South Coast Air Quality Management District
21865 Copley Drive, Diamond Bar, CA 91765-4178

Title Page
Facility ID: 800278
Revision #: 6
Date: June 21, 2013

FACILITY PERMIT TO OPERATE

SFPP, L.P. (NSR USE)
20410 S WILMINGTON AVE
CARSON, CA 90810

NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR A COPY THEREOF MUST BE KEPT AT THE LOCATION FOR WHICH IT IS ISSUED.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT SHALL NOT BE CONSTRUED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF ANY OTHER FEDERAL, STATE OR LOCAL GOVERNMENTAL AGENCIES.

Barry R. Wallerstein, D. Env.
EXECUTIVE OFFICER

By FOR
Mohsen Nazemi, P.E.
Deputy Executive Officer
Engineering & Compliance

FACILITY PERMIT TO OPERATE
SFPP, L.P. (NSR USE)

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Facility Equipment and Requirements
(Section D)

This section consists of a table listing all permitted equipment at the facility, facility wide requirements, all individual Permits to Construct and Permits to Operate issued to various equipment at the facility, and Rule 219-exempt equipment subject to source-specific requirements. Each permit and Rule 219-exempt equipment will list operating conditions including periodic monitoring requirements, and applicable emission limits and requirements that the equipment is subject to. Also included is the rule origin and authority of each emission limit and permit condition.

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PERMITTED EQUIPMENT LIST

THE FOLLOWING IS A LIST OF ALL PERMITS TO OPERATE AT THIS FACILITY:

Application No.	Permit to Operate No.	Equipment Description	Page No.
188270	D07846	STORAGE TANK NO. D101	4
241558	D64454	STORAGE TANK NO. W-10	6
241559	D64464	STORAGE TANK NO. W-11	8
242038	D48552	STORAGE TANK NO. D-1	10
265160	D55068	UNDERGROUND STORAGE TANK NO. D-2	11
265161	D55069	UNDERGROUND STORAGE TANK NO. D-3	12
265162	D55070	UNDERGROUND STORAGE TANK NO. D-4	13
265163	D55071	UNDERGROUND STORAGE TANK NO. D-5	14
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417115	F79691	STORAGE TANK NO. W-3	16
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458561	F90601	STORAGE TANK NO. W-5	34
458573	F90606	STORAGE TANK NO. W-7	36
458576	F90608	STORAGE TANK NO. W-8	38
458581	F90609	STORAGE TANK NO. W-9	40
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501174	G5004	STORAGE TANK NO. W-17	50
501175	G5005	STORAGE TANK NO. W-18	52
504556	G10138	INTERNAL COMBUSTION ENGINE, EMERGENCY FIRE PUMP	54

NOTE: EQUIPMENT LISTED ABOVE THAT HAVE NO CORRESPONDING PERMITS TO OPERATE NUMBER ARE ISSUED PERMITS TO CONSTRUCT. THE ISSUANCE OR DENIAL OF THEIR PERMITS TO OPERATE IS SUBJECT TO ENGINEERING FINAL REVIEW. ANY OTHER APPLICATIONS THAT ARE STILL BEING PROCESSED AND HAVE NOT BEEN ISSUED PERMITS TO CONSTRUCT OR PERMITS TO OPERATE WILL NOT BE FOUND IN THIS TITLE V PERMIT.

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FACILITY WIDE CONDITION(S)

Condition(s):

1. EXCEPT FOR OPEN ABRASIVE BLASTING OPERATIONS, THE OPERATOR SHALL NOT DISCHARGE INTO THE ATMOSPHERE FROM ANY SINGLE SOURCE OF EMISSIONS WHATSOEVER ANY AIR CONTAMINANT FOR A PERIOD OR PERIODS AGGREGATING MORE THAN THREE MINUTES IN ANY ONE HOUR WHICH IS:

   A. AS DARK OR DARKER IN SHADE AS THAT DESIGNATED NO. 1 ON THE RINGELMANN CHART, AS PUBLISHED BY THE UNITED STATES BUREAU OF MINES; OR
   B. OF SUCH OPACITY AS TO OBSCURE AN OBSERVER'S VIEW TO A DEGREE EQUAL TO OR GREATER THAN DOES SMOKE DESCRIBED IN SUBPARAGRAPH (A) OF THIS CONDITION. [RULE 401]

2. MATERIAL SAFETY DATA SHEETS FOR ALL COATINGS AND SOLVENTS USED AT THIS FACILITY SHALL BE KEPT CURRENT AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST. [RULE 109, 1303(b)(2)-OFFSET]

3. THIS FACILITY IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1173. [RULE 1173]

4. THIS FACILITY IS SUBJECT TO THE MINOR SOURCE REQUIREMENTS OF 40CFR63 SUBPART R. [RULE 40CFR63 SUBPART R]

5. THIS FACILITY IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF 40CFR63 SUBPART BBBBBB. [40CFR63 SUBPART BBBBBB]

FACILITY PERMIT TO OPERATE
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PERMIT TO OPERATE

Permit No. D07846
A/N 188270

Equipment Description:

STORAGE TANK NO. D101, INTERNAL FLOATING ROOF, 3,024 BBL CAPACITY, 32'-0" DIA. X 24'-0" HIGH, WELDED SHELL, WITH A PAN ROOF, AND A METALLIC SHOE-TYPE PRIMARY SEAL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
   [RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
   [RULE 204]

3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
   [RULE 1303(b)(2)-OFFSET, 463]

4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
   [RULE 204]

5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL ROOF SHALL NOT EXCEED 50% OF THE LOWER EXPLOSIVE LIMIT.
   [RULE 463, 1178]

6. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):\

   TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
   [RULE 463]

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Periodic Monitoring: **NONE**

Emissions and Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. D64454
A/N 241558

Equipment Description:

STORAGE TANK NO. W-10, INTERNAL FLOATING ROOF, 90'-0" DIA. X 48'-0" H., 52,000 BBL CAPACITY, WELDED SHELL, WITH A CATEGORY "A" METALLIC SHOE PRIMARY SEAL, AND RIM MOUNTED CATEGORY "B" OR BETTER SECONDARY SEAL, CONNECTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET, 463]

4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]

5. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 252 TURNOVER IN ANY ONE CALENDAR YEAR.
[RULE 1303 (b)(2)-OFFSET]

6. THIS TANK SHALL ALWAYS BE CONNECTED TO THE VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]

7. WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.
[RULE 463, 1149]

8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.
[RULE 463, 1178]

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9. THE OPERATOR SHALL USE A LOWER EXPLOSIVE METER TO MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF AT LEAST TWICE A YEAR. THE HYDROCARBON CONCENTRATION BEING MONITORED, SHALL NOT EXCEED 50 PERCENT OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463, 1178]

10. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, 1149, 1303 (a)(1)-BACT]

11. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 463]

Periodic Monitoring: **NONE**

Emissions and Requirements:

12. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. D64464
A/N 241559

Equipment Description:

STORAGE TANK NO. W-11, INTERNAL FLOATING ROOF, 90'-0" DIA. x 48'-0" H., 52,000 BBL CAPACITY, WELDED SHELL, WITH A CATEGORY "A" METALLIC SHOE PRIMARY SEAL, AND RIM MOUNTED CATEGORY "C" OR BETTER SECONDARY SEAL, CONNECTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET, RULE 463]

4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]

5. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 252 TURNOVER IN ANY ONE CALENDAR YEAR.
[RULE 1303 (b)(2)-OFFSET

6. THIS TANK SHALL ALWAYS BE CONNECTED TO THE VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]

7. WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.
[RULE 463, 1149]

8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.
[RULE 463, 1178]

9. THE OPERATOR SHALL USE A LOWER EXPLOSIVE METER TO MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF AT LEAST TWICE A YEAR. THE HYDROCARBON CONCENTRATION BEING MONITORED, SHALL NOT EXCEED 50 PERCENT OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463, 1178]

FACILITY PERMIT TO OPERATE
SFPP, LP

10. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, 1149, 1303 (a)(1)-BACT]

11. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 463]

Periodic Monitoring: **NONE**

Emissions and Requirements:

12. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. D48552
A/N 242038

Equipment Description:
STORAGE TANK NO. D-1, UNDERGROUND, 10'-0" DIA. x 8'-0" H., 4,700 GALLONS CAPACITY, WITH ONE PRESSURE/VACUUM RELIEF VALVE.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
   [RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
   [RULE 204]

3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
   [RULE 1303(b)(2)-OFFSET]

4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
   [RULE 204]

Periodic Monitoring: **NONE**

Emissions and Requirements:

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

   VOC: RULE 1149

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. D55068
A/N 265160

Equipment Description:

STORAGE TANK NO. D-2, UNDERGROUND, 5'-0" DIA. x 10'-0" H., 1,470 GALLONS CAPACITY, WITH ONE PRESSURE/VACUUM RELIEF VALVE.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
   [RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
   [RULE 204]

3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
   [RULE 1303(b)(2)-OFFSET]

4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
   [RULE 204]

Periodic Monitoring: **NONE**

Emissions and Requirements:

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

   VOC: RULE 1149

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. D55069
A/N 265161

Equipment Description:

STORAGE TANK NO. D-3, UNDERGROUND, 6'-0" DIA. x 17'-0" H., 5,875 GALLONS CAPACITY, WITH ONE PRESSURE/VACUUM RELIEF VALVE.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
   [RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
   [RULE 204]

3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
   [RULE 1303(b)(2)-OFFSET]

4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
   [RULE 204]

Periodic Monitoring: **NONE**

Emissions and Requirements:

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

   VOC: RULE 1149

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. D55070
A/N 265162

Equipment Description:

STORAGE TANK NO. D-4, UNDERGROUND, 6'-0" DIA. x 34'-0" H., 7,190 GALLONS CAPACITY, WITH ONE PRESSURE/VACUUM RELIEF VALVE.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
   [RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
   [RULE 204]

3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
   [RULE 1303(b)(2)-OFFSET]

4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
   [RULE 204]

Periodic Monitoring: **NONE**

Emissions and Requirements:

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

   VOC: RULE 1149

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. D55071
A/N 265163

Equipment Description:

STORAGE TANK NO. D-5, UNDERGROUND, 6'-0" DIA. x 17'-0" H., 5,875 GALLONS CAPACITY, WITH ONE PRESSURE/VACUUM RELIEF VALVE.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
   [RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
   (RULE 204]

3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
   [RULE 1303(b)(2)-OFFSET]

4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
   [RULE 204]

Periodic Monitoring: **NONE**

Emissions and Requirements:

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

   VOC: RULE 1149

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. D55072
A/N 265164

Equipment Description:

STORAGE TANK NO. D-12, UNDERGROUND, 10'-0" DIA. x 10'-0" H., 5,875 GALLONS CAPACITY, WITH ONE PRESSURE/VACUUM RELIEF VALVE.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
   [RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
   [RULE 204]

3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
   [RULE 1303(b)(2)-OFFSET]

4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
   [RULE 204]

Periodic Monitoring: **NONE**

Emissions and Requirements:

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

   VOC: RULE 1149

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. F79691
A/N 417115

Equipment Description:

STORAGE TANK NO. W-3, DOMED EXTERNAL FLOATING ROOF, GASOLINE, 60'-0" DIA. x 48'-0" H., 24,000 BBL CAPACITY, WELDED SHELL, DOUBLE DECK TYPE, DOMED EXTERNAL FLOATING ROOF, WITH A MECHANICAL SHOE TYPE PRIMARY SEAL, AND A RIM MOUNTED SECONDARY SEAL, CONNECTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET, 463]

4. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 608,000 BBL IN ANY ONE CALENDAR MONTH.

   THE OPERATOR SHALL USE AN AUTOMATIC LIQUID MEASURING DEVICE TO DETERMINE THE THROUGHPUT TO THIS TANK.

   THE OPERATOR SHALL MANUALLY RECORD THE LIQUID LEVEL MOVEMENT, IN FEET, AT THE BEGINNING AND AT THE END OF EACH TANK FILLING OR WITHDRAW OPERATION.

   THE OPERATOR SHALL USE THE FOLLOWING EQUATION TO CALCULATE THE THROUGHPUT PER FILLING OR WITHDRAW OPERATION IN BARREL(S): 0.14 x D x D x l, WHERE d IS THE DIAMETER OF THE TANK, IN FEET, AND L IS THE LIQUID MOVEMENT, IN FEET.
   [RULE 1303(b)(2)-OFFSET]

5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT(LEL). THE OPERATOR SHALL USE AN EXPLOSIMETER TO MEASURE THE LEL IN THE VAPOR SPACE ABOVE THE DOMED EXTERNAL FLOATING ROOF ON A SEMIANNUAL BASIS.
[RULE 1178]

FACILITY PERMIT TO OPERATE
SFPP, LP

6. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]

7. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]

8. WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.
[RULE 463, 1149]

9. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE
[RULE 463, 1178]

10. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, 1149, 1303 (a)(1)-BACT]

11. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 463]

Periodic Monitoring: **NONE**

Emissions and Requirements:

12. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. F79693
A/N 417117

Equipment Description:

STORAGE TANK NO. W-4, DOMED EXTERNAL FLOATING ROOF, GASOLINE,82'-0" DIA. x 48'-0" H., 45,000 BBL CAPACITY, WELDED SHELL, DOUBLE DECK TYPE, DOMED EXTERNAL FLOATING ROOF, WITH A MECHANICAL SHOE TYPE PRIMARY SEAL, AND A SINGLE WIPER TYPE SECONDARY SEAL, CONNECTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET, 463]

4. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 945,000 BBL IN ANY ONE CALENDAR MONTH.

   THE OPERATOR SHALL USE AN AUTOMATIC LIQUID MEASURING DEVICE TO DETERMINE THE THROUGHPUT TO THIS TANK.

   THE OPERATOR SHALL MANUALLY RECORD THE LIQUID LEVEL MOVEMENT, IN FEET, AT THE BEGINNING AND AT THE END OF EACH TANK FILLING OR WITHDRAW OPERATION.

   THE OPERATOR SHALL USE THE FOLLOWING EQUATION TO CALCULATE THE THROUGHPUT PER FILLING OR WITHDRAW OPERATION IN BARREL(S): 0.14 x D x D x l, WHERE d IS THE DIAMETER OF THE TANK, IN FEET, AND L IS THE LIQUID MOVEMENT, IN FEET.
   [RULE 1303(b)(2)-OFFSET]

5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT (LEL). THE OPERATOR SHALL USE AN EXPLOSIMETER TO MEASURE THE LEL IN THE VAPOR SPACE ABOVE THE DOMED EXTERNAL FLOATING ROOF ON A SEMIANNUAL BASIS.
[RULE 1178]

FACILITY PERMIT TO OPERATE
SFPP, LP

6. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]

7. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]

8. WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.
[RULE 463, 1149]

9. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE
[RULE 463, 1178]

10. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, 1149, 1303 (a)(1)-BACT]

11. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 463]

Periodic Monitoring: **NONE**

Emissions and Requirements:

12. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. F95206
A/N 451909

Equipment Description:

INTERNAL COMBUSTION ENGINE, CLARKE, MODEL JU6H-UF50, DIESEL FUELED, FOUR CYCLE, LEAN BURN, TURBOCHARGED, 183 BHP, DIRECTLY DRIVING AN EMERGENCY FIRE PUMP.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

3. THE OPERATOR SHALL NOT USE DIESEL FUEL CONTAINING SULFUR GREATER THAN 15 PPM BY WEIGHT. THE DIESEL FUEL SHALL BE EITHER CALIFORNIA AIR RESOURCES BOARD (CARB) DIESEL FUEL THAT MEETS THE SPECIFICATIONS DEFINED IN TITLE 13, CCR, SECTIONS 2281, 2282, AND 2284; OR AN ALTERNATIVE DIESEL FUEL THAT MEETS THE REQUIREMENTS OF THE ARB VERIFICATION PROCEDURE CODIFIED IN TITLE 13, CCR, SECTIONS 2700-2710.
[RULE 431.2, 1303 (a)(1)-BACT, 1470]

4. THE ENGINE SHALL NOT OPERATE MORE THAN 199.99 HOURS IN ANY ONE YEAR.
[RULE 1110.2, 1304 (a)(4)-MODELING & OFFSET EXEMPTION]

5. FOR MAINTENANCE AND TESTING PURPOSE, THIS ENGINE SHALL NOT OPERATE MORE THAN THE NUMBER HOURS NECESSARY TO COMPLY WITH THE TESTING REQUIREMENTS OF THE NATIONAL FIRE PROTECTION ASSOCIATION (NFPA) 25 - "STANDARD FOR THE INSPECTION, TESTING, AND MAINTENANCE OF WATER-BASED FIRE PROTECTION SYSTEMS," 2002 EDITION OR THE MOST CURRENT EDITION. THIS LIMIT SHALL NOT INCLUDE COMPLIANCE TESTING AS REQUIRED BY DISTRICT RULE 1407 (LOWER CASE "C")(2)(C).
[RULE 1407]

6. THE OPERATOR SHALL INSTALL AND MAINTAIN A NON-RESETTABLE HOUR METER TO ACCURATELY INDICATE THE ELAPSED OPERATING TIME OF THE ENGINE. THE METER SHALL HAVE A MINIMUM DISPLAY CAPABILITY OF 9,999 HOURS.
[RULE 1110.2, 1304(a)(4)-MODELING & OFFSET EXEMPTION]

FACILITY PERMIT TO OPERATE
SFPP, LP

7. THE OPERATOR SHALL KEEP A MONTHLY OPERATION LOG OF ENGINE USAGE THAT INCLUDES THE FOLLOWING: EMERGENCY USE HOURS OF OPERATION, MAINTENANCE AND TESTING HOURS OF OPERATION, HOURS OF OPERATION FOR COMPLIANCE TESTING, INITIAL START-UP HOURS, OTHER USE HOURS OF OPERATION, HOURS OF OPERATION REQUIRED TO SHOW COMPLIANCE WITH NATIONAL FIRE PROTECTION ASSOCIATION (NFPA) 25 REQUIREMENTS. [RULE 1470]

8. THE MONTHLY LOGS SHALL BE KEPT FOR A MINIMUM OF 36 MONTHS, OF WHICH THE MOST RECENT 24-MONTH LOG ENTRIES SHALL BE RETAINED ON SITE AND MADE AVAILABLE TO AQMD PERSONNEL IMMEDIATELY UPON REQUEST. THE REST OF THE LOG ENTRIES SHALL BE MADE AVAILABLE TO AQMD PERSONNEL WITHIN 5 WORKING DAYS FROM REQUEST. [RULE 1470]

9. THE OPERATOR SHALL NOTIFY THE DISTRICT IMMEDIATELY WHENEVER THIS EQUIPMENT IS FOUND TO OPERATE IN VIOLATION OF THE APPLICABLE REQUIREMENTS OF RULE 1470. [RULE 1470]

10. THIS ENGINE SHALL BE ONLY USED TO DIRECTLY DRIVE FIRE-FIGHTING PUMPS. [RULE 110.2, 1304(a)(4)-MODELING & OFFSET EXEMPTION, 1470]

11. THE PERMIT IS A NON-TITLE V PERMIT. THE FACILITY PERMIT HOLDER SHALL FILE AN APPLICATION FOR A TITLE V PERMIT REVISION FOR THIS EQUIPMENT WITHIN 90 DAYS OF THE ISSUANCE OF THE FACILITY'S INITIAL TITLE V PERMIT. [RULE 3002]

Periodic Monitoring: **NONE**

Emissions and Requirements:

12. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

NOx + NON-METHANE ROG:	4.9 GRAMS/BHP-HR, RULE 1303(a)(1) BACT
CO:	2.6 GRAMS/BHP-HR, RULE 1303(a)(1) BACT
PM:	0.15 GRAMS/BHP-HR, RULE 1303(a)(1) BACT
PM:	RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM:	RULE 1470

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. G24692
A/N 452214

Equipment Description:

STORAGE TANK NO. W-14, INTERNAL FLOATING ROOF, 110'-0" DIA. x 48'-0" H., 80,000 BBL CAPACITY, WITH A MECHANICAL SHOE PRIMARY SEAL, STEEL COMPRESSION PLATE TYPE SECONDARY SEAL, CONNECTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

3. THIS EQUIPMENT SHALL ONLY BE USED TO STORE PETROLEUM DISTILLATES AND GASOLINE ADDITIVE/BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL). THE TRUE VAPOR PRESSURE OF PETROLEUM DISTILLATES AND GASOLINE ADDITIVE/BLENDING COMPONENTS STORED SHALL NOT EXCEED 11PSIA.
[RULE 1303(b)(2)-OFFSET, 1313(g)-EMISSION LIMITATION, 463, 40CFR 60, SUBPART Kb]

4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30 PERCENT OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]

5. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 2,000,000 BBL IN ANY ONE CALENDAR MONTH.
[RULE 1303(b)(2)-OFFSET, 1313(g)-EMISSION LIMITATION, 463]

6. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]

7. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR SUCH THAT WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.
[RULE 463, 1149]

8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE
[RULE 463, 1178]

FACILITY PERMIT TO OPERATE
SFPP, LP

9. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, 1149, 1303 (a)(1)-BACT]

10. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 463, 40CFR 60, SUBPART Kb]

Periodic Monitoring: **NONE**

Emissions and Requirements:

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC:	RULE 463
VOC:	RULE 1149
VOC:	RULE 1178
VOC/TOC:	40CFR 60, SUBPART Kb

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. G24693
A/N 452215

Equipment Description:

STORAGE TANK NO. W-15, INTERNAL FLOATING ROOF, 110'-0" DIA. x 48'-0" H., 80,000 BBL CAPACITY, WITH A MECHANICAL SHOE PRIMARY SEAL, STEEL COMPRESSION PLATE TYPE SECONDARY SEAL, CONNECTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
   [RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
   [RULE 204]

3. THIS EQUIPMENT SHALL ONLY BE USED TO STORE PETROLEUM DISTILLATES AND GASOLINE ADDITIVE/BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL). THE TRUE VAPOR PRESSURE OF PETROLEUM DISTILLATES AND GASOLINE ADDITIVE/BLENDING COMPONENTS STORED SHALL NOT EXCEED 11PSIA.
   [RULE 1303(b)(2)-OFFSET, 1313(g)-EMISSION LIMITATION, 463, 40CFR 60, SUBPART Kb]

4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30 PERCENT OF THE LOWER EXPLOSIVE LIMIT.
   [RULE 463]

5. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 2,000,000 BBL IN ANY ONE CALENDAR MONTH.
   [RULE 1303(b)(2)-OFFSET, 1313(g)-EMISSION LIMITATION, 463]

6. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
   [RULE 204]

7. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR SUCH THAT WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.
   [RULE 463, 1149]

8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE
   [RULE 463, 1178]

FACILITY PERMIT TO OPERATE
SFPP, LP

9. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, 1149, 1303 (a)(1)-BACT]

10. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 463, 40CFR 60, SUBPART Kb]

Periodic Monitoring: **NONE**

Emissions and Requirements:

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC:	RULE 463
VOC:	RULE 1149
VOC:	RULE 1178
VOC/TOC:	40CR 60, SUBPART Kb

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. F83936
A/N 453296

Equipment Description:

INTERNAL COMBUSTION ENGINE, CLARKE, MODEL JU4H-UF22, DIESEL FUELED, FOUR CYCLE, LEAN BURN, NATURALLY ASPIRATED, 75 BHP, DIRECTLY DRIVING AN EMERGENCY FIRE FIGHTING FOAM PUMP.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

3. THE OPERATOR SHALL NOT USE DIESEL FUEL CONTAINING SULFUR GREATER THAN 15 PPM BY WEIGHT. THE DIESEL FUEL SHALL BE EITHER CALIFORNIA AIR RESOURCES BOARD (CARB) DIESEL FUEL THAT MEETS THE SPECIFICATIONS DEFINED IN TITLE 13, CCR, SECTIONS 2281, 2282, AND 2284; OR AN ALTERNATIVE DIESEL FUEL THAT MEETS THE REQUIREMENTS OF THE ARB VERIFICATION PROCEDURE CODIFIED IN TITLE 13, CCR, SECTIONS 2700-2710.
[RULE 431.2, 1303 (a)(1)-BACT, 1470]

4. THE ENGINE SHALL NOT OPERATE MORE THAN 199.99 HOURS IN ANY ONE YEAR.
[RULE 1110.2, 1304 (a)(4)-MODELING & OFFSET EXEMPTION]

5. FOR MAINTENANCE AND TESTING PURPOSE, THIS ENGINE SHALL NOT OPERATE MORE THAN THE NUMBER HOURS NECESSARY TO COMPLY WITH THE TESTING REQUIREMENTS OF THE NATIONAL FIRE PROTECTION ASSOCIATION (NFPA) 25 - "STANDARD FOR THE INSPECTION, TESTING, AND MAINTENANCE OF WATER-BASED FIRE PROTECTION SYSTEMS," 2002 EDITION OR THE MOST CURRENT EDITION. THIS LIMIT SHALL NOT INCLUDE COMPLIANCE TESTING AS REQUIRED BY DISTRICT RULE 1407 (LOWER CASE "C")(2)(C).
[RULE 1407]

6. THE OPERATOR SHALL INSTALL AND MAINTAIN A NON-RESETTABLE HOUR METER TO ACCURATELY INDICATE THE ELAPSED OPERATING TIME OF THE ENGINE. THE METER SHALL HAVE A MINIMUM DISPLAY CAPABILITY OF 9,999 HOURS.
[RULE 1110.2, 1304(a)(4)-MODELING & OFFSET EXEMPTION]

FACILITY PERMIT TO OPERATE
SFPP, LP

7. THE OPERATOR SHALL KEEP A MONTHLY OPERATION LOG OF ENGINE USAGE THAT INCLUDES THE FOLLOWING: EMERGENCY USE HOURS OF OPERATION, MAINTENANCE AND TESTING HOURS OF OPERATION, HOURS OF OPERATION FOR COMPLIANCE TESTING, INITIAL START-UP HOURS, OTHER USE HOURS OF OPERATION, HOURS OF OPERATION REQUIRED TO SHOW COMPLIANCE WITH NATIONAL FIRE PROTECTION ASSOCIATION (NFPA) 25 REQUIREMENTS. [RULE 1470]

8. THE MONTHLY LOGS SHALL BE KEPT FOR A MINIMUM OF 36 MONTHS, OF WHICH THE MOST RECENT 24-MONTH LOG ENTRIES SHALL BE RETAINED ON SITE AND MADE AVAILABLE TO AQMD PERSONNEL IMMEDIATELY UPON REQUEST. THE REST OF THE LOG ENTRIES SHALL BE MADE AVAILABLE TO AQMD PERSONNEL WITHIN 5 WORKING DAYS FROM REQUEST. [RULE 1470]

9. THE OPERATOR SHALL NOTIFY THE DISTRICT IMMEDIATELY WHENEVER THIS EQUIPMENT IS FOUND TO OPERATE IN VIOLATION OF THE APPLICABLE REQUIREMENTS OF RULE 1470. [RULE 1470]

10. THIS ENGINE SHALL BE ONLY USED TO DIRECTLY DRIVE FIRE-FIGHTING PUMPS. [RULE 110.2, 1304(a)(4)-MODELING & OFFSET EXEMPTION, 1470]

11. THE PERMIT IS A NON-TITLE V PERMIT. THE FACILITY PERMIT HOLDER SHALL FILE AN APPLICATION FOR A TITLE V PERMIT REVISION FOR THIS EQUIPMENT WITHIN 90 DAYS OF THE ISSUANCE OF THE FACILITY'S INITIAL TITLE V PERMIT. [RULE 3002]

Periodic Monitoring: **NONE**

Emissions and Requirements:

12. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

NOx + NON-METHANE ROG:	5.6 GRAMS/BHP-HR, RULE 1303(a)(1) BACT
CO:	3.7 GRAMS/BHP-HR, RULE 1303(a)(1) BACT
PM:	0.30 GRAMS/BHP-HR, RULE 1303(a)(1) BACT
PM:	RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM:	RULE 1470

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. G21604
A/N 454667

Equipment Description

STORAGE TANK NO. W-1, DOMED EXTERNAL FLOATING ROOF, 100'-0" DIA. x 40'-0" H., 56,000 BBL CAPACITY, WELDED SHELL, PONTOON TYPE, WITH A CATEGORY "A" METALLIC SHOE PRIMARY SEAL, AND A CATEGORY "C" RIM MOUNTED SECONDARY SEAL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM HG (11 PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET, RULE 463]

4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]

5. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO THIS TANK TO NO MORE THAN 1,633,333 BARRELS IN ANY ONE CALENDAR MONTH.
[RULE 1303 (b)(2)-OFFSET]

6. THIS TANK SHALL ALWAYS BE CONNECTED TO THE VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]

7. WHEN THE FLOATING ROOF IS SETTING ON ITS LEGS, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.
[RULE 463, 1149]

8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.
[RULE 463, 1178]

FACILITY PERMIT TO OPERATE
SFPP, LP

9. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, RULE 1149, RULE 1303 (a)(1)-BACT]

10. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 463]

Periodic Monitoring: **NONE**

Emissions and Requirements:

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. G21605
A/N 454668

Equipment Description:

STORAGE TANK NO. W-2, DOMED EXTERNAL FLOATING ROOF, 67'-0" DIA. X 48'-0" H., 30,000 BARRELS CAPACITY, WELDED SHELL, DOUBLE DECK, WITH A CATEGORY "A" METALLIC SHOE-TYPE PRIMARY SEAL, AND A CATEGORY "C" RIM MOUNTED SECONDARY SEAL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM HG (11 PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET, RULE 463]

4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]

5. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO THIS TANK TO NO MORE THAN 1,200,000 BARRELS IN ANY ONE CALENDAR MONTH.
[RULE 1303 (b)(2)-OFFSET]

6. THIS TANK SHALL ALWAYS BE CONNECTED TO THE VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]

7. WHEN THE FLOATING ROOF IS SETTING ON ITS LEGS, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.
[RULE 463, 1149]

8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.
[RULE 463, 1178]

FACILITY PERMIT TO OPERATE
SFPP, LP

9. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, RULE 1149, RULE 1303 (a)(1)-BACT]

10. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 463]

Periodic Monitoring: **NONE**

Emissions and Requirements:

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. G21606
A/N 454669

Equipment Description:

STORAGE TANK NO. W-6, DOMED EXTERNAL FLOATING ROOF, 90'-0" DIA. x 48'-0" H., 54,500 BARREL CAPACITY, WELDED SHELL, PONTOON TYPE, WITH A CATEGORY "A" METALLIC SHOE TYPE PRIMARY SEAL, AND A CATEGORY "C" RIM MOUNTED SECONDARY SEAL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM HG (11 PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET, RULE 463]

4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]

5. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO THIS TANK TO NO MORE THAN 1,816,666 BARRELS IN ANY ONE CALENDAR MONTH.
[RULE 1303 (b)(2)-OFFSET]

6. THIS TANK SHALL ALWAYS BE CONNECTED TO THE VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]

7. WHEN THE FLOATING ROOF IS SETTING ON ITS LEGS, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.
[RULE 463, 1149]

8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.
[RULE 463, 1178]

FACILITY PERMIT TO OPERATE
SFPP, LP

9. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, RULE 1149, RULE 1303 (a)(1)-BACT]

10. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 463]

Periodic Monitoring: **NONE**

Emissions and Requirements:

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. F90601
A/N 458561

Equipment Description:

STORAGE TANK NO W-5, INTERNAL FLOATING ROOF, GASOLINE, 90'-0" DIA. X 48'-0" H., 55,000 BARRELS CAPACITY, WELDED SHELL, PONTOON FLOATING ROOF, WITH A METALLIC SHOE TYPE PRIMARY SEAL AND A RIM MOUNTED WIPER TYPE SECONDARY SEAL, CONNECTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET, 463]

4. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 4,578,750 BARRELS IN ANY ONE CALENDAR MONTH.
[RULE 1303(b)(2)-Offset]

5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 50 PERCENT OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL USE A LOWER EXPLOSIMETER TO MONITOR THE HYDROCARBON CONCENTRATION ON A SEMI-ANNUAL BASIS.
[RULE 463]

FACILITY PERMIT TO OPERATE
SFPP, LP

6. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]

7. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]

8. WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.
[RULE 463, 1149]

9. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.
[RULE 463, 1178]

10. ALL VENT GASES SHALL BE VEBTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, 1149, 1303 (A)(1)-BACT]

11. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 463]

Periodic Monitoring: NONE

Emissions And Requirements:

12. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. F90606
A/N 458573

Equipment Description:

STORAGE TANK NO W-7, INTERNAL FLOATING ROOF, GASOLINE, 92'-6" DIA. X 40'-0" H., 45,000 BARRELS CAPACITY, WELDED SHELL, PAN FLOATING ROOF, WITH A METALLIC SHOE TYPE PRIMARY SEAL AND A WIPER TYPE SECONDARY SEAL, CONNECTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
   [RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
   [RULE 204]

3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
   [RULE 1303(b)(2)-OFFSET, 463]

4. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 1,931,250 BARRELS IN ANY ONE CALENDAR MONTH.
   [RULE 1303(b)(2)-Offset]

5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30 PERCENT OF THE LOWER EXPLOSIVE LIMIT.
   [RULE 463]

FACILITY PERMIT TO OPERATE
SFPP, LP

6. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]

7. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]

8. WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.
[RULE 463, 1149]

9. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.
[RULE 463, 1178]

10. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, 1149, 1303 (A)(1)-BACT]

11. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 3004 (a)(4)-PERIODIC MONITORING, 463]

Periodic Monitoring: NONE

Emissions And Requirements:

12. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. F90608
A/N 458576

Equipment Description:

STORAGE TANK NO W-8, INTERNAL FLOATING ROOF, GASOLINE, 90'-0" DIA. X 48'-0" H., 52,000 BARRELS CAPACITY, JET FUEL, DIESEL FUEL, GASOLINE, WELDED SHELL, WITH A METALLIC SHOE LOG PRIMARY SEAL, AND A RIM MOUNTED WIPER TYPE SECONDARY SEAL, CONNECTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

3. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 1,850,333 BARRELS IN ANY ONE CALENDAR MONTH.
[RULE 1303(b)(2)-Offset]

4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 50 PERCENT OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463, 1178]

5. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]

6. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]

7. WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.
[RULE 463, 1149]

8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.
[RULE 463, 1178]

FACILITY PERMIT TO OPERATE
SFPP, LP

9. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, 1149, 1303 (a)(1)-BACT]

10. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 3004(a)(4)-PERIODIC MONITORING, 463]

Periodic Monitoring: NONE

Emissions and Requirements:

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. F90609
A/N 458581

Equipment Description:

STORAGE TANK NO W-9, INTERNAL FLOATING ROOF, GASOLINE, 90'-0" DIA. X 48'-0" H., 52,000 BARRELS CAPACITY, JET FUEL, DIESEL FUEL, GASOLINE, WELDED SHELL, WITH A METALLIC SHOE LOG PRIMARY SEAL, AND A RIM MOUNTED WIPER TYPE SECONDARY SEAL, CONNECTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

3. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 1,846,000 BARRELS IN ANY ONE CALENDAR MONTH.
[RULE 1303(b)(2)-Offset]

5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 50 PERCENT OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463, 1178]

5. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]

6. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]

7. WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.
[RULE 463, 1149]

8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.
[RULE 463, 1178]

FACILITY PERMIT TO OPERATE
SFPP, LP

9. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, 1149, 1303 (a)(1)-BACT]

10. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 463]

Periodic Monitoring: NONE

Emissions and Requirements:

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. F90610
A/N 458582

Equipment Description

STORAGE TANK NO W-12, INTERNAL FLOATING ROOF, JET FUEL, DIESEL FUEL, GASOLINE, 90'-0" DIA. X 48'-0" H., 52,000 BARRELS CAPACITY, JET FUEL, DIESEL FUEL, GASOLINE, WELDED SHELL, WITH A METALLIC SHOE LOG PRIMARY SEAL, AND A RIM MOUNTED WIPER TYPE SECONDARY SEAL, CONNECTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

3. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 1,846,000 BARRELS IN ANY ONE CALENDAR MONTH.
[RULE 1303(b)(2)-Offset]

4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 50 PERCENT OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463, 1178]

5. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]

6. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]

7. WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.
[RULE 463, 1149]

8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.
[RULE 463, 1178]

FACILITY PERMIT TO OPERATE
SFPP, LP

9. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, 1149, 1303 (a)(1)-BACT]

10. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 463]

Periodic Monitoring: NONE

Emissions and Requirements:

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. F90611
A/N 458584

Equipment Description

STORAGE TANK NO W-13, INTERNAL FLOATING ROOF, GASOLINE, 110'-0" DIA. X 48'-0" H., 80,000 BARRELS CAPACITY, JET FUEL, DIESEL FUEL, GASOLINE, WELDED SHELL, WITH A METALLIC SHOE PRIMARY SEAL, AND A RIM MOUNTED WIPER TYPE SECONDARY SEAL, CONNECTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

3. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 3,133,333 BARRELS IN ANY ONE CALENDAR MONTH.
[RULE 1303(b)(2)-Offset]

4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30 PERCENT OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463, 1178]

5. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]

6. THE TANK SHALL BE CONNECTED TO A VAPOR RECOVERY SYSTEM THROUGH THE SATURATOR, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.
[RULE 1149]

7. WHEN THE FLOATING ROOF IS SETTING ON ITS LEG, THE VAPOR SPACE UNDER THE FLOATING ROOF SHALL BE VENTED TO A VAPOR RECOVERY SYSTEM.
[RULE 463, 1149]

8. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.
[RULE 463, 1178]

FACILITY PERMIT TO OPERATE
SFPP, LP

9. ALL VENT GASES SHALL BE VENTED TO A VAPOR CONTROL SYSTEM (VAPOR COMBUSTION UNIT) WHENEVER THE TANK IS BEING DEGASSED OR REFILLED. DURING TANK DEGASSING OR REFILLING, THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS THE VAPOR COMBUSTION UNIT IS IN FULL USE, AND HAS A VALID PERMIT TO RECEIVE VENT GASES FROM THIS EQUIPMENT.
[RULE 463, 1149, 1303 (a)(1)-BACT]

10. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 463]

Periodic Monitoring: NONE

Emissions and Requirements:

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178
VOC: 40CFR, SUBPART Kb

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. G21607
A/N 472642

Equipment Description:

VAPOR COLLECTION AND DISPOSAL SYSTEM CONSISTING OF:

1. VAPOR COMBUSTION UNIT, 168 MM BTU/HR, JOHN ZINK GAS BURNER SYSTEM, WITH FOUR PILOTS SYSTEM FIRED ON LPG ONLY, AND AN 11'-6" DIA. X 60'-0" H. STACK.

2. SATURATOR TANK, ABOVEGROUND, 1,600 BBL, 15'-0" DIA. X 50'-0" L., VENTED TO THE VAPOR HOLDER.

3. VAPOR HOLDER, 24,000 BBL, 60'-0" DIA. X 48'-0" H., WITH AN EXPANDABLE BLADDER.

4. THREE SATURATOR GASOLINE PUMPS, CENTRIFUGAL, EACH WITH DOUBLE MECHANICAL SEALS AND A 25 H.P. MOTOR.

5. BURNER BLOWER, MAXIMUM CAPACITY 2000 CFM, WITH A 15 H.P. MOTOR.

6. TWO BLOWERS (PARALLEL), EACH WITH A MAXIMUM CAPACITY OF 2000 CFM, AND A 50 H.P. MOTOR, FEEDING THE VAPOR HOLDER.

7. FOUR SURGE TUBES, 2'-6" DIA. X 140'-0" L. VENTED TO THE SATURATOR TANK.

8 ONE SURGE TANK, 4'-0" DIA. X 20'-5" DEEP VENTED TO THE SATURATOR TANK.

9. TWO SURGE TANKS, 2'-6" DIA. X 18'-5" DEEP VENTED TO THE SATURATOR TANK.

AND SERVING TANKS NO. W-1, W-2, W-3, W-4, W-5, W-6, W-8, W-9, W-10, W-11, W-12, W-13, W-14, AND W-15 (FOR DRAIN-DRY AND DEGASSING PURPOSES).

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]

3. THE OPERATOR SHALL USE THIS EQUIPMENT IN SUCH A MANNER THAT THE TEMPERATURE BEING MONITORED IS NOT LESS THAN 1400 DEGREES FAHRENHEIT.
[RULE 1303(a)(1)-BACT]

FACILITY PERMIT TO OPERATE
SFPP, LP

4. THE OPERATOR SHALL NOT OPERATE THIS EQUIPMENT TO PROCESS MORE THAN 2,000 SCFM OF HYDROCARBON CONTAINING VAPORS.
[RULE 1303(b)(2)-OFFSETS]

Periodic Monitoring:

5. THE OPERATOR SHALL INSTALL AND MAINTAIN A TEMPERATURE GAUGE TO ACCURATELY INDICATE THE TEMPERATURE IN THE COMBUSTION CHAMBER.
[RULE 1303 (a)(1)-BACT, RULE 3004 (a)(4)-PERIODIC MONITORING]

6. THE OPERATOR SHALL ALSO INSTALL AND MAINTAIN A DEVICE TO CONTINUOUSLY RECORD THE OPERATING TEMPERATURE OF THE COMBUSTION CHAMBER IN DEGREES FAHRENHEIT.
[RULE 1303 (a)(1)-BACT, RULE 3004(a)(4)-PERIODIC MONITORING]

7. THE OPERATOR SHALL CONDUCT SOURCE TEST(S) FOR VOC EMISSIONS BY AN APPROVED DISTRICT METHOD FROM THE INLET AND THE OUTLET OF THE STACK. THE TEST(S) SHALL BE CONDUCTED AT LEAST ONCE EVERY THREE YEARS.
[RULE 1303 (a)(1)-BACT, RULE 3004(a)(4)-PERIODIC MONITORING]

Emissions and Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

CO: 2000 PPMV, RULE 407
PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: 0.1 GRAINS/SCF, RULE 409
VOC: RULE 1149
VOC: 95% DESTRUCTION EFFICIENCY, RULE 1303(a)(1)-BACT

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. G5003
A/N 501173

Equipment Description:

STORAGE TANK NO. W-16, KEROSENE, DIESEL, 110'-0" DIA. BY 48'-0" H., 80,000 BBL. CAPACITY, INTERNAL FLOATING ROOF, SINGLE SEAL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
   [RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
   [RULE 204]

3. THIS TANK SHALL ONLY BE USED FOR STORING KEROSENE AND DIESEL.
   [RULE 1303(b)(2)-OFFSETS, 1401]

4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30 PERCENT OF THE LOWER EXPLOSIVE LIMIT.
   [RULE 463]

5. THROUGHPUT TO THIS TANK OF PETROLEUM DISTILLATES SHALL NOT EXCEED 667,200 BBL IN ANY ONE CALENDAR MONTH.
   [RULE 1303(b)(2)-OFFSETS, 1401]

6. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

   TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
   [RULE 463]

Periodic Monitoring: **NONE**

FACILITY PERMIT TO OPERATE
SFPP, LP

Permit No. G5003
A/N 501173

Emissions and Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. G5004
A/N 501174

Equipment Description:

STORAGE TANK NO. W-17, KEROSENE, DIESEL, 110'-0" DIA. BY 48'-0" H., 80,000 BBL. CAPACITY, INTERNAL FLOATING ROOF, SINGLE SEAL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
   [RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
   [RULE 204]

3. THIS TANK SHALL ONLY BE USED FOR STORING KEROSENE AND DIESEL.
   [RULE 1303(b)(2)-OFFSETS, 1401]

4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30 PERCENT OF THE LOWER EXPLOSIVE LIMIT.
   [RULE 463]

5. THROUGHPUT TO THIS TANK OF PETROLEUM DISTILLATES SHALL NOT EXCEED 667,200 BBL IN ANY ONE CALENDAR MONTH.
   [RULE 1303(b)(2)-OFFSETS, 1401]

6. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

   TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
   [RULE 463]

Periodic Monitoring: **NONE**

FACILITY PERMIT TO OPERATE
SFPP, LP

Permit No. G5004
A/N 501174

Emissions and Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO OPERATE

Permit No. G5005
A/N 501175

Equipment Description:

STORAGE TANK NO. W-18, KEROSENE, DIESEL, 110'-0" DIA. BY 48'-0" H., 80,000 BBL. CAPACITY, INTERNAL FLOATING ROOF, SINGLE SEAL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
   [RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
   [RULE 204]

3. THIS TANK SHALL ONLY BE USED FOR STORING KEROSENE AND DIESEL.
   [RULE 1303(b)(2)-OFFSETS, 1401]

4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30 PERCENT OF THE LOWER EXPLOSIVE LIMIT.
   [RULE 463]

5. THROUGHPUT TO THIS TANK OF PETROLEUM DISTILLATES SHALL NOT EXCEED 667,200 BBL IN ANY ONE CALENDAR MONTH.
   [RULE 1303(b)(2)-OFFSETS, 1401]

6. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

   TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
   [RULE 463]

Periodic Monitoring: **NONE**

FACILITY PERMIT TO OPERATE
SFPP, LP

Permit No. G5005
A/N 501175

Emissions and Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149

FACILITY PERMIT TO OPERATE
SFPP, LP

PERMIT TO CONSTRUCT/OPERATE

Granted as of 9/29/2010
Permit No. G10138
A/N 504556

Equipment Description:

INTERNAL COMBUSTION ENGINE, CLARKE, MODEL JU6H-UFAD58, DIESEL-FUELED, 4-CYCLE, 183 BHP, WITH MINIMUM 10 FT. EXHAUST STACK, POWERING AN EMERGENCY FIRE PUMP.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
   [RULE 204]

2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
   [RULE 204]

3. THE SULFUR CONTENT OF THE FUEL OIL SUPPLIED TO THE ENGINE SHALL NOT EXCEED 15 PPM BY WEIGHT.
   [RULE 431.2, 1470]

4. AN OPERATIONAL NON-RESETTABLE TOTALIZING TIME METER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
   [RULE 204, 1304(a)(4)-MODELING/OFFSET EXEMPTION, 40 CFR PART 60 SUBPART IIII]

5. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 200 HOURS IN ANY ONE YEAR, WHICH INCLUDES NO MORE THAN 50 HOURS IN ANY ONE YEAR FOR MAINTENANCE AND TESTING.
   [RULE 1303(a)(1)-BACT, 1304(a)(4)-MODELING/OFFSET EXEMPTION, 1470]

6. ON OR BEFORE JANUARY 15TH OF EACH YEAR, THE OPERATOR SHALL RECORD IN THE ENGINE OPERATING LOG:

   A. THE TOTAL HOURS OF ENGINE OPERATION FOR THE PREVIOUS CALENDAR YEAR, AND
   B. THE TOTAL HOURS OF ENGINE OPERATION FOR MAINTENANCE AND TESTING FOR THE PREVIOUS CALENDAR YEAR.

   ENGINE OPERATION LOG(S) SHALL BE RETAINED ON SITE FOR A MINIMUM OF FIVE CALENDAR YEARS AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER OR REPRESENTATIVE UPON REQUEST.
   [RULE 204]

7. THE OPERATOR SHALL KEEP A LOG OF ENGINE OPERATIONS DOCUMENTING THE TOTAL TIME THE ENGINE IS OPERATED EACH MONTH AND THE SPECIFIC REASON FOR OPERATION AS:

FACILITY PERMIT TO OPERATE
SFPP, LP

A. EMERGENCY USE
B. MAINTENANCE AND TESTING
C. OTHER (BE SPECIFIC)
IN ADDITION, FOR EACH TIME THE ENGINE IS MANUALLY STARTED, THE LOG SHALL INCLUDE THE DATE OF ENGINE OPERATION, THE SPECIFIC REASON FOR OPERATION, AND THE TOTALIZING HOUR METER READING (IN HOURS AND TENTHS OF HOURS) AT THE BEGINNING AND THE END OF OPERATION.
[RULE 204]

8. THIS PERMIT TO CONSTRUCT SHALL EXPIRE ONE YEAR FROM DATE OF ISSUANCE.
[RULE 205]

9. OPERATOR SHALL MAINTAIN PURCHASE RECORDS TO DEMONSTRATE THE FUEL USED IN THIS EQUIPMENT MEETS CARB DIESEL SPECIFICATIONS.
[RULE 431.2, 1470]

Periodic Monitoring: NONE

Emissions and Requirements:

10. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

NOX + ROG	3.0 GM/BHP-HR	40 CFR 60 SUBPART IIII, RULE 1303(a)(1)-BACT
CO	2.6 GM/BHP-HR	40 CFR 60 SUBPART IIII, RULE 1303(a)(1)-BACT
PM	0.15 GM/BHP-HR	40 CFR 60 SUBPART IIII, RULE 1303(a)(1)-BACT
HAP:	40 CFR 63 SUBPART ZZZZ	
PM:	RULE 1470	
PM:	RULE 404, SEE APPENDIX B	

FACILITY PERMIT TO OPERATE
SFPP, LP

RULE 219 EQUIPMENT

Equipment **Description:**

RULE 219 EXEMPT EQUIPMENT, CLEANING EQUIPMENT, SMALL, UNHEATED, NON-CONVEYORIZED.

Emissions and Requirements:

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATION:

   VOC: RULE 1171, SEE APPENDIX B FOR EMISSION LIMITS

FACILITY PERMIT TO OPERATE
SFPP, LP

RULE 219 EQUIPMENT

Equipment **Description:**

RULE 219 EXEMPT EQUIPMENT, COATING EQUIPMENT, PORTABLE, LOW USE OR EMISSIONS.

Emissions and Requirements:

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATION:

   VOC: RULE 1107, SEE APPENDIX B FOR EMISSION LIMITS
   VOC: RULE 1171, SEE APPENDIX B FOR EMISSION LIMITS

FACILITY PERMIT TO OPERATE
SFPP, LP

RULE 219 EQUIPMENT

Equipment **Description:**

RULE 219 EXEMPT EQUIPMENT, ADHESIVE APPLICATION, LAMINATING EQUIPMENT, LOW USE OR EMISSIONS.

Emissions and Requirements:

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1168, SEE APPENDIX B FOR EMISSION LIMITS
VOC: RULE 1171, SEE APPENDIX B FOR EMISSION LIMITS

FACILITY PERMIT TO OPERATE
SFPP, LP

RULE 219 EQUIPMENT

Equipment **Description:**

RULE 219 EXEMPT EQUIPMENT, COATING EQUIPMENT, PORTABLE, ARCHITECTURAL COATINGS.

Periodic Monitoring:

1. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

   FOR ARCHITECTURAL APPLICATIONS WHERE NO THINNERS, REDUCERS, OR OTHER VOC CONTAINING MATERIALS ARE ADDED, MAINTAIN SEMI-ANNUAL RECORDS OF ALL COATINGS CONSISTING OF (a) COATING TYPE, (b) VOC CONTENT AS SUPPLIED IN GRAMS PER LITER (g/l) OF MATERIALS FOR LOW-SOLIDS COATINGS, (c) VOC CONTENT AS SUPPLIED IN g/l OF COATING, LESS WATER AND EXEMPT SOLVENT, FOR OTHER COATING.

   FOR OTHER ARCHITECTURAL APPLICATIONS WHERE THINNERS, REDUCERS, OR OTHER VOC CONTAINING MATERIALS ARE ADDED, MAINTAIN DAILY RECORDS FOR EACH COATING CONSISTING OF (a) COATING TYPE, (b) VOC CONTENT AS APPLIED IN GRAMS PER LITER (g/l) OF COATING, LESS WATER AND EXEMPT SOLVENT, FOR OTHER COATING.
   [RULE 109, 113]

Emissions and Requirements:

2. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

   VOC: RULE 1113, SEE APPENDIX B FOR EMISSION LIMITS
   VOC: RULE 1171, SEE APPENDIX B FOR EMISSION LIMITS

FACILITY PERMIT TO OPERATE
SFPP, LP

RULE 219 EQUIPMENT

Equipment **Description:**

RULE 219 EXEMPT EQUIPMENT, ABRASIVE BLASTING EQUIPMENT, SHOT PEENING, AND ANY CONTROL EQUIPMENT.

Conditions:

1. THE OPERATOR SHALL DISCHARGE DUST COLLECTED IN THIS EQUIPMENT ONLY INTO CLOSED CONTAINERS.
[RULE 204]

Periodic Monitoring:

2. THE OPERATOR SHALL PERFORM AN ANNUAL INSPECTION OF THE EQUIPMENT AND FILTER MEDIA FOR LEAKS, BROKEN OR TORN FILTER MEDIA AND IMPROPERLY INSTALLED FILTER MEDIA. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

   A. THE NAME OF THE PERSON PERFORMING THE INSPECTION AND/OR MAINTENANCE OF THE FILTER MEDIA;

   B. THE DATE, TIME, AND RESULTS OF THE INSPECTION; AND

   C. THE DATE, TIME, AND DESCRIPTION OF ANY MAINTENANCE OR REPAIRS RESULTING FROM THE INSPECTION.
   [RULE 109, 113]

3. THE OPERATOR SHALL CONDUCT AN INSPECTION FOR VISIBLE EMISSIONS FROM ALL STACKS AND OTHER EMISSION POINTS OF THIS EQUIPMENT WHENEVER THERE IS A PUBLIC COMPLAINT OF VISIBLE EMISSIONS, WHENEVER VISIBLE EMISSIONS ARE OBSERVED, AND ON AN ANNUAL BASIS, AT LEAST, UNLESS THE EQUIPMENT DID NOT OPERATE DURING THE ENTIRE ANNUAL PERIOD. THE ROUTINE ANNUAL INSPECTION SHALL BE CONDUCTED WHILE THE EQUIPMENT IS IN OPERATION AND DURING DAYLIGHT HOURS. IF ANY VISIBLE EMISSIONS (NOT INCLUDING CONDENSED WATER VAPOR) ARE DETECTED, THE OPERATOR SHALL TAKE CORRECTIVE ACTION(S) THAT ELIMINATES THE VISIBLE EMISSIONS WITHIN 24 HOURS AND REPORT THE VISIBLE EMISSIONS AS A POTENTIAL DEVIATION IN ACCORDANCE WITH THE REPORTING REQUIREMENTS IN SECTION K OF THIS PERMIT.

   THE OPERATOR SHALL KEEP THE RECORDS IN ACCORDANCE WITH THE RECORDKEEPING REQUIREMENTS IN SECTION K OF THIS PERMIT AND THE FOLLOWING RECORDS:

   A. STACK OR EMISSION POINT IDENTIFICATION;

   B. DESCRIPTION OF ANY CORRECTIVE ACTIONS TAKEN TO ABATE VISIBLE EMISSIONS; AND

   C. DATE AND TIME OF ANY VISIBLE EMISSION WAS ABATED.
   [RULE 1140, 3004 (a)(4) PERIODIC MONITORING]

FACILITY PERMIT TO OPERATE
SFPP, LP

Emissions and Requirements:

4. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 405, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1140, SEE APPENDIX B FOR EMISSION LIMITS

FACILITY PERMIT TO OPERATE
SFPP, LP

RULE 219 EQUIPMENT

Equipment **Description:**

RULE 219 EXEMPT EQUIPMENT, INTERNAL COMBUSTION ENGINES, DIESEL-FUELED, ≤ 50 BRAKE HORSE POWER

Emissions and Requirements:

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATION:

NOX + ROG	40 CFR 60 SUBPART IIII
CO	40 CFR 60 SUBPART IIII
PM	40 CFR 60 SUBPART IIII
HAP:	40 CFR 63 SUBPART ZZZZ