

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

ENGINEERING DIVISION

APPLICATION PROCESSING AND CALCULATIONS

PAGES	PAGE
16	1
APPL. NO.	DATE
see below	9/12/13
PRCSD BY	CHCKD BY
REL	

APPLICANT:	3M COMPANY
APPLICANT ADDRESS:	1601 S. Shamrock Ave, Monrovia CA 91016
FACILITY ID:	35188
EQUIPMENT LOCATION:	1601 S. Shamrock Ave, Monrovia CA 91016

**Modification
PERMIT TO CONSTRUCT**

Title V Permit Revision:
Application No. 555548

A/N 555547 (modification, previous P/O F87682, A/N 463816)

Equipment Description:

MODIFICATION TO AN EXISTING AIR POLLUTION CONTROL SYSTEM, PERMIT NO. F87862, CONSISTING OF:

1. AFTERBURNER, COMBUSTION ENGINEERING, MODEL NO. 14.2 TRG65, SERIAL NO. 87259, 10'-0" W. x 34'-0" L. x 12'-6" H. (INCLUDING TWO SHELL-AND-TUBE TYPE HEAT EXCHANGERS), 9,700,000 B.T.U. PER HOUR DIRECT NATURAL GAS OR PROPANE GAS FIRED.
2. EXHAUST SYSTEM VENTING A PERMANENT TOTAL ENCLOSURE (PTE) 40'-8" W. X 42'-10" L. X 49'-0" H., CONSISTING OF ONE 100 H.P. BLOWER, VENTING TWO COATING AND CURING SYSTEMS.

BY THE REMOVAL OF:

1. ONE 9,700,000 B.TU. PER HOUR NATURAL GAS OR PROPANE BURNER

AND THE ADDITION OF:

1. TWO 9,800,000 B.T.U. PER HOUR NATURAL GAS FIRED, MAXON, KINEDIZER LE, LOW-NOX BURNERS.

Recommendation:

Permit to Construct is recommended for application number 555547 subject to the following conditions:

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE OPERATOR SHALL OPERATE AND MAINTAIN THIS EQUIPMENT ACCORDING TO THE FOLLOWING REQUIREMENTS:

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

ENGINEERING DIVISION

APPLICATION PROCESSING AND CALCULATIONS

PAGES	PAGE
16	2
APPL. NO.	DATE
see below	9/12/13
PRCSD BY	CHCKD BY
REL	

THE COMBUSTION CHAMBER TEMPERATURE SHALL BE MAINTAINED AT A MINIMUM OF 1,400 DEGREES FAHRENHEIT WHENEVER THE EQUIPMENT IT SERVES IS IN OPERATION.

THE OPERATOR SHALL OPERATE AND MAINTAIN A TEMPERATURE MEASURING AND RECORDING SYSTEM TO CONTINUOUSLY MEASURE AND RECORD THE COMBUSTION CHAMBER TEMPERATURE PURSUANT TO THE OPERATION AND MAINTENANCE REQUIREMENTS SPECIFIED IN 40 CFR PART 64.7. SUCH A SYSTEM SHALL HAVE AN ACCURACY OF WITHIN 1% OF THE TEMPERATURE BEING MONITORED AND SHALL BE INSPECTED, MAINTAINED, AND CALIBRATED ON AN ANNUAL BASIS IN ACCORDANCE WITH THE MANUFACTURER'S SPECIFICATIONS.

FOR THE PURPOSE OF THIS CONDITION, A DEVIATION SHALL BE DEFINED AS WHEN A COMBUSTION CHAMBER TEMPERATURE OF LESS THAN 1,400 DEGREES FAHRENHEIT OCCURS DURING NORMAL OPERATION OF THE EQUIPMENT IT SERVES. THE OPERATOR SHALL REVIEW THE RECORDS OF THE COMBUSTION CHAMBER TEMPERATURE ON A DAILY BASIS TO DETERMINE IF A DEVIATION OCCURS OR SHALL INSTALL AN ALARM SYSTEM TO ALERT THE OPERATOR WHEN A DEVIATION OCCURS.

WHENEVER A DEVIATION OCCURS, THE OPERATOR SHALL INSPECT THIS EQUIPMENT TO IDENTIFY THE CAUSE OF SUCH A DEVIATION, TAKE IMMEDIATE CORRECTIVE ACTION TO MAINTAIN THE COMBUSTION CHAMBER TEMPERATURE AT OR ABOVE 1,400 DEGREES FAHRENHEIT, AND KEEP RECORDS OF THE DURATION AND CAUSE (INCLUDING UNKNOWN CAUSE, IF APPLICABLE) OF THE DEVIATION AND THE CORRECTIVE ACTION TAKEN.

ALL DEVIATIONS SHALL BE REPORTED TO THE AQMD PURSUANT TO THE REQUIREMENTS SPECIFIED IN 40 CFR PART 64.9 AND CONDITION NOS. 22 AND 23 IN SECTION K OF THIS PERMIT. THE REPORT SHALL INCLUDE THE TOTAL OPERATING TIME OF THIS EQUIPMENT AND THE TOTAL ACCUMULATED DURATION OF ALL DEVIATIONS FOR EACH SEMI-ANNUAL REPORTING PERIOD SPECIFIED IN CONDITION NO. 23 IN SECTION K OF THIS PERMIT.

THE OPERATOR SHALL SUBMIT AN APPLICATION WITH A QUALITY IMPROVEMENT PLAN (QIP) IN ACCORDANCE WITH 40 CFR PART 64.8 TO THE AQMD IF AN ACCUMULATION OF DEVIATIONS EXCEEDS 5 PERCENT DURATION OF THIS EQUIPMENT'S TOTAL OPERATING TIME FOR ANY SEMI-ANNUAL REPORTING PERIOD SPECIFIED IN CONDITION NO. 23 IN SECTION K OF THIS PERMIT. THE REQUIRED QIP SHALL BE SUBMITTED TO THE AQMD WITHIN 90 CALENDAR DAYS AFTER THE DUE DATE FOR THE SEMI-ANNUAL MONITORING REPORT.

THE OPERATOR SHALL INSPECT AND MAINTAIN ALL COMPONENTS OF THIS EQUIPMENT ON AN ANNUAL BASIS IN ACCORDANCE WITH THE MANUFACTURER'S SPECIFICATIONS.

THE OPERATOR SHALL KEEP ADEQUATE RECORDS IN A FORMAT THAT IS ACCEPTABLE TO THE AQMD TO DEMONSTRATE COMPLIANCE WITH ALL APPLICABLE REQUIREMENTS SPECIFIED IN THIS CONDITION AND 40 CFR PART 64.9 FOR A MINIMUM OF FIVE YEARS.

[RULE 1303(a)(1)-BACT, 3004(a)(4)-PERIODIC MONITORING, 40CFR PART 64]

4. THE TEMPERATURE INDICATING AND RECORDING SYSTEM SHALL BE IN OPERATION WHENEVER THE OXIDIZER IS IN OPERATION.
[RULE 1303(a)(1)-BACT]

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

ENGINEERING DIVISION

APPLICATION PROCESSING AND CALCULATIONS

PAGES	PAGE
16	3
APPL. NO.	DATE
see below	9/12/13
PRCSD BY	CHCKD BY
REL	

5. THE OXIDIZERS SHALL BE IN OPERATION WHENEVER THE EQUIPMENT THEY SERVE IS IN OPERATION.
6. INTERLOCKING CONTROLS AND TEMPERATURE INDICATOR/RECORDER SHALL ALWAYS BE PROPERLY MAINTAINED.
[RULE 1303(a)(1)-BACT]
7. THIS OXIDIZER SHALL EMIT NO MORE THAN 30 PPM OF OXIDES OF NITROGEN (NO_x) MEASURED BY VOLUME ON A DRY BASIS AT 3% O₂.
[RULE 1303(a)(1)-BACT]
8. THIS OXIDIZER SHALL EMIT NO MORE THAN 100 PPM CARBON MONOXIDE (CO) MEASURED BY VOLUME ON A DRY BASIS AT 3% O₂.
[RULE 1303(a)(1)-BACT]
9. ALL ACCESS DOORS TO THE PERMANENT TOTAL ENCLOSURES SHALL BE KEPT CLOSED DURING NORMAL OPERATIONS.
[RULE 1303(a)(1)-BACT]
10. THE OPERATOR SHALL OPERATE AND MAINTAINED THE PERMANENT TOTAL ENCLOSURE (PTE) IN ACCORDANCE WITH THE CRITERIA SPECIFIED IN USEPA METHOD 204.
[RULE 1303(a)(1)-BACT]
11. THE OWNER OR OPERATOR OF THIS EQUIPMENT SHALL CONDUCT SOURCE TESTS UNDER THE FOLLOWING CONDITIONS:
 - A. THE SOURCE TESTS SHALL BE CONDUCTED NO LATER THAN 180 DAYS AFTER THE INITIAL START-UP OF THIS EQUIPMENT UNLESS OTHERWISE APPROVED IN WRITING BY THE DISTRICT.
 - B. A SOURCE TEST PROTOCOL SHALL BE SUBMITTED TO THE DISTRICT NO LATER THAN 60 DAYS AFTER THE INITIAL START-UP OF THIS EQUIPMENT UNLESS OTHERWISE APPROVED IN WRITING BY THE DISTRICT. THE TEST PROTOCOL SHALL BE APPROVED IN WRITING BY THE DISTRICT BEFORE THE TEST COMMENCES. THE TEST PROTOCOL SHALL INCLUDE THE COMPLETED DISTRICT FORMS ST-1 AND ST-2 SPECIFYING THE PROPOSED OPERATING CONDITIONS OF THE EQUIPMENT DURING THE TEST, THE IDENTITY OF THE TESTING LABORATORY, A STATEMENT FROM THE TESTING LABORATORY CERTIFYING IT MEETS THE CRITERIA IN DISTRICT RULE 304(k), AND A DESCRIPTION OF THE SAMPLING AND ANALYTICAL PROCEDURES TO BE USED.
 - C. THE SOURCE TESTS SHALL CONSIST OF, BUT MAY NOT BE LIMITED TO, TESTING AT THE INLET AND THE EXHAUST OF THE AFTERBURNER FOR:
 - (1)VOLATILE ORGANIC COMPOUND (VOC) IN PPMV AND LBS/HR
 - (2)OXIDES OF NITROGEN (AFTERBURNER EXHAUST) IN PPMV AND LBS/HR
 - (3)CARBON MONOXIDE (AFTERBURNER EXHAUST) IN PPMV AND LBS/HR
 - (4)VOC DESTRUCTION EFFICIENCY
 - (5)VOC COLLECTION EFFICIENCY, PERMANENT TOTAL ENCLOSURE(PTE) AS SPECIFIED UNDER USEPA METHOD 204, CAPTURE EFFICIENCY AND SMOKE

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

ENGINEERING DIVISION

APPLICATION PROCESSING AND CALCULATIONS

PAGES	PAGE
16	4
APPL. NO.	DATE
see below	9/12/13
PRCSD BY	CHCKD BY
REL	

TEST.

- (6)USAGE OF ALL VOC-CONTAINING MATERIALS DURING THE TEST (MASS BALANCE)
- (7)OXYGEN CONTENT
- (8)MOISTURE CONTENT
- (9)FLOW RATE
- (10)TEMPERATURE

THE TEST SHALL BE CONDUCTED USING DISTRICT APPROVED METHODS AND DISTRICT APPROVED AVERAGING TIME.

[RULE 1147, RULE 1303(A)(1)-BACT]

12. THE SOURCE TEST SHALL BE CONDUCTED DURING NORMAL OPERATION WHILE THE OXIDIZER IS OPERATING AT A TEMPERATURE OF NOT LESS THAN THE MINIMUM OPERATING TEMPERATURE SPECIFIED IN THIS PERMIT. THE OPERATING TEMPERATURE IN THE COMBUSTION CHAMBER SHALL BE RECORDED DURING THE ENTIRE TESTING PERIOD AND INCLUDED IN THE SOURCE TEST REPORT. IF THE OPERATING TEMPERATURE DURING THE SOURCE TEST IS GREATER THAN THE MINIMUM OPERATING TEMPERATURE SPECIFIED IN THIS PERMIT, THE MINIMUM OPERATING TEMPERATURE MAY BE INCREASED AT THE TIME A PERMIT TO OPERATE IS ISSUED TO REFLECT THE OPERATING TEMPERATURE DURING THE SOURCE TEST. IN ADDITION, THE USAGE OF ALL VOC-CONTAINING MATERIALS (COATINGS, INKS, SOLVENTS, ETC.) SHALL BE RECORDED DURING THE TEST.

A WRITTEN NOTICE OF THE SOURCE TESTS SHALL BE SUBMITTED TO THE DISTRICT AT LEAST 14 DAYS PRIOR TO SOURCE TESTING DATE SO THAT AN OBSERVER FROM THE DISTRICT MAY BE PRESENT.

[RULE 1147, RULE 1303(A)(1)-BACT]

13. TWO COMPLETE COPIES OF THE SOURCE TEST REPORTS SHALL BE SUBMITTED TO THE DISTRICT WITHIN 45 DAYS AFTER THE SOURCE TESTING DATE. THE SOURCE TEST REPORT SHALL INCLUDE, BUT NOT BE LIMITED TO ALL TESTING DATA REQUIRED BY THIS PERMIT.

[RULE 1147, RULE 1303(A)(1)-BACT]

14. A TESTING LABORATORY CERTIFIED BY THE CALIFORNIA AIR RESOURCES BOARD IN THE REQUIRED TEST METHODS FOR CRITERIA POLLUTANTS TO BE MEASURED, AND IN COMPLIANCE WITH DISTRICT RULE 304 (NO CONFLICT OF INTEREST) SHALL CONDUCT THE TEST.

[RULE 1147, RULE 1303(A)(1)-BACT]

PERIODIC MONITORING:

15. THE OPERATOR SHALL CONDUCT SOURCE TEST(S) IN ACCORDANCE WITH THE FOLLOWING SPECIFICATIONS:

- A. THE TEST SHALL BE CONDUCTED AT LEAST ONCE EVERY FIVE YEARS.
- B. THE TEST SHALL BE CONDUCTED NO LATER THAN JANUARY 22, 2017 UNLESS OTHERWISE APPROVED IN WRITING BY THE DISTRICT.
- C. THE TEST SHALL BE CONDUCTED TO DETERMINE THE VOC EMISSIONS USING AN APPROVED DISTRICT METHOD TO DEMONSTRATE COMPLIANCE WITH ALL APPLICABLE PERMIT CONDITION(S), RULES AND REGULATIONS.
- D. THE SOURCE TEST SHALL BE CONDUCTED WHILE THE OXIDIZER IS OPERATING AT A TEMPERATURE OF NOT LESS THAN THE MINIMUM OPERATING TEMPERATURE SPECIFIED IN THIS PERMIT. IF THE OPERATING TEMPERATURE DURING THE SOURCE TEST IS GREATER THAN THE MINIMUM OPERATING TEMPERATURE SPECIFIED IN THIS PERMIT, THE MINIMUM OPERATING TEMPERATURE SPECIFIED IN THIS PERMIT MAY BE INCREASED TO REFLECT THE OPERATING

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

ENGINEERING DIVISION

APPLICATION PROCESSING AND CALCULATIONS

PAGES	PAGE
16	5
APPL. NO.	DATE
see below	9/12/13
PRCSD BY	CHCKD BY
REL	

TEMPERATURE DURING THE SOURCE TEST.

- E. THE OPERATOR SHALL COMPLY WITH ADMINISTRATIVE CONDITIONS NOS. 8, 9, AND 10 OF SECTION E OF THIS FACILITY PERMIT.
- F. THE OPERATOR SHALL SUBMIT TWO COMPLETE COPIES OF THE SOURCE TEST REPORT SPECIFIED IN CONDITION NO. 9 OF SECTION E OF THIS FACILITY PERMIT TO THE DISTRICT ENGINEERING AND COMPLIANCE DIVISION. THE ENGINEERING COPY OF THE REPORT SHALL BE SENT TO: SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT, COATING, PRINTING AND AEROSPACE OPERATIONS, ATTN: AIR QAULTY AND COMPLIANCE SUPERVISOR, 21865 COPLEY DRIVE, DIAMOND BAR, CA 91765. THE COMPLIANCE COPY OF THE REPORT SHALL BE SENT TO: SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT, P.O. BOX 4941, DIAMOND BAR, CA 91765
[RULE 3004(a)(4)]

EMISSIONS AND REQUIREMENTS:

- 16. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

- PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
- PM: 0.1 GR/SCF, RULE 409
- CO: 2000 PPM, RULE 407
- NOx: 60 PPMV, RULE 1147
- HAPS: 40 CFR63 SUBPART JJJJ, SEE SECTION J FOR REQUIREMENTS
- NOx: 30 PPMV, RULE 1303(a)(1)-BACT
- CO: 100 PPMV, RULE 1303(a)(1)-BACT

A/N 555545(modification previous P/O G23873, A/N 548738)

MODIFICATION TO THE NORTH COATING AND CURING SYSTEM, PERMIT NO. G23873, CONSISTING OF:

- 1. COATING STATION NO. 1, WITH FOUR DIP TANKS, 25 GALLON CAPACITY EACH, A FEEDER, AND UNWIND.
- 2. OVEN NO. 1, 19'-0" L. X 5'-6" W. X 30'-0" H., NATURAL GAS FIRED, WITH TWO BURNERS, 6 MMBTU/HR EACH

BY THE REMOVAL OF:

- 1. TWO 6,000,000 B.T.U. PER HOUR NATURAL GAS BURNERS,

AND THE ADDITION OF:

- 1. ONE 2,500,000 B.T.U. PER HOUR, NATURAL GAS FIRED, MAXON, OVENPAK-LE 25, LOW-NOX BURNER.
- 2. ONE 1,350,000 B.T.U. PER HOUR, NATURAL GAS FIRED, MAXON, OVENPAK-LE 13, LOW-NOX BURNER.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

ENGINEERING DIVISION

APPLICATION PROCESSING AND CALCULATIONS

PAGES	PAGE
16	6
APPL. NO.	DATE
see below	9/12/13
PRCSD BY	CHCKD BY
REL	

A/N 55546(modification previous P/O G23874, A/N 548739)

MODIFICATION TO THE SOUTH COATING AND CURING SYSTEM, PERMIT NO. G23874, CONSISTING OF:

1. COATING STATION NO. 2, WITH FOUR DIP TANKS, 25 GALLON CAPACITY EACH, A FEEDER, AND UNWIND.
2. OVEN NO. 2, 19'-0" L. X 5'-6" W. X 30'-0" H., NATURAL GAS FIRED, WITH TWO BURNERS, 6 MMBTU/HR EACH

BY THE REMOVAL OF:

1. TWO 6,000,000 B.T.U. PER HOUR NATURAL GAS BURNERS,

AND THE ADDITION OF:

1. ONE 2,500,000 B.T.U. PER HOUR, NATURAL GAS FIRED, MAXON, OVENPAK-LE 25, LOW-NOX BURNER.
2. ONE 1,350,000 B.T.U. PER HOUR, NATURAL GAS FIRED, MAXON, OVENPAK-LE 13, LOW-NOX BURNER.

Recommendation:

A PERMIT TO CONSTRUCT IS RECOMMENDED FOR APPLICATION NO. 55545 & 55546 SUBJECT TO THE FOLLOWING CONDITIONS:

CONDITIONS:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS IT IS VENTED TO AIR POLLUTION CONTROL EQUIPMENT WHICH IS IN FULL USE AND HAS BEEN ISSUED A PERMIT BY THE DISTRICT EXCEPT WHEN THE FABRIC BEING DRIED IS COATED WITH WATERBASED COATINGS CONTAINING NO VOLATILE ORGANIC COMPOUNDS.
[RULE 1303(a)(1)-BACT]
4. THIS OVEN SHALL EMIT NO MORE THAN 30 PPM OF OXIDES OF NITROGEN (NO_x) MEASURED BY VOLUME ON A DRY BASIS AT 3% O₂.
[RULE 1147]
5. THIS OVEN SHALL EMIT NO MORE THAN 75 PPM CARBON MONOXIDE (CO) MEASURED BY VOLUME ON A DRY BASIS AT 3% O₂.
[RULE 1303(a)(1)-BACT]

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

ENGINEERING DIVISION

APPLICATION PROCESSING AND CALCULATIONS

PAGES	PAGE
16	7
APPL. NO.	DATE
see below	9/12/13
PRCSD BY	CHCKD BY
REL	

6. MATERIAL SAFETY DATA SHEETS FOR ALL COATINGS AND SOLVENTS USED AT THIS FACILITY SHALL BE KEPT CURRENT AND BE MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.
[RULE 1303(b)(2)-OFFSET]

7. THE OWNER OR OPERATOR OF THIS EQUIPMENT SHALL CONDUCT SOURCE TESTS UNDER THE FOLLOWING CONDITIONS:
 - A. THE SOURCE TESTS SHALL BE CONDUCTED NO LATER THAN 180 DAYS AFTER THE INITIAL START-UP OF THIS EQUIPMENT UNLESS OTHERWISE APPROVED IN WRITING BY THE DISTRICT.

 - B. A SOURCE TEST PROTOCOL SHALL BE SUBMITTED TO THE DISTRICT NO LATER THAN 60 DAYS AFTER THE INITIAL START-UP OF THIS EQUIPMENT UNLESS OTHERWISE APPROVED IN WRITING BY THE DISTRICT. THE TEST PROTOCOL SHALL BE APPROVED IN WRITING BY THE DISTRICT BEFORE THE TEST COMMENCES. THE TEST PROTOCOL SHALL INCLUDE THE COMPLETED DISTRICT FORMS ST-1 AND ST-2 SPECIFYING THE PROPOSED OPERATING CONDITIONS OF THE EQUIPMENT DURING THE TEST, THE IDENTITY OF THE TESTING LABORATORY, A STATEMENT FROM THE TESTING LABORATORY CERTIFYING IT MEETS THE CRITERIA IN DISTRICT RULE 304(k), AND A DESCRIPTION OF THE SAMPLING AND ANALYTICAL PROCEDURES TO BE USED.

 - C. THE SOURCE TESTS SHALL CONSIST OF, BUT MAY NOT BE LIMITED TO, TESTING OF THE EXHAUST OF THE OVEN FOR:
 - (1)OXIDES OF NITROGEN IN PPMV AND LBS/HR
 - (2)CARBON MONOXIDE IN PPMV AND LBS/HR
 - (3)OXYGEN CONTENT
 - (4)MOISTURE CONTENT
 - (5)FLOW RATE
 - (6)TEMPERATURE

THE TEST SHALL BE CONDUCTED USING DISTRICT APPROVED METHODS AND DISTRICT APPROVED AVERAGING TIME.
[RULE 1147, RULE 1303(A)(1)-BACT]

8. A WRITTEN NOTICE OF THE SOURCE TESTS SHALL BE SUBMITTED TO THE DISTRICT AT LEAST 14 DAYS PRIOR TO SOURCE TESTING DATE SO THAT AN OBSERVER FROM THE DISTRICT MAY BE PRESENT.
[RULE 1147, RULE 1303(A)(1)-BACT]

9. TWO COMPLETE COPIES OF THE SOURCE TEST REPORTS SHALL BE SUBMITTED TO THE DISTRICT WITHIN 45 DAYS AFTER THE SOURCE TESTING DATE. THE SOURCE TEST REPORT SHALL INCLUDE, BUT NOT BE LIMITED TO ALL TESTING DATA REQUIRED BY THIS PERMIT.
[RULE 1147, RULE 1303(A)(1)-BACT]

10. A TESTING LABORATORY CERTIFIED BY THE CALIFORNIA AIR RESOURCES BOARD IN THE REQUIRED TEST METHODS FOR CRITERIA POLLUTANTS TO BE MEASURED, AND IN COMPLIANCE WITH DISTRICT RULE 304 (NO CONFLICT OF INTEREST) SHALL CONDUCT THE TEST.
[RULE 1147, RULE 1303(A)(1)-BACT]

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

ENGINEERING DIVISION

APPLICATION PROCESSING AND CALCULATIONS

PAGES	PAGE
16	8
APPL. NO.	DATE
see below	9/12/13
PRCSD BY	CHCKD BY
REL	

EMISSIONS AND REQUIREMENTS:

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

- VOC: RULE 1128, SEE APPENDIX B FOR EMISSION LIMITS
- VOC: RULE 1171, SEE APPENDIX B FOR EMISSION LIMITS
- VOC: RULE 109
- PM: 0.1 gr/scf, RULE 409
- PM RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
- CO: 2000 PPMV, RULE 407
- CO: 75 PPMV, RULE 1303(a)(1)-BACT
- NOx: 30 PPMV, RULE 1147
- HAPS: 40 CFR63 SUBPART JJJJ, SEE SECTION J FOR REQUIREMENTS

BACKGROUND:

3M Company submitted applications 555545, 555546 and 555547 as a modification to an existing oxidizer and two coating and drying systems. The oxidizer currently operates unde p/o F87682 and the two coating lines, identified as the North coating system, p/o G23873 and the South coating system, p/o G23874. 3M Company submitted these applications to comply with the requirements of District Rule 1147. The oxidizer is proposed to replace the existing 9.7mmbtu/hr burner with two 9.8 mmbtu/hr Low-NOx Maxon burners. The oxidizer modification will double the heat input. Each oven will be replacing their two existing 6.0 mmbtu/hr burners with a 1.35mmbtu/hr burner and a 2.5 mmbtu/hr burner. Both are Maxon Low-NOx burners.

EMISSION CALCULATION:

Emissions, Application Number 555545 & 555546:

Existing operating Schedule: 24 hour/day, 7 days/week, 52 weeks/year

No change to the Previous VOC Emissions:

ROG:

R1 = 5.0 lbs/hr

R2 = 0.25 lbs/hr

Combustion Emissions Per oven:

Operating Schedule:

24 hours/day, 7 days/week, 52 weeks/year

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

ENGINEERING DIVISION

APPLICATION PROCESSING AND CALCULATIONS

PAGES	PAGE
16	9
APPL. NO.	DATE
see below	9/12/13
PRCSD BY	CHCKD BY
REL	

Previous Emissions:(Each Oven)

12.0 mmbtu/hr, 1.143x10E-2mmcuft/hr

	Emission Factor lbs/mmcft	Hourly Emissions lbs/hr	Daily Emissions lbs/day	Annual Emissions lbs/yr
ROG	7.0	0.08	1.92	698.9
NOX	130	1.49	35.66	12,979.2
SOX	0.83	0.0095	0.228	82.87
CO	35	0.40	9.60	3,494.4
PM10	7.6	0.087	2.08	758.78

GHG

CO2 12.0 mmbtu/hr (116.89lbs/mmbtu) = 1,402.68 lbs CO2/hr, 33,664.32 lbs CO2/day

CH4 12.0 mmbtu/hr (0.002lbs/mmbtu) = 0.024 lbs CH4/hr, 0.58 lbs CH4/day

Modified Emissions: (Each Oven)

3.85 mmbtu/hr, 3.67x10E-3mmcuft/hr

NOx: 30 ppm – 38.87 lbs/mmcuft

CO: 75 ppm – 59.11 lbs/mmcuft

	Emission Factor lbs/mmcft	Hourly Emissions lbs/hr	Daily Emissions lbs/day	Annual Emissions lbs/yr
ROG	7.0	0.026	0.62	224.22
NOX	38.87	0.143	3.42	1,245.08
SOX	0.83	0.00304	0.073	26.59
CO	59.11	0.217	5.20	1,893.4
PM10	7.6	0.0279	0.669	243.44

GHG

CO2 3.85mmbtu/hr(116.89lbs/mmbtu) = 450.03 lbs CO2/hr, 10,800.694 lbs CO2/day

CH4 3.85mmbtu/hr(0.002lbs/mmbtu) = 0.0077 lbs CH4/hr, 0.18 lbs CH4/day

Contaminant	Previous Daily Emissions (lbs/day)	Modified Daily Emissions (lbs/day)	Delta emissions (lbs/day)
ROG	1.92	0.62	-1.3
NOX	35.66	3.42	-32.24
SOX	0.228	0.073	-0.155
CO	9.60	5.2	-4.40
PM10	2.08	0.669	-1.41
GHG Contaminant			
CO2	33,664.8	10,800.7	-22,864.1
CH4	0.58	0.18	-0.4

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

ENGINEERING DIVISION

APPLICATION PROCESSING AND CALCULATIONS

PAGES	PAGE
16	10
APPL. NO.	DATE
see below	9/12/13
PRCSD BY	CHCKD BY
REL	

Combustion Emissions Oxidizer:

Operating Schedule: 24 hours/day, 7 days/week, 52 weeks/year

Previous Emissions:

9.7 mmbtu/hr, 9.238x10E-3mmcuft/hr

	Emission Factor lbs/mmcft	Hourly Emissions lbs/hr	Daily Emissions lbs/day	Annual Emissions lbs/yr
ROG	7.0	0.065	1.55	564.93
NOX	130	1.20	28.82	10,491.5
SOX	0.83	0.0077	0.184	66.98
CO	35	0.323	7.76	2,824.6
PM10	7.6	0.070	1.69	613.35
GHG				
CO2	9.7 mmbtu/hr (116.89lbs/mmbtu) = 1,133.83 lbs CO2/hr, 27,212 lbs CO2/day			
CH4	9.7 mmbtu/hr (0.002lbs/mmbtu) = 0.0194 lbs CH4/hr, 0.46 lbs CH4/day			

Modified Emissions:

19.6 mmbtu/hr, 1.867x10E-2mmcuft/hr

NOx: 30 ppm – 38.87 lbs/mmcuft

CO: 100 ppm – 78.7 lbs/mmcuft

	Emission Factor lbs/mmcft	Hourly Emissions lbs/hr	Daily Emissions lbs/day	Annual Emissions lbs/yr
ROG	7.0	0.131	3.14	1,141.5
NOX	38.87	0.726	17.41	6,339.61
SOX	0.83	0.0155	0.372	135.35
CO	78.7	1.47	35.25	12,833.8
PM10	7.6	0.142	3.40	1,239.35
CO2	19.6mmbtu/hr(116.89lbs/mmbtu) = 2,291.10 lbs CO2/hr, 54,985.1lbs CO2/day			
CH4	19.6mmbtu/hr(0.002lbs/mmbtu) = 0.0392 lbs CH4/hr, 0.94 lbs CH4/day			

Contaminant	Previous Daily Emissions (lbs/day)	Modified Daily Emissions (lbs/day)	Delta emissions (lbs/day)
ROG	1.55	3.14	+1.59
NOX	28.82	17.41	-11.41
SOX	0.184	0.372	+0.188
CO	7.76	35.25	+27.49
PM10	1.69	3.40	+1.71
GHG Contaminant			
CO2	27,211.2	54,985.1	+27,773.9

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

ENGINEERING DIVISION

APPLICATION PROCESSING AND CALCULATIONS

PAGES	PAGE
16	11
APPL. NO.	DATE
see below	9/12/13
PRCSD BY	CHCKD BY
REL	

Contaminant	Previous Daily Emissions (lbs/day)	Modified Daily Emissions (lbs/day)	Delta emissions (lbs/day)
CH4	0.48	0.96	+0.48

Total Change in Emissions for the Project:

Contaminant	Delta Emissions North Oven (lbs/day)	Delta Emissions South Oven (lbs/day)	Delta Emissions Afterburner (lbs/day)	Total Delta for all changes (lbs/day)
ROG	-1.3	-1.3	+1.59	-1.01
NOX	-32.24	-32.24	-11.41	-75.89
SOX	-0.155	-0.155	+0.188	-0.122
CO	-4.40	-4.40	+27.49	+18.69
PM10	-1.41	-1.41	+1.71	-1.11
GHG Contaminant				
CO2	-22,864.1	-22,864.1	+27,773.9	-17,954.3
CH4	-0.4	-0.4	+0.48	-.32

Risk Assessment:

The North and South Coating System’s modifications will result in a decreased maximum rating and decreased consumption of natural gas. The previous rating of each oven was a combined rating of 12.0 mmbtu/hr. The modified rating will be reduced to a combined rating of 3.85 mmbtu/hr. The modification of the afterburner will result in an increase of the afterburner rating by 9.9 mmbtu/hr to a total heat input of 19.6 mmbtu/hr. The result of the project modification will be a total decrease in heat input of 6.4 mmbtu/hr and a decrease in risk by the decrease in consumption of natural gas. Since there are no changes to the VOC usage, the proposed project is exempt from Rule 1401 (d) requirements per Rule 1401(g)(2)- Contemporaneous Risk Reduction.

Evaluation & Rule Review

Rule 212 (c)(1):This section requires a public notice for all new or modified permit units that emit air contaminants located within 1,000 feet from the outer boundary of a school.

No school is located within 1,000 ft from the above site.

Rule 212 (c)(2):This section requires a public notice for all new or modified facilities that have on-site emission increases exceeding any of the daily maximums as specified by Rule 212(g).

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

ENGINEERING DIVISION

APPLICATION PROCESSING AND CALCULATIONS

PAGES	PAGE
16	12
APPL. NO.	DATE
see below	9/12/13
PRCSD BY	CHCKD BY
REL	

The proposed project will not result in a facility wide emission increase in excess of the daily maximums specified in 212(g). A Rule 212(c) (2) notice will not be triggered.

Rule 212(c)(3): This section requires a public notice for all new or modified permit unit with increases in emissions of toxic air contaminants listed in Table I of Rule 1401 resulting in MICR greater than 1E-6 per permit unit or greater than 10E-6 per facility or any increase in health risk.

The proposed project will not result in an increase in toxic air contaminants. Public notice is not required under this section of the rule.

Rule 212(g): This section requires a public notice for all new or modified sources that result in emission increases exceeding any of the daily maximums as specified by Rule 212(g).

The emissions from the ovens will represent a decrease in emissions because the maximum rating was reduced from 12 mmbtu/hr to 3.85 mmbtu/hr. The oxidizer had an increase in its maximum rating from 9.7 mmbtu/hr to 19.6 mmbtu/hr. The proposed project will not represent an emission increase that will exceed the Maximum Daily Emissions limit as summarized below:

Oxidizer:

	Maximum Daily Emissions					
	<u>ROG</u>	<u>NO_x</u>	<u>PM₁₀</u>	<u>SO₂</u>	<u>CO</u>	<u>Pb</u>
Emission increase	-1.01	-75.89	-1.11	0	+18.7	0
MAX Limit (lb/day)	30	40	30	60	220	3
Compliance Status	Yes	Yes	Yes	Yes	Yes	Yes

A public notice is not required since the emission increase does not exceed any of the daily maximums.

Rule 401: With proper operation and maintenance compliance with this rule is expected.

Rule 402: With proper operation and maintenance compliance with this rule is expected.

Rule 1128: There will be no change in operations because of the ovens/oxidizer burner replacement at this facility. Compliance with this rule is expected.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

ENGINEERING DIVISION

APPLICATION PROCESSING AND CALCULATIONS

PAGES	PAGE
16	13
APPL. NO.	DATE
see below	9/12/13
PRCSD BY	CHCKD BY
REL	

Rule 1147: The proposed installations of the new burners in the ovens and oxidizer are being performed to comply with the requirements of this Rule. The burners are Maxon Low NOx burners which will be capable of meeting the requirements of this rule. Source testing will be performed to demonstrate compliance. Compliance with this rule is expected.

Rule 1171: There will be no change in operations because of the ovens/oxidizer burner replacement at this facility. Compliance with this rule is expected.

REG XIII: New Source Review.

1303(b) States that a new permit unit must meet each of the following requirements if there is an emission increase:

1) BACT

BACT requirements will not be impacted by the change in burners for the ovens since they will represent a general reduction with the decrease in total rating. The oven burners are being installed to comply with Rule 1147 which have a similar requirement as BACT of 30 ppm NOx. The VOC emissions are being vented to the oxidizer which has demonstrated 95% destruction and 100% collection since the North and South Coating line is housed within a PTE. This will comply with the BACT requirements for VOC.

The replacement of the one burner with two burners for the oxidizer will result in an increased rating with an increased NOx emission that will trigger BACT. The proposed Kinedizer LE burners will be capable of emitting 30 ppm or less NOx, 100 ppm CO which will comply with the BACT requirements for a direct flame afterburner. Compliance with the BACT requirements is expected.

2) Modeling:

The NOx CO and PM are as follows:

Mmbtu/hr	Table A-1	NOx	CO	PM10
>2 <5		0.31	17.1	1.9
Oven 3.85		0.14	0.217	0.03
		Pass	pass	pass
>10 <20		0.86	47.3	5.2
Oxidizer 19.6		0.73	1.47	0.142
		pass	pass	pass

Modeling is not required for VOC. Compliance is expected.

3) Emission Offsets:

The proposed project will result in an overall reduction in emissions except for CO. However, since CO is an attainment air contaminant, no offsets are required.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

ENGINEERING DIVISION

APPLICATION PROCESSING AND CALCULATIONS

PAGES	PAGE
16	14
APPL. NO.	DATE
see below	9/12/13
PRCSD BY	CHCKD BY
REL	

- 4) Facility Compliance:
This facility is expected to comply with all District Rule and Regulations.

Rule 1401: Toxics: Rule 1401 contains the following requirements:

- 1) (d)(1) *MICR and Cancer Burden* - The cumulative increase in MICR which is the sum of the calculated MICR values for all toxic air contaminants emitted from the new, relocated or modified permit unit will not result in any of the following:
 - (A) an increased MICR greater than one in one million (1.0×10^{-6}) at any receptor location, if the permit unit is constructed without T-BACT;
 - (B) an increased MICR greater than ten in one million (1.0×10^{-5}) at any receptor location, if the permit unit is constructed with T-BACT;
 - (C) a cancer burden greater than 0.5.
- 2) (d)(2) *Chronic Hazard Index* - The cumulative increase in total chronic HI for any target organ system due to total emissions from the new, relocated or modified permit unit will not exceed 1.0 at any receptor location.
- 3) (d)(3) *Acute Hazard Index* - The cumulative increase in total acute HI for any target organ system due to total emissions from the new, relocated or modified permit unit will not exceed 1.0 at any receptor location.

The result of the project modification will be a total decrease in heat input of 6.4 mmBtu/hr and a decrease in risk by the decrease in consumption of natural gas. Since there are no changes to the VOC usage, the proposed project is exempt from Rule 1401 (d) requirements per Rule 1401(g)(2)-Contemporaneous Risk Reduction.

REGULATION XXX:

This facility is not in the RECLAIM program. The proposed project is considered as a "de minimis significant permit revision" for non-RECLAIM pollutants or hazardous air pollutants (HAPs) to the Title V permit for this facility.

Non-RECLAIM Pollutants or HAPs

Rule 3000(b)(6) defines a "de minimis significant permit revision" as any Title V permit revision where the cumulative emission increases of non-RECLAIM pollutants or HAPs from these permit revisions during the term of the permit are not greater than any of the following emission threshold levels:

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

ENGINEERING DIVISION

APPLICATION PROCESSING AND CALCULATIONS

PAGES	PAGE
16	15
APPL. NO.	DATE
see below	9/12/13
PRCSD BY	CHCKD BY
REL	

Air Contaminant	Daily Maximum (lbs/day)
HAP	30
VOC	30
NOx*	40
PM10	30
SOx*	60
CO	220

* Not applicable if this is a RECLAIM pollutant

To determine if a project is considered as a “de minimis significant permit revision” for non-RECLAIM pollutants or HAPs, emission increases for non-RECLAIM pollutants or HAPs resulting from all permit revisions that are made after the issuance of the Title V renewal permit shall be accumulated and compared to the above threshold levels. This proposed project is the 1st permit revision to the Title V renewal permit issued to this facility on June 17, 2013. The following table summarizes the cumulative emission increases resulting from all permit revisions since the Title V renewal permit was issued:

Revision	HAP	VOC	NOx*	PM10	Sox	CO
Previous Permit Revision Total Cummulative to date. Title V permit June 17, 2013	0	0	0	0	0	0
1 st permit revision; <u>A/N 555545</u> Replace the existing burners in the North Coating Line with Low NOx burners.						
<u>A/N 555546</u> Replace the existing burners in the South Coating Line with Low NOx burners.	0	-1.0	-76.0	-1.0	0	19
<u>A/N 555547</u> Replace the existing burner in the Oxidizer with two Low NOx burners.						
Cumulative Total	0	0	0*	0	0	19
Maximum Daily	30	30	40*	30	60	220

* RECLAIM pollutant, not subject to emission accumulation requirements

Since the cumulative emission increases resulting from all permit revisions are not greater than any of the emission threshold levels, this proposed project is considered as a “de minimis significant permit revision” for non-RECLAIM pollutants or HAPs.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

ENGINEERING DIVISION

APPLICATION PROCESSING AND CALCULATIONS

PAGES	PAGE
16	16
APPL. NO.	DATE
see below	9/12/13
PRCSD BY	CHCKD BY
REL	

RECOMMENDATION

The proposed project is expected to comply with all applicable District Rules and Regulations. Since the proposed project is considered as a "de minimis significant permit revision" for non-RECLAIM pollutants, it is exempt from the public participation requirements under Rule 3006 (b). A proposed permit incorporating this permit revision will be submitted to EPA for a 45-day review pursuant to Rule 3003(j). If EPA does not raise any objections within the review period, a revised Title V permit will be issued to this facility.

Conclusion:

The ovens and oxidizer will operate in compliance with all District Rule and Regulations. A Permit to Construct is recommended for application numbers 555545, 555546 and 555547 subject to preceding conditions.