR applicability limit
- (9) See App B for Emission Limits
- (2) (2A) (2B) Denotes RECLAIM emission rate
- (4) Denotes BACT emission limit
- (6) Denotes air toxic control rule limit
- (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

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Process 1: BOILERS					
BOILER, BLDG # 48, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277958	D16			CO: 400 PPMV (5A) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 49, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277959	D17			CO: 400 PPMV (5A) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 50, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277960	D18			CO: 400 PPMV (5A) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
System 2: OTHER BOILERS					
BOILER, BLDG # 38, NO. PO30195, FIRE TUBE, NATURAL GAS, KEWANEE, MODEL 7L82, SERIAL NO. B-5276, WITH LOW NOX BURNER WITH A/N: 532588 BURNER, NATURAL GAS, PARKER, MODEL PB22.5LN, AND ONE 1 HP AIR BLOWER, WITH LOW NOX BURNER, 3.15 MMBTU/HR	D19			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 12 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	D28.2, D182.3, E193.1, H23.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: BOILERS					
BOILER, BLDG # 43, NO. PO30236, FIRE TUBE, NATURAL GAS, KEWANEE, MODEL 7L82, SERIAL NO. B-3689, WITH LOW NOX BURNER WITH A/N: 532589 BURNER, NATURAL GAS, PARKER, MODEL PB22.5LN, WITH LOW NOX BURNER, 3.15 MMBTU/HR	D20			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 12 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	D182.3, E193.1, H23.2
BOILER, BLDG # 44, NO. PO30238, FIRE TUBE, NATURAL GAS, KEWANEE, MODEL 7L82, , SERIAL NO. B-2496, WITH LOW NOX BURNER WITH A/N: 532590 BURNER, NATURAL GAS, PARKER, MODEL PB22.5LN, AND ONE 1 -HP AIR BLOWER, WITH LOW NOX BURNER, 3.15 MMBTU/HR	D21			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 12 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	D182.3, E193.1, H23.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (3) Denotes RECLAIM concentration limit
 (5) (5A) (5B) Denotes command and control emission limit
 (7) Denotes NSR applicability limit
 (9) See App B for Emission Limits
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (4) Denotes BACT emission limit
 (6) Denotes air toxic control rule limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: BOILERS					
BOILER, BLDG # 37, NO. PO30176, FIRE TUBE, NATURAL GAS, KEWANEE, MODEL 7L82, , SERIAL NO. B-4597, WITH LOW NOX BURNER WITH A/N: 532591 BURNER, NATURAL GAS, PARKER, MODEL PB22.5LN, AND ONE 1-HP AIR BLOWER, WITH LOW NOX BURNER, 3.15 MMBTU/HR	D22			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 409, 8-7-1981]; NOX: 12 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	D28.2, D182.3, E193.1, H23.2
BOILER, BLDG # 36, NO. PO30174, FIRE TUBE, NATURAL GAS, KEWANEE, MODEL 7L82, SERIAL NO. B-4601, WITH LOW NOX BURNER WITH A/N: 532592 BURNER, NATURAL GAS, PARKER, MODEL PB22.5LN, AND ONE 1 -HP AIR BLOWER, WITH LOW NOX BURNER, 3.15 MMBTU/HR	D23			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 12 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	D182.3, E193.1, H23.2

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| <p>* (1) (1A) (1B) Denotes RECLAIM emission factor
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 (5) (5A) (5B) Denotes command and control emission limit
 (7) Denotes NSR applicability limit
 (9) See App B for Emission Limits</p> | <p>(2) (2A) (2B) Denotes RECLAIM emission rate
 (4) Denotes BACT emission limit
 (6) Denotes air toxic control rule limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: BOILERS					
BOILER, BLDG # 35, NO. PO30144, FIRE TUBE, NATURAL GAS, KEWANEE, MODEL 7L82, SERIAL NO. B-4590, WITH LOW NOX BURNER WITH A/N: 532593 BURNER, NATURAL GAS, PARKER, MODEL PB22.5LN, AND ONE 1 - HP AIR BLOWER, WITH LOW NOX BURNER, 3.15 MMBTU/HR	D24			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 12 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	D182.3, E193.1, H23.2
BOILER, BLDG # 34, NO. PO30142, FIRE TUBE, NATURAL GAS, KEWANEE, MODEL 7L82, SERIAL NO. B-3685, WITH LOW NOX BURNER WITH A/N: 532594 BURNER, NATURAL GAS, PARKER, MODEL PB22.5LN, AND ONE 1 - HP AIR BLOWER, WITH LOW NOX BURNER, 3.15 MMBTU/HR	D25			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 12 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	D28.2, D182.3, E193.1, H23.2

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 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 1: BOILERS					
BOILER, BLDG#33, NO. PO30139, FIRE TUBE, NATURAL GAS, KEWANEE, MODEL 7L82, SERIAL NO. B-4592, WITH LOW NOX BURNER, 3.15 MMBTU/HR WITH A/N: 532575 BURNER, NATURAL GAS, PARKER, MODEL PB22.5LN, AND ONE 1- HP AIR BLOWER, WITH LOW NOX BURNER, 3.15 MMBTU/HR	D26			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 12 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	D182.3, E193.1, H23.2
BOILER, BLDG # 45, NO. PO30254, FIRE TUBE, NATURAL GAS, KEWANEE, MODEL 7L82, SERIAL NO. B-5465, WITH LOW NOX BURNER, 3.15 MMBTU/HR WITH A/N: 532576 BURNER, NATURAL GAS, PARKER, MODEL PB22.5LN, AND ONE 1-H.P AIR BLOWER, WITH LOW NOX BURNER, 3.15 MMBTU/HR	D27			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 12 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	D182.3, E193.1, H23.2

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 (2) (2A) (2B) Denotes RECLAIM emission rate
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 (5) (5A) (5B) Denotes command and control emission limit
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 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: BOILERS					
BOILER, BLDG # 46, NO. PO30256, FIRE TUBE, NATURAL GAS, KEWANEE, MODEL 7L82, SERIAL NO. B-5463, WITH LOW NOX BURNER, 3.15 MMBTU/HR WITH A/N: 532577 BURNER, NATURAL GAS, PARKER, MODEL PB22.5LN, AND ONE 1-HP AIR BLOWER, WITH LOW NOX BURNER, 3.15 MMBTU/HR	D28			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 12 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	D28.2, D182.3, E193.1, H23.2
BOILER, BLDG # 47, NO. PO30258, FIRE TUBE, NATURAL GAS, KEWANEE, MODEL 7L82,SERIAL NO. B-2490, WITH LOW NOX BURNER, 3.15 MMBTU/HR WITH A/N: 532579 BURNER, NATURAL GAS, PARKER, MODEL PB22.5LN, AND ONE 1- HP AIR BLOWER, WITH LOW NOX BURNER, 3.15 MMBTU/HR	D29			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 12 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	D182.3, E193.1, H23.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: BOILERS					
BOILER, BLDG # 48, NO. PO30269, FIRE TUBE, NATURAL GAS, KEWANEE, MODEL 7L82, SERIAL NO. B-2489, WITH LOW NOX BURNER, 3.15 MMBTU/HR WITH A/N: 532580 BURNER, NATURAL GAS, PARKER, MODEL PB22.5LN, AND ONE 1-HP AIR BLOWER, WITH LOW NOX BURNER, 3.15 MMBTU/HR	D30			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 12 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	D182.3, E193.1, H23.2
BOILER, BLDG # 50, NO. PO30277, FIRE TUBE, NATURAL GAS, KEWANEE, MODEL 7L82, SERIAL NO. B-3690, WITH LOW NOX BURNER, 3.15 MMBTU/HR WITH A/N: 532582 BURNER, NATURAL GAS, PARKER, MODEL PB22.5LN, AND ONE 1- HP AIR BLOWER, WITH LOW NOX BURNER, 3.15 MMBTU/HR	D31			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 12 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	D28.2, D182.3, E193.1, H23.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: BOILERS					
BOILER, BLDG # 49, NO. PO30271, FIRE TUBE, NATURAL GAS, KEWANEE, MODEL 7L82, SERIAL NO. B-3692, WITH LOW NOX BURNER, 3.15 MMBTU/HR WITH A/N: 532583 BURNER, NATURAL GAS, PARKER, MODEL PB22.5LN, AND ONE 1- HP AIR BLOWER, WITH LOW NOX BURNER, 3.15 MMBTU/HR	D32			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 12 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	D182.3, E193.1, H23.2
BOILER, BLDG # 42, NO. PO30228, FIRE TUBE, NATURAL GAS, KEWANEE, MODEL 7L82, SERIAL NO. B-2492, WITH LOW NOX BURNER, 3.15 MMBTU/HR WITH A/N: 532584 BURNER, NATURAL GAS, PARKER, MODEL PB22.5LN, AND ONE 1-HP AIR BLOWER, WITH LOW NOX BURNER, 3.15 MMBTU/HR	D33			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 12 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	D182.3, E193.1, H23.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: BOILERS					
BOILER, BLDG # 41, NO. PO30226, FIRE TUBE, NATURAL GAS, KEWANEE, MODEL 7L82, SERIAL NO. B-5278, WITH LOW NOX BURNER, 3.15 MMBTU/HR WITH A/N: 532585 BURNER, NATURAL GAS, PARKER, MODEL PB22.5LN, AND ONE 1-HP AIR BLOWER, WITH LOW NOX BURNER, 3.15 MMBTU/HR	D34			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 12 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 PPMV (5) [RULE 409, 8-7-1981]	D28.2, D182.3, E193.1, H23.2
BOILER, BLDG # 40, NO. PO30199, FIRE TUBE, NATURAL GAS, KEWANEE, MODEL 7L82, SERIAL NO. B-5455, WITH LOW NOX BURNER, 3.15 MMBTU/HR WITH A/N: 532586 BURNER, NATURAL GAS, PARKER, MODEL PB22.5LN, AND ONE 1-HP AIR BLOWER, WITH LOW NOX BURNER, 3.15 MMBTU/HR	D35			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 12 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	D182.3, E193.1, H23.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: BOILERS					
BOILER, BLDG # 39, NO. PO30197, FIRE TUBE, NATURAL GAS, KEWANEE, MODEL 7L82, SERIAL NO. B-5456, WITH LOW NOX BURNER, 3.15 MMBTU/HR WITH A/N: 532587 BURNER, NATURAL GAS, PARKER, MODEL PB22.5LN, AND ONE 1-HP AIR BLOWER, WITH LOW NOX BURNER, 3.15 MMBTU/HR	D36			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 12 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	D182.3, E193.1, H23.2
Process 2: FUEL DISPENSING					
STORAGE TANK, FIXED ROOF, ABOVE GROUND, CONVAULT TYPE (G-70-116-F), GASOLINE, WITH A PRESSURE/VACUUM RELIEF VALVE, WITH SUBMERGED FILLING, 1000 GALS; WIDTH: 5 FT 8 IN; HEIGHT: 4 FT ; LENGTH: 11 FT A/N: 420031	D58				D182.1, D330.1, J109.1, K67.1
FUEL DISPENSING NOZZLE, BALANCE RETRACTOR PHASE II CONTROL, GASOLINE, 12-FOOT LONG, WITH PHASE II VAPOR RECOVERY SYSTEM, 1 TOTAL A/N: 420031	D59				C1.2, C1.3, D182.1, D330.1, J110.1, J373.1, K67.1
Process 3: Rule 219 Exempt Equipment Subject to Source Specific Rules					

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 3: Rule 219 Exempt Equipment Subject to Source Specific Rules					
RULE 219 EXEMPT EQUIPMENT, COATING EQUIPMENT, PORTABLE, ARCHITECTURAL COATINGS	E39			ROG: (9) [RULE 1113, 11-8-1996; RULE 1113, 7-13-2007; RULE 1171, 11-7-2003; RULE 1171, 5-1-2009]	K67.2
RULE 219 EXEMPT EQUIPMENT, SMALL BOILERS, WATER HEATERS AND PROCESS HEATERS, SCAQMD RULE 1146.2 TYPE 2	E60			CO: 400 PPMV NATURAL GAS (5) [RULE 1146.2, 5-5-2006]; CO: 2000 PPMV NATURAL GAS (5A) [RULE 407, 4-2-1982]; NOX: 30 PPMV NATURAL GAS (5) [RULE 1146.2, 5-5-2006]; PM: 0.1 GRAINS/SCF NATURAL GAS (5) [RULE 409, 8-7-1981]	E71.1
RULE 219 EXEMPT EQUIPMENT, SMALL BOILERS, WATER HEATERS AND PROCESS HEATERS, SCAQMD RULE 1146.2 TYPE 1	E62				E71.1
RULE 219 EXEMPT EQUIPMENT, AIR CONDITIONING UNITS	E63				
RULE 219 EXEMPT EQUIPMENT, EXEMPT HAND WIPING OPERATIONS	E65			VOC: (9) [RULE 1171, 11-7-2003; RULE 1171, 5-1-2009]	

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: DEVICE ID INDEX

**The following sub-section provides an index
to the devices that make up the facility
description sorted by device ID.**

**FACILITY PERMIT TO OPERATE
 PARK LA BREA**

SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	Section D Page No.	Process	System
D1	1	1	1
D2	1	1	1
D3	1	1	1
D4	1	1	1
D5	1	1	1
D6	2	1	1
D7	2	1	1
D8	2	1	1
D9	2	1	1
D10	2	1	1
D11	3	1	1
D12	3	1	1
D13	3	1	1
D14	3	1	1
D15	3	1	1
D16	4	1	1
D17	4	1	1
D18	4	1	1
D19	4	1	2
D20	5	1	2
D21	5	1	2
D22	6	1	2
D23	6	1	2
D24	7	1	2
D25	7	1	2
D26	8	1	2
D27	8	1	2
D28	9	1	2
D29	9	1	2
D30	10	1	2
D31	10	1	2
D32	11	1	2
D33	11	1	2
D34	12	1	2
D35	12	1	2

**FACILITY PERMIT TO OPERATE
PARK LA BREA**

SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	Section D Page No.	Process	System
D36	13	1	2
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D58	13	2	0
D59	13	2	0
E60	14	3	0
E62	14	3	0
E63	14	3	0
E65	14	3	0

FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

FACILITY CONDITIONS

F48.1 The operator shall not use at this facility natural gas containing sulfur compounds calculated as H₂S in excess of 16 parts in a million by volume.

[**RULE 431.1, 6-12-1998**]

DEVICE CONDITIONS

C. Throughput or Operating Parameter Limits

C1.1 The operator shall limit the throughput to no more than 18000 therms per year.

[**RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008**]

[Devices subject to this condition : D1, D2, D3, D4, D5, D6, D7, D8, D9, D10, D11, D12, D13, D14, D15, D16, D17, D18]

C1.2 The operator shall limit the gasoline dispensed to no more than 3000 gallon(s) per month.

[**RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002; RULE 1401, 5-2-2003**]

[Devices subject to this condition : D59]

C1.3 The operator shall limit the gasoline dispensed to no more than 36000 gallon(s) per year.

FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996**; RULE 1303(b)(2)-Offset, 12-6-2002; RULE 1401, 5-2-2003]

[Devices subject to this condition : D59]

D. Monitoring/Testing Requirements

D12.2 The operator shall install and maintain a(n) non-resettable totalizing fuel meter to accurately indicate the fuel usage of the boiler.

The operator shall record monthly fuel usage of this equipment

[**RULE 1146.1, 5-13-1994**; RULE 1146.1, 9-5-2008; **RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : D1, D2, D3, D4, D5, D6, D7, D8, D9, D10, D11, D12, D13, D14, D15, D16, D17, D18]

D28.2 The operator shall conduct source test(s) in accordance with the following specifications:

FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The test shall be conducted within 90 days of the initial start-up.

The District shall be notified of the date and time of the test at least 14 days prior to the test.

The test shall be conducted while this equipment is operating at maximum, minimum and average firing rates, whenever possible.

The test shall be conducted with that the sampling durations shall be at least 15 consecutive minutes for maximum and minimum loads and at least one hour for normal operating load.

The test shall be conducted in accordance with SCAQMD Method 100.1.

The test shall be conducted by a laboratory certified by the California Air Resources Board (CARB) in the required test methods for criteria pollutants to be measured, and in compliance with District Rule 304 (no conflict of interest).

[RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]

[Devices subject to this condition : D19, D22, D25, D28, D31, D34]

D111.1 The operator shall comply with the tune-up requirements of Rule 1146.1. Records shall be maintained for the date of each tune-up, the company performing the tune-up, and the tune-up results for NOX, CO and O2.

[RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]

[Devices subject to this condition : D1, D2, D3, D4, D5, D6, D7, D8, D9, D10, D11, D12, D13, D14, D15, D16, D17, D18]

D182.1 The operator shall test this equipment in accordance with the following specifications:

FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall conduct a static leak decay test to demonstrate that the storage tank(s), the remote and/or nozzle vapor recovery check valves, associated vapor return piping and fittings are free from vapor leaks.

The test shall be conducted in accordance with CARB Test Procedure Method TP-201.3.

The District shall be notified at R461@aqmd.gov or at telephone number (909) 396-3886 at least seventy-two (72) hours prior to testing. This notification shall include, but not limited to, the following items: the name of the owner or operator; the name of the contractors; the location of the facility; and the scheduled start and completion dates of the leak decay test.

Test results shall be submitted to the AQMD, Engineering and Compliance, within forty-eight (48) hours of the test.

The test shall be conducted as frequently as that required by the most recent Rule 461 amendment or CARB Executive Order requirements, whichever is more stringent.

[RULE 461, 1-9-2004]

[Devices subject to this condition : D58, D59]

D182.3 The operator shall test this equipment in accordance with the following specifications:

FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

two complete copies of the source test report shall be submitted to the District (addressed to South Coast Air Quality Management, P.O. Box 4941, Diamond Bar, CA 91765), referencing Application No. within 45 days after the test

emission data shall be expressed in terms of concentration (PPMV), corrected to 3% Oxygen dry basis at outlet of the equipment

emission data shall be expressed in terms of mass rate (LBS/HR) the outlet of the equipment

the following operating data shall also be included for each firing rate:

- (A) the exhaust flow rates, in actual cubic feet per minute (ACFM)
- (B) the firing rates in BTU PER HOUR
- (C) the oxygen content of the exhaust gases in percent
- (D) the fuel flow rate
- (E) air/fuel ratio at each load
- (F) the exhaust temperature, in degrees F
- (G) emissions data in POUNDS PER HOUR

[RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]

[Devices subject to this condition : D19, D20, D21, D22, D23, D24, D25, D26, D27, D28, D29, D30, D31, D32, D33, D34, D35, D36]

FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D330.1 The operator shall have a person that has been trained in accordance with Rule 461 conduct a semi-annual inspection of the gasoline transfer and dispensing equipment. The first inspection shall be in accordance with Rule 461, Attachment B, the second inspection shall be in accordance with Rule 461, Attachment C, and the subsequent inspections shall alternate protocols. The operator shall keep records of the inspection and the repairs in accordance to Rule 461 and Section K of this Permit.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 461, 1-9-2004]

[Devices subject to this condition : D58, D59]

E. Equipment Operation/Construction Requirements

E71.1 The operator shall not operate this equipment unless its NO_x and CO emissions are within the applicable limits no later than the deadline(s) specified in Rule 1146.2.

[RULE 1146.2, 5-5-2006]

[Devices subject to this condition : E60, E62]

E193.1 The operator shall operate and maintain this equipment as follows:

The burner shall be equipped with a control system to automatically regulate combustion air and fuel as the boiler load varies. This automatic control system shall be adjusted and tuned according to the manufacturer's specifications to maintain its ability to repeat the same performance at the same firing rate

The records of such adjustment tune-up condition above shall be kept for at least 2 years and be made available to District upon request

[RULE 1303(a)-BACT, 5-10-1996; RULE 1303(a), 12-6-2002]

FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D19, D20, D21, D22, D23, D24, D25, D26, D27, D28, D29, D30, D31, D32, D33, D34, D35, D36]

H. Applicable Rules

H23.1 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
NOX	District Rule	1146.1

The requirements include, but not limited to demonstration of annual fuel usage for each boiler not to exceed 18,000 therms, installation of a non-resettable fuel meter on each boiler, tune-up requirements and record keeping.

[RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]

[Devices subject to this condition : D1, D2, D3, D4, D5, D6, D7, D8, D9, D10, D11, D12, D13, D14, D15, D16, D17, D18]

H23.2 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
CO	District Rule	1146.1
NOX	District Rule	1146.1

FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The requirements shall include, but not limited, to:

Emission limit(s), source testing requirements, reporting and record keeping specified by applicable section(s) of this rule

Testing CO and NO_x emissions with a portable analyzer by a AQMD-certified operator with applicable schedule(s) and record keeping

[**RULE 1146.1, 5-13-1994**; RULE 1146.1, 9-5-2008]

[Devices subject to this condition : D19, D20, D21, D22, D23, D24, D25, D26, D27, D28, D29, D30, D31, D32, D33, D34, D35, D36]

J. Rule 461

J109.1 The operator shall use, except for diesel transfer, the phase I vapor recovery system in full operation whenever this equipment is in use. This system shall be installed, operated and maintained to meet all CARB certification requirements.

[**RULE 461, 1-9-2004**; RULE 461, 3-7-2008]

[Devices subject to this condition : D58]

J110.1 The operator shall use, except for diesel transfer, the phase II vapor recovery system in full operation whenever gasoline from this equipment is dispensed to motor vehicles as defined in Rule 461. This system shall be installed, operated and maintained to meet all CARB certification requirements.

[**RULE 461, 1-9-2004**; RULE 461, 3-7-2008]

[Devices subject to this condition : D59]

FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

J373.1 The operator shall comply with the following gasoline transfer and dispensing requirements:

a). The Phase II vapor recovery systems shall be installed, operated, and maintained such that the maximum allowable pressure through the system including nozzle, vapor hose, swivels, and underground piping does not exceed the dynamic back pressures described by the California Air Resources Board (CARB) Executive Order by which the system was certified:

Nitrogen Flowrates (CFH)	Dynamic Back Pressure (Inches of Water)
20	0.15
40	0.16
60	0.35
80	0.62
100	0.95

As required by AQMD Rule 461 or CARB Executive Order, dynamic back pressure tests shall be conducted to determine the Phase II system vapor recovery back pressures. The tests shall be conducted in accordance with CARB Test Procedure Method TP-201.4. Results shall be submitted to the AQMD, Engineering and Compliance, within 48 hours of tests.

The AQMD shall be notified by e-mail at R461testing@aqmd.gov or by facsimile at telephone number (909) 396-3606 at least seventy two (72) hours prior to testing. Such notification shall include the name of the owner or operator; the name of the contractors; the location of the facility; and the scheduled start and completion dates of the dynamic back pressure test.

The test shall be conducted as frequently as that required by the most recent amendment to Rule 461 or CARB Executive Order requirements, whichever is more stringent.

FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 461, 1-9-2004; RULE 461, 3-7-2008]

[Devices subject to this condition : D59]

K. Record Keeping/Reporting

K67.1 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Monthly and annual fuel dispensed

The test results

Inspection and maintenance

Records shall be kept and maintained on file for at least five years and made available upon request.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : D58, D59]

K67.2 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

For architectural applications where no thinners, reducers, or other VOC containing materials are added, maintain semi-annual records for all coating consisting of (a) coating type, (b) VOC content as supplied in grams per liter (g/l) of materials for low-solids coatings, (c) VOC content as supplied in g/l of coating, less water and exempt solvent, for other coatings.

For architectural applications where thinners, reducers, or other VOC containing materials are added, maintain daily records for each coating consisting of (a) coating type, (b) VOC content as applied in grams per liter (g/l) of materials used for low-solids coatings, (c) VOC content as applied in g/l of coating, less water and exempt solvent, for other coatings.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : E39]