

"Sulfur Dioxide emitting unit" means any equipment that is located at a WEB source and that emits sulfur dioxide.

"Submit" means sent to the executive secretary or the Tracking system Administrator under the signature of the Account Representative. For purposes of determining when something is submitted, an official U.S. Postal Service postmark, or equivalent electronic time stamp, shall establish the date of submittal.

"Ton" means 2000 pounds and any fraction of a ton equaling 1000 pounds or more shall be treated as one ton and any fraction of a ton equaling less than 1000 pounds shall be treated as zero tons.

"Tracking System Administrator" or "TSA" means the person designated by the executive secretary as the administrator of the allowance tracking system and the emission tracking database.

"WEB Source" means a stationary source that meets the applicability requirements of R307-250-4.

"WEB Trading Program" means R307-250, the Western Backstop Trading Program, triggered as a backstop in accordance with the provisions in SIP Section XX.E, if necessary, to ensure that regional sulfur dioxide emissions are reduced.

R307-250-3. WEB Trading Program Trigger.

(1) Except as provided in (2) below, R307-250 shall become effective on the program trigger date that is established in accordance with the procedures in SIP Section XX.E.1.c.

(2) Special Penalty Provisions for the Year 2018, R307-250-13, shall become effective on January 1, 2018, and shall remain effective until the requirements of R307-250-13 have been met.

R307-250-4. WEB Trading Program Applicability.

(1) General Applicability. R307-250 applies to any stationary source or group of stationary sources that are located on one or more contiguous or adjacent properties and that are under the control of the same person or persons under common control, belonging to the same industrial grouping, and that are described in paragraphs (a) through (c) of this subsection. A stationary source or group of stationary sources shall be considered part of a single industrial grouping if all of the pollutant emitting activities at such source or group of sources on contiguous or adjacent properties belong to the same Major Group (i.e., all have the same two-digit code) as described in the Standard Industrial Classification Manual, 1987.

(a) All BART-eligible sources as defined in 40 CFR 51.301 that are BART-eligible due to sulfur dioxide emissions.

(b) All stationary sources not meeting the criteria of (a) that have actual sulfur dioxide emissions of 100 tons or more per year in the program trigger years or any subsequent year. The fugitive emissions of a stationary source shall not be considered in determining whether it is subject to R307-250 unless the source belongs to one of the following categories of stationary source:

- (i) Coal cleaning plants (with thermal dryers);

- (ii) Kraft pulp mills;
- (iii) Portland cement plants;
- (iv) Primary zinc smelters;
- (v) Iron and steel mills;
- (vi) Primary aluminum ore reduction plants;
- (vii) Primary copper smelters;
- (viii) Municipal incinerators capable of charging more than 250 tons of refuse per day;
- (ix) Hydrofluoric, sulfuric, or nitric acid plants;

- (x) Petroleum refineries;
- (xi) Lime plants;
- (xii) Phosphate rock processing plants;
- (xiii) Coke oven batteries;
- (xiv) Sulfur recovery plants;
- (xv) Carbon black plants (furnace process);
- (xvi) Primary lead smelters;
- (xvii) Fuel conversion plants;
- (xviii) Sintering plants;
- (xix) Secondary metal production plants;
- (xx) Chemical process plants;
- (xxi) Fossil-fuel boilers (or combination thereof) totaling more than 250 million British thermal units per hour heat input;

- (xxii) Petroleum storage and transfer units with a total storage capacity exceeding 300,000 barrels;
- (xxiii) Taconite ore processing plants;
- (xxiv) Glass fiber processing plants;
- (xxv) Charcoal production plants;
- (xxvi) Fossil-fuel-fired steam electric plants of more than 250 million British thermal units per hour heat input; or

(xxvii) Any other stationary source category, which as of August 7, 1980, is being regulated under Section 111 or 112 of the Clean Air Act.

(c) A new source that begins operation after the program trigger date and has the potential to emit 100 tons or more of sulfur dioxide per year.

(2) The executive secretary may determine on a case-by-case basis, with concurrence from the EPA Administrator, that a stationary source defined in (1)(b) above that has not previously met the applicability requirements of (1) is not subject to R307-250 if the stationary source had actual sulfur dioxide emissions of 100 tons or more in a single year and in each of the previous five years had actual sulfur dioxide emissions of less than 100 tons per year, and:

(a)(i) the emissions increase was due to a temporary emission increase that was caused by a sudden, infrequent failure of air pollution control equipment, or process equipment, or a failure to operate in a normal or usual manner, and

(ii) the stationary source has corrected the failure of air pollution equipment, process equipment, or process by the time of the executive secretary's determination; or

(b) the stationary source had to switch fuels or feedstocks on a temporary basis and as a result of an emergency situation or unique and unusual circumstances besides the cost of such fuels or feedstocks.