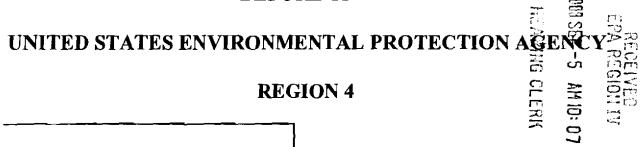
## **BEFORE THE**



IN THE MATTER OF:

Kanchanlal Patel 1420 U.S. Highway 19 South Leesburg, Georgia 31763 RCRA-UST-04-2008-001

Proceedings under Section 9006 of the Resource Conservation and Recovery Act, as amended, 42 U.S.C. § 6991e

RESPONDENT

### ANSWER TO ADMINISTRATIVE COMPLAINT AND COMPLIANCE ORDER

Respondent, Mr. Kanchanlal Patel, respectfully moves this Court to accept the filing of Answer regarding the Administrative Complaint and Compliance Order issued under the authority of the Director, Resources Conservation and Recovery Act ("RCRA") of the United States Environmental Protection Agency ("EPA") Region 4.

Respondent's Answer addresses each of the counts regarding two facilities operated by Respondent in August 2005. The first facility (hereinafter Facility #1) is located at 1420 U.S. Highway 19 South in Leesburg, Georgia and has been assigned facility number 0-9088008. The second facility (hereinafter Facility #2) is located at 2125 Newton Road in Albany, Georgia and has been assigned facility number 0-0472000. Please note Respondent no longer has any financial or ownership interest regarding Facility #2. SunTrust Bank terminated the Lease to Purchase Agreement per a certified letter dated January 6, 2006. Respondent was evicted from Facility #2 on July 21, 2006.

### Count 1

Respondent failed to comply with the UST release detection requirements at Facility #1.

### Answer

Three (3) 8,000 gallon steel USTs were equipped with cathodic protection during tank installation activities dated February 4, 1992. Tank and leak detection testing was performed on November 7, 2002, August 25, 2005, and February 2, 2007. Test results during each event indicated all equipment passed state and federal requirements. Automatic Tank Gauging (hereinafter ATG) was installed in February 2007.

### Count 2

Respondent failed to comply with the release detection requirements for underground piping at Facility #1.

### <u>Answer</u>

Pressurized Enviroflex double walled piping was installed on February 4, 1992. Line leak testing was performed on November 7, 2002, August 25, 2005, and February 2, 2007. Test results during each event indicated all piping passed state and federal requirements.

### <u>Count 3</u>

Respondent failed to comply with the UST cathodic protection requirements at Facility #1.

### Answer

Cathodic protection testing was performed on August 23, 2005 and March 21, 2007. Test results during each event indicated all testing passed state and federal requirements.

### Count 4

Respondent failed to comply with the UST overfill prevention requirements at Facility #1

### <u>Answer</u>

Overfill Prevention equipment was installed at Facility #1 on February 2, 1992. Equipment was repaired by Barbee Petroleum on February 20, 2007.

### Count 5

Respondent failed to comply with the UST release detection requirements at Facility #2.

### **Answer**

Tank tightness testing of four (4) 10,000 gallon USTs and one (1) 3,000 gallon kerosene UST was performed on June 14, 2002 and August 24, 2005. All tanks passed state and federal requirements. Leak detection function tests were performed on June 14, 2002 and August 24, 2005. All UST detectors passed state and federal requirements. Cathodic protection testing was performed on June 14, 2002. The 10,000 gallon USTs passed state and federal requirements. All tanks equipped with Vceder Root Automatic Tank Gauging System (hereinafter ATGS) TLS – 250.

### Count 6

Respondent failed to comply with the release detection requirements for underground piping at Facility #2.

### <u>Answer</u>

All lines equipped with Veeder Root ATGS TLS – 250. Release detection method for fiberglass, pressurized piping installed November 4, 1987. Line tightness tests were performed on June 14, 2002 and August 24, 2005. All lines passed state and federal requirements. Automatic Line Leak Detection (hereinafter ALLD) installed on all lines.

### Count 7

Respondent failed to comply with the UST overfill prevention requirements at Facility #2

### <u>Answer</u>

Overfill prevention equipment was installed on November 4, 1987. The equipment consists of a catchment basin with an automatic shutoff device.

### <u>Count 8</u>

Respondent failed to comply with EPA's requests for documentary submissions.

### <u>Answer</u>

All tank, line, and leak detector testing performed by Precision Tank Service, Inc. on August 24, 2005 was submitted to the EPA within days of receipt of report. Respondent has addressed each complaint in a timely manner and considered all issues resolved. Respondent did not receive any further correspondence until the Administrative Complaint and Compliance order was sent from the EPA on July 18, 2008.

All support documentation is enclosed for review and confirmation that all counts have been addressed and satisfied.

Respectfully submitted,

Rater

Mr. Kanchanlal Patel, Respondent

### **CERTIFICATE OF SERVICE**

I hereby certify that on Friday, August 29, 2008, I caused a copy of the foregoing document to be served upon the following persons:

Susan Schub (via certified mail) Regional Judicial Officer United States Environmental Protection Agency Region 4 61 Forsyth Street SW Atlanta, Georgia 30303

Patricia Bullock (via certified mail) Regional Hearing Clerk United States Environmental Protection Agency Region 4 61 Forsyth Street SW Atlanta, Georgia 30303

Deborah Benjamin, Esq. (via certified mail) Associate Regional Counsel United States Environmental Protection Agency Region 4 Office of Environmental Accountability 61 Forsyth Street SW Atlanta, Georgia 30303

Kanchanlal Patel (via certified mail) Respondent 1420 U.S. Highway 19 South Leesburg, Georgia 31763

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Advanced Environmental Technologies, LLC On behalf of Mr. Kanchanlal Patel, Respondent

### NOVEMBER 7, 2002

SUPER MART 1420 US HWY 19 LEESBURG, GA 31763

TEST NUMBER:	LT000201
TEST DATE:	11-07-02
TEST LOCATION:	SUPER MART
	1420 US HWY 19
	LEESBURG, GA 31763

DEAR SIR:

A LINE INTEGRITY TEST WAS PERFORMED ON THE ABOVE LINE CIRCUIT USING THE CAMPO-MILLER PI-400 PIPING TIGHTNESS TESTER. THIS TEST WAS PER-FORMED AT A PRESSURE EQUAL TO 1.5 TIMES THE SYSTEM OPERATING PRES-SURE. THE CRITERIA FOR ACCEPTABLE LINE INTEGRITY ALLOWED BY THIS TEST PROCEDURE IS BASED UPON A LEAK DETECTION LIMIT OF 0.1 GPH, FOR PRES-SURIZED OR SUCTION PIPING.

LINE LEAK DETECTORS ARE TESTED ACCORDING TO MANUFACTURER'S PROTOCOL TO DETECT A LEAK OF 3 GPH AT 10 PSI OVER A PERIOD OF ONE HOUR.

THE RESULTS OF THE TEST ARE GIVEN BELOW AND INDICATE WHETHER THE LINE OR LEAK DETECTOR PASSED OR FAILED THE INTEGRITY CRITERIA. THE VALID-ITY OF THE INFORMATION IS BASED ON THE ABILITY TO EFFECTIVELY ISOLATE THE LINE FROM THE TANK.

#### PRODUCT LINE TEST RESULTS

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PRODUCT	METHOD	I.P.	LEAK RATE	LINE	L/D	
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REG UL	I SOPLUG	45	0.011773	PASS	PASS	
PLS UL	ISOLPUG	45	0.027750	PASS	PASS	
SUP UL	ISOPLUG	45	0.011893	PASS	PASS	
						<u> </u>

SHOULD YOU HAVE ANY QUESTION, PLEASE FEEL FREE TO CONTACT US.

THANK-YOU,

Thank Mille

TRAVIS ELLIS L & T, INC. P O BOX 1457 LYDNS, GA 30436 (912) 526-0626 NOVEMBER 7, 2002

SUPER MART 1 1420 US HWY 19 LEESBURG, GA 31763

TEST	NUMBER:	LT000201
TEST	DATE:	11-07-02
TEST	LOCATION:	SUPER MART
		1420 US HWY 19
		LEESBURG, GA 31763

DEAR SIR:

A PRECISION TEST WAS PERFORMED ON THE BELOW MENTIONED TANKS USING THE UST 2001/P. THE RESULTS BELOW INDICATE WHETHER THE TANK(S) PASSED OR FAILED THE CRITERIA AS DESCRIBED BY THE EPA CFR 280, PART D. THE RE-SULTS OF THIS TEST INCLUDE BOTH THE WET AND DRY PORTIONS OF THE UNDER-FILL SYSTEM.

		TANK TEST	RESULTS		
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PRODUCT	CAPACITY	TEST HEIGHT	LEAK RATE	UNDERFILL	ULLAGE
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REG UL	8000	37.10	0.012	PASSED	PASSED
PLS UL	8000	32.21	0 <b>.04</b> 7	PASSED	PASSED
SUP UL	8000	43.98	0.026	PASSED	PASSED
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SHOULD YOU HAVE ANY QUESTION, PLEASE FEEL FREE TO CONTACT ME.

THANK-YOU,

T. Laus Mille

TRAVIS ELLIS L & T, INC. P O BOX 1457 LYONS, GA 30436 (912) 526-0626 Super Mart 1420 US Hwy 19

Leesburg, GA. 31763

### PRECISION TANK TIGHTNESS TEST LOG

3

96

45

8000

43.98

11/07/02

17:47:40

01:05:59

+/- 0.05

-0.026

Passed

11/07/02

0.066

Tank-3

Tank Information Tank Number 2 1 Description Tank-2 Tank-1 Fuel Type Gasoline-Low Gasoline-Med Gasoline-Hi (in) 96 Diameter 96 Capacity (gal) 8000 8000 32.21 Fuel Level (in) 37.10 Percent Full (%) 36 29 Precision Test Results 11/07/02 Start Date 11/07/02 Start Time 20:14:20 20:21:28 
 Duration
 01:05:47

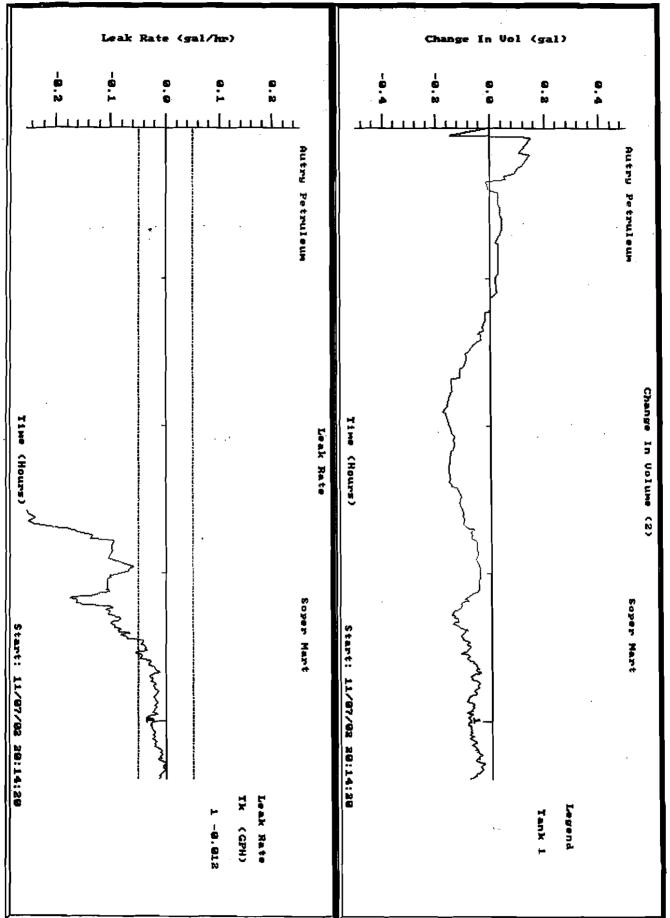
 Temp Rate
 (F/hr)
 0.072
 01:05:47 01:00:38 0.063 Threshold +/- 0.05 (gal/hr) +/- 0.05Leak Rate (gal/hr) -0.012 -0.047 Pass/Fail Passed Passed

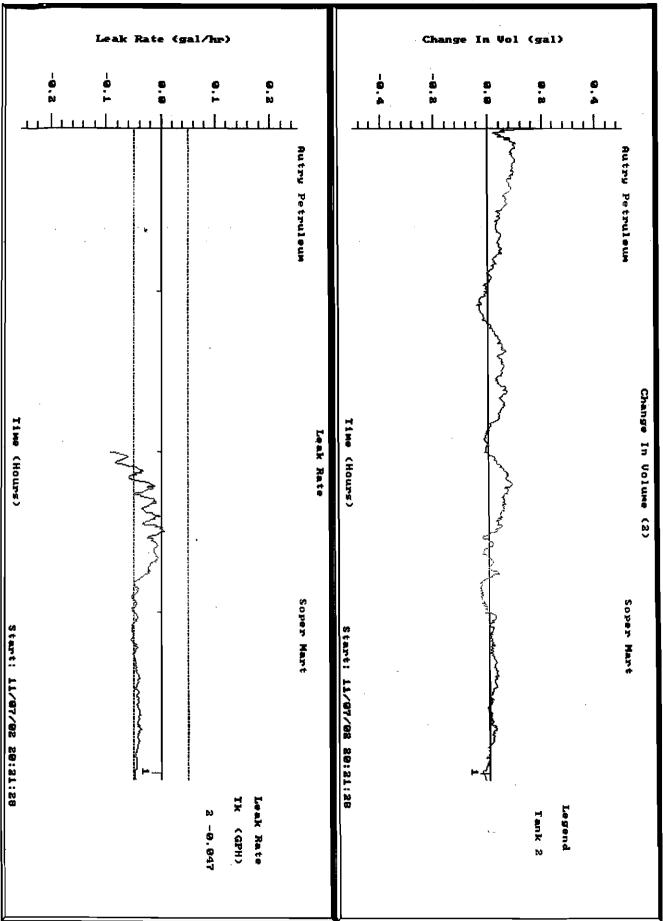
Ullage Test Results -----Test Date 11/07/02 Test Time

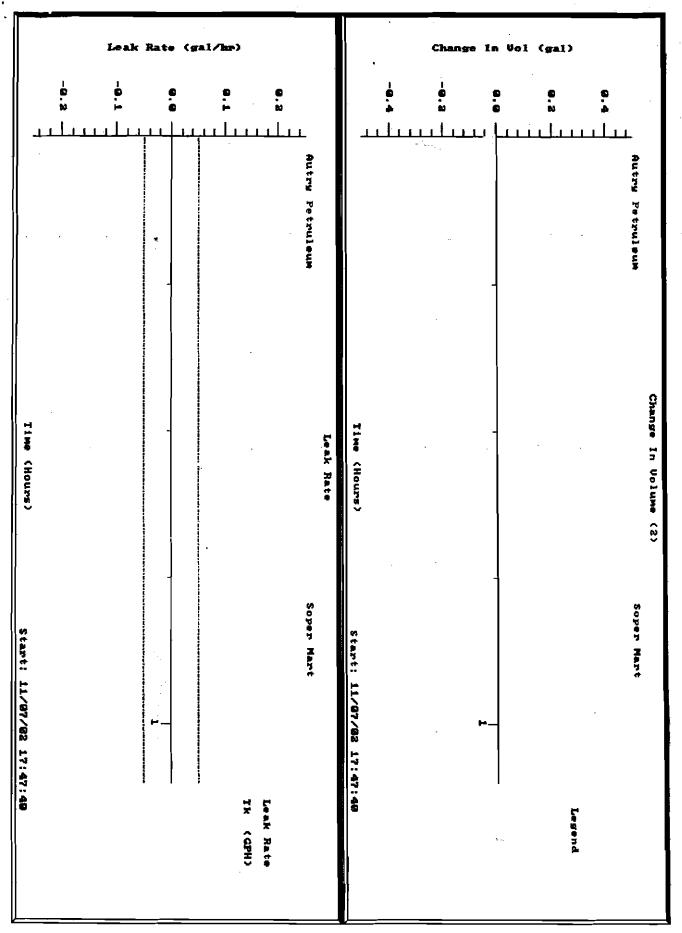
21:35:24 21:41:27 21:45:32 Pass/Fail Passed Passed Passed

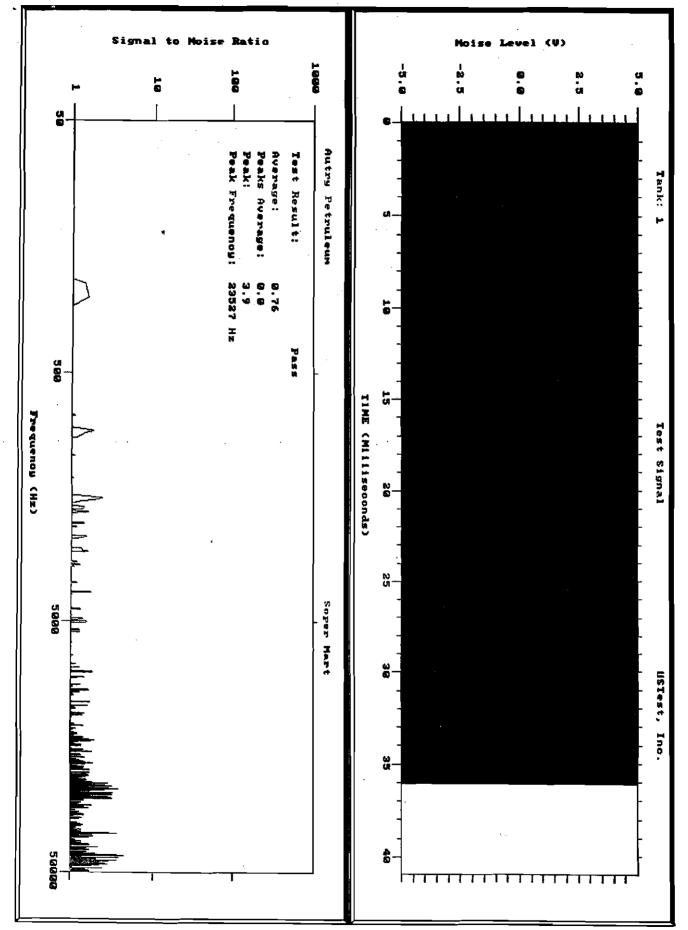
Operator: Trais Ellis Signature: Mandi no 1115 Date: 11/07/02

11/07/02



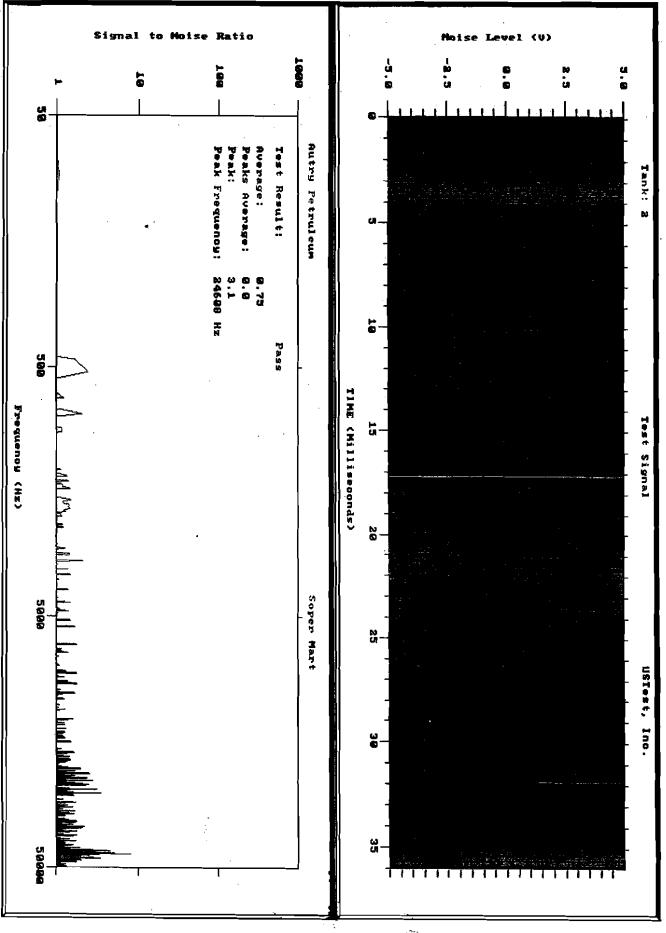






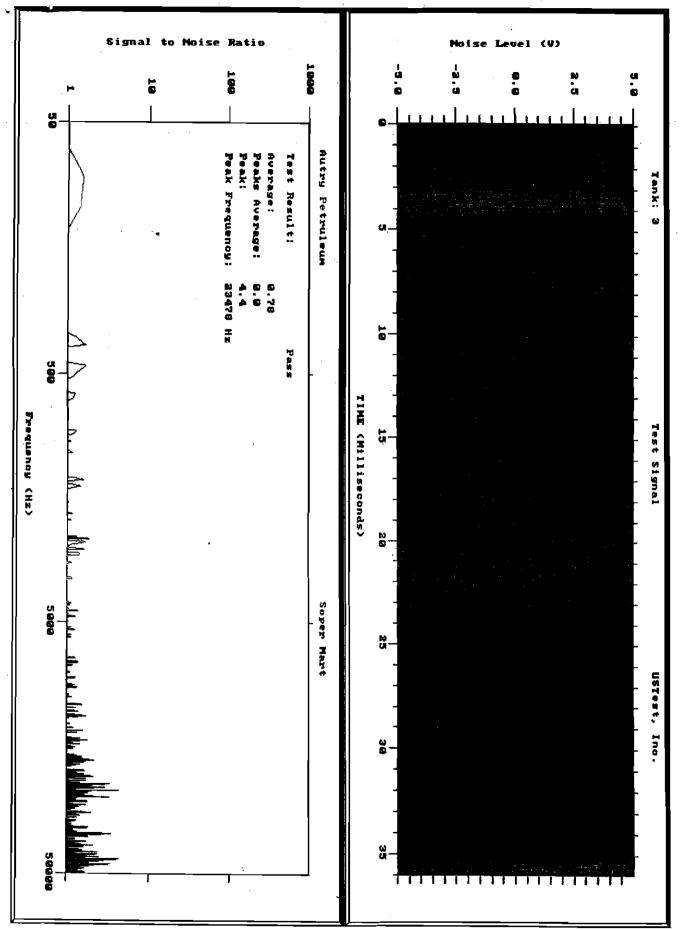
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STAT	e of ge	ORGIA				
GALVANIC (SACRIFICIAL ANODE) CA	THODIC	PROT	ECTIO	NSY	STEM EV	ALUATION
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A site drawing depicting the UST cathodic protection as LUST OWNER	stem and a	in renerative		_		e completed.
NAME: SUBCR MART	NAME:	5		MAR	_	10. NOT FOUND
ADORESS: 1420 Huy 19 S.	ADDRE68:	1420	Hur		<u> </u>	
CITY: Leesburg STATE: GA	ary: Le	esbur	с <u>т</u>		COUNTY:	
M. CP TESTER				R'S C	UALIFICAT	
TESTER'S NAME: DAVID R. Hicks	NACEINTE	NATIONAL C	ERTIFICAT	ION NUN	UER:	
COMPANY NAME: PRECISION TADIL SERVICE	CERTIFICAT	ION DATE:		•	FCERTIFICATIO	n: Tester
ADDRESS: P.D BOX 2040	BOURCE OF	CERTIFICATI	on: S	EE	INC	
CATY: CORNETIUS BEATE: NC.	OTHER (EX	<u>"LAIN)</u>	·			
V. REASON SURVE						
Routine - 3 year Routine - within 6 months of installation Date next cathodic protection survey must be conducted by		Survey after ( Wind within A			illey stor repai of the second	/////odiication 5 years thereafter)
				_		
						cion has
PASS All protected structures at this facility pass fire cathor been provided to the UST system inducate all critici						
FAIL One or more protected structures at this facetry fail ction has not been provided to the UST system (compl			vey and di	in judged	l that adequate c	atvodic
CP TESTER'S SIGNATURE:	<u> </u>		DATE CP	SURVEY	PERFORMED;	8-23-05
The survey must be conducted and/or evaluated by a corrosion export when are added to the tanks end/or piping without following an accepted industry	· a) reconics to					ar b) supplemental anodes
PASS All protected structures at this recitity pass the catho been provided to the UST system (indicate all cities					ale cathodic prot	ection has
FAIL One or more protected structures at this facility from the protection has not been provided to the UST system						
CORROSION EXPERT'S NAME:		COMPANY N	AME:			
NACE INTERNATIONAL CERTIFICATION:		NACEINTER	NATIONAL	CERTIFI		
CORROSION EXPERTS & GRAATURE:						
VIII, CRITERIA APPLICA	BLE TO E	ALUATIC	DN (merk	all that a	epty)	
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IX. ACTION REQUIRED AS A F	RESULTO	THIS EV	ALUAT	10N (m	ent only one)	
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REPAIR & RETEST Cashodic protection is not adequate. Repair/n	nu <b>dilication</b> is a	NCCESSARY OS	soon as pi	ractical b	ut within the mext	60 days.
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TANKS     PRING     FLEX CONNECTORS       1     UL     Gx     Steed     STLP3     FLEX.     T.H. GNT.       2     R/LXS     GX     FLEX.     T.H. GNT.       3     REGR     GX6     FLEX.     FLEX.       3     REGR     GX6     FLEX.     FLEX.       4     G     FLEX.     FLEX.     GX17.       3     REGR     GX6     FLEX.     FLEX.       4     GX6     FLEX.     FLEX.     GX17.       3     REGR     GX6     FLEX.     GX17.       4     GX6     FLEX.     GX17.     GX17.       3     Regr     GX6     GX17.     GX17.       4     GX17.     GX17.     GX17.     GX17.       3     Regr     GX16.     GX17.     GX17.       4     GX10.     GX10.     GX17.     GX17.       5     GX10.     GX10.     GX10.     GX10.       6     GX10. </th <th></th> <th></th> <th><u> </u></th> <th>X. DES</th> <th>CRIPTION OF U</th> <th>ST SYSTEM</th> <th></th>			<u> </u>	X. DES	CRIPTION OF U	ST SYSTEM	
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3       PREm       6:4	2	Plus	6ĸ				
4       -	3	PREM	614		$-V_{-}$		
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7	5	<b></b>					
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Geheanically protected lankapiping not electrically isolated (explain in "Ramenta/Othy" below).  Remarks/Othy:  Remarks/Othy:  C.C.UST FACILITY SITE DRAMING  Addet deswind diswing or use the gates provided to dark security the interpreted protection system of the servery form. Sufficient defail must be given in order to clearly  Addet deswind diswing or use the gates provided to dark security the interpreted or the servery form. Sufficient defail must be be induced and  addet deswind diswing or use the gates provided to dark security the second protection system. Sufficient defail must be be induced and  addet deswind diswing or use the gates provided to add security the second protection system. Sufficient defail must be be induced and  addet deswind diswing or use the gates provided by a code (12, T-1) corresponding with the appropriate for number in section XV of this form  any EVALUATION OF THE CATHODIC PROTECTION SYSTEM IS NOT COMPLETE WITHOUT AN ACCEPTABLE SITE DRAWING.			<u> </u>				
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EPD UST MANAGEMAENT PROGRAM	indicate wh a minimum reference e	ere the reference you should indic lectrode placeme	electrode was pl ate the following. Int must be indica	vided to draw a sketo aced for each structure All tanks, piping an ted by a code (1.2, T+	h of the UST and cathe s-to-soil potential thet is d dispensers, All build! 1,) corresponding with th	odic protection systems. Sufficient ( recorded on the survey forms. Any p ngs and preets; Alf anodes and we e appropriate line number in Soction	artinent data must also be included. At res: Location of CP lest stations; Each XIV of this form
4214/01/ERINATIONAL PROVIDENT FOODERATION GA 10/054 (PHONE 1404) 262-2637 (PAX (404) 267-2654 (Synwoder State ge usyder creater							

	NUTE: The survey is not complete unless all applicat	in parts of Specifors I-XIV are also completed
Potential (mV)	Comments	
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	125 mV 130 mV	IZS mv IZS mv i 3 0 mv IZ 6 mv No. 5 No. 6

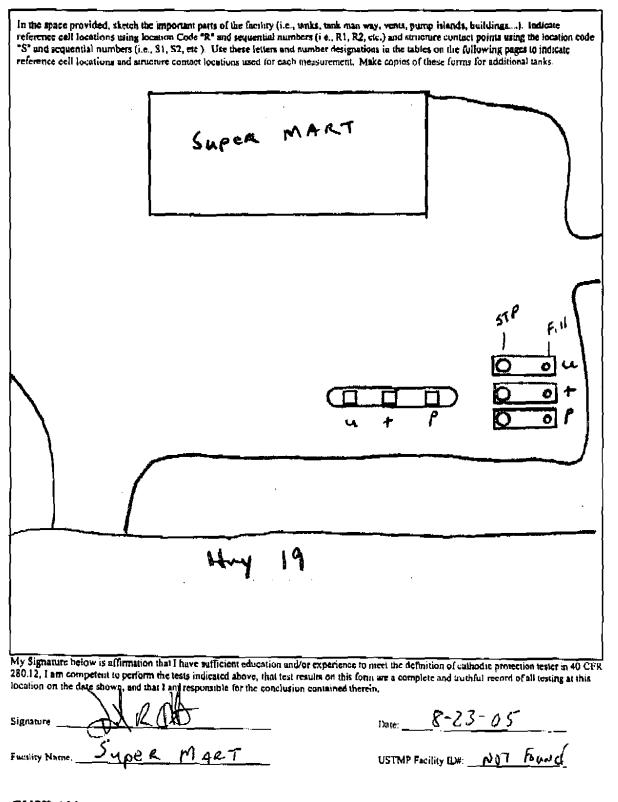
### XIV. GALVANIC (SACRIFICIAL ANODE) CATHODIC PROTECTION SYSTEM SURVEY

> This section may be utilized to conduct a survey of a galvanic catilodic protection system by obtaining structure-to-soil potential measurements.

> The reference electrode must be placed in the anii directly over the lasted structure (local).

FACILITY NAME:	Super	MART	NOTE: The survey is not complete unless all applicable parts of sections 1- XN are also completed		
DESCRIBE LOCATION OF REM	ote rieference e	LECTHOOR PLACEMENT:			
Reference Cell L	ocation	Potential (mV)		Comments	PASS/FAIL/ INCONCLUSIVE
Tunk 1	UL	Fill LTR	STP	Soil C Blank	
A. Tank Bottom/Test Load		-1229 -1232	-1308	Riser	Cass
B. Fill Piper Riser					
C. Submersible Pump					
D. Tank Monitor		<sup>▶</sup> ····································		·	
E. Piping at sub pump					
F. Vent Line					
Tenk 2	Plus	-1240 -1170 -	1270		lass
A. Tank Bottom/Test Lead		┝┓╌┄┈┈╌			
B. Fill Piper Riser		╞╌╼╴╼╴╼╴╼			
C. Submersible Pump	<u></u>				
D. Tank Monitor		<b></b>			
E. Piping at sub pump	•	·/			
F. Vent Line		<u> </u>			
Tank 3	Prem	-1680 -1682	-1688		Pass
A. Tank Bottom/Test Lead		<u> </u>			
B. Fill Piper Riser		<b></b>			
C Submensible Pump		<u>↓</u>			
D. Tank Monitor		<u>╃─┅</u> ─── <del>─</del> ───────────────────────────────			
E. Piping at sub pump				<u>,</u>	
F. Vent Line		<b>┤</b> ── <b>─</b> ───────────────────────────────			
Disponaere	, ,				
No. 1		<u> </u>			
No. 2					╼╾┼┈┈╸╸╸╴
No. 3				<b></b>	
No. 4					╼┭┶┾╼┉┈──╼╍╼┶╌──╼╼
No. 5	<u> </u>	<u></u>		**************************************	·····
COMMENTS:				<u> </u>	<u></u>
Overribe the exact location Record the structure-to-adi	n where reference il potensel measu	e diectoode is pieced for each ' rod with the reference electron	local" Measur ie placed "loc	lacoment (e.g. 1,2,3 . T-1, T-2, P-1, l rement (e.g. acii () plus tank STP; ac ell' m militolits (e.g365 mV, -920 m	ni 🕼 dispenser 5/8; etc.)

FED UST MANAGEMENT PROCEASA.



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. .

GUST-138

03/01

PUG-29-2008 14:19 From: PTS



8/24/2005

Super Mart 1420 Hwy 19 South Leesburg, GA 31763

SUPER MART
1420 HWY 19 SOUTH
LEESBURG GA
050823B-02
8/23/2005
David Hicks
25-6883

Dear Ken Patel,

Precision testing was performed at the above mentioned location using the Estabrook EZY 3 Locator+ (a non-volumetric test) for tanks, the ACCURITE equipment for lines, and/or the FTA for leak detectors. All tests were performed according to the equipment manufacturers specifications, and meet all state and federal requirements.

	<b>_</b>		TANK	s	_
PRODUCT	UNLEAD	PLUS	PREMIUM		
CAPACITY	6000	6000	6000		
TEST LEVEL	35	19	15		
WATER	0	TRCE	TRCE		
RESULT	PASS	PASS	PASS		
 [			LINE	s	
PRODUCT	UNLEAD	PLUS	PREMIUM		
ISOLATION	ISO-PLUG	ISO-PLUG	I <b>S</b> O-PLUG		
PRESSURE	45	45	45		
LEAK RATE	-0.000	-0.000	-0.000		
RESULT	PASS	PASS	PASS	•	
			LEAK DETE	CTORS	
PRODUCT	UNLEAD	PLUS	PREMIUM		
LD TYPE	FX1V	FEPETRO	FX1V		
RESULT	PASS	PASS	PASS		

If you have any questions, please feel free to call 800.533.8039.

Thank you, Precision Tank Service, Inc.

# SITE DIAGRAM

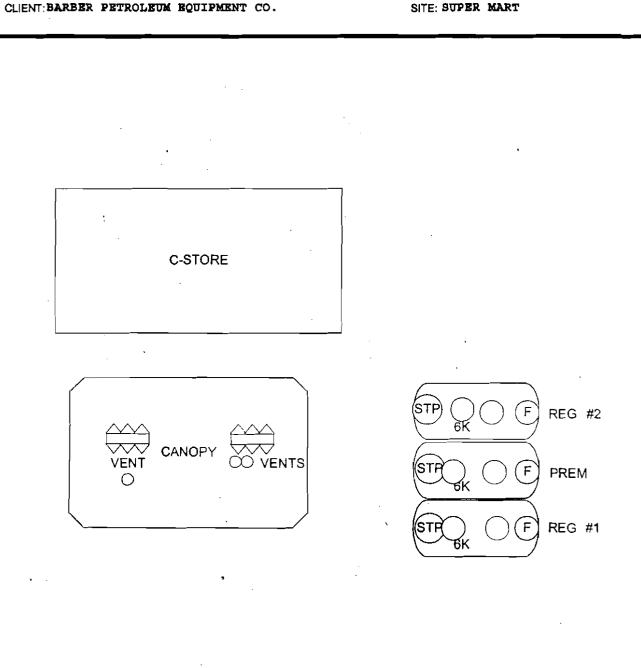


8501 N MOPAC EXPRESSWAY, SUITE 400 AUSTIN, TEXAS 78759 (512) 451-6334 FAX (512) 459-1459

TEST DATE: 02/20/07

CLIENT: BARBER PETROLEUM BQUIPMENT CO.

WORK ORDER NUMBER9133870



Printed 03/02/2007 18:57 KOHLMEYER

S= Tanl	mology	8501 N	MOPAC EXP	RESSWAY,	TIFICATE OF TES SUITE 400 AUSTIN, T 6334 FAX (512) 459-14	EXAS 78759		
PURPOSE: 0	OMPLIANCE		TEST RES	SULT SU	MMARY REPOR	RT .		
TEST DATE: 0	2/20/07					WORK OR	DER NUMBER: 91	33870
						CUSTOM	ER PO:	
CLIENT' BARE					SITE: SUPER MAR	r		
	30X 89				1420 US HW)			
	NY, GA 31702-0089				LEESBURG,			
					- <b></b> ,			
KENI	McCRARY				MANAGER			
(800)6	6 <b>73-6</b> 450				(000)000-000(	)		
			Tank	Tiahtness	s Tests Results _	TEST	TYPE: VacuTect	
TANK	- 28 - 14 - C. S. M. S.		and the second se	The set of the second se	TANK	PRODUCT	EXTERNAL	TEST RESULT
IS S	5 to 9.5 static building	이 1997년 	APACITY -	064,05735	MAN FRIDAU	CLEVEL	WATERLEVEL	and the second second
1	UNLEADED		6,000	96.00	FIBERGLASS	22.00	150,00	PASS
2	PREMIUM	{	6,000	96.00	FIBERGLASS	18.00	150.00	PASS
3	UNLEADED		6,000	96.00	FIBERGLASS	27.00	150.00	PASS
		. [				1		
		ļ		)				
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								Í
*Where regula	tions require, for VacuT	ect external water			I or water is assumed at		at can be confirmed a	iry.
		4	Product I	Pipe Tight	<u>tness Test Result</u>	S	ali a sur contra de contra de	a contraction of the second
		Line Mary	1530	2539月一		ANTO (	sieffei	STREET
(a)	的新用的格兰				<u> </u>	e)	S. Arista	TUNGTON A
1	FIBERGLASS	PRESSURE	P		0.003	_	TLD-1	
2	PIBERGLASS	PRESSURE	P		0.003		TLD-1	
3	FIBERGLASS	PRESSURE	P		0.003		TLD-1	
]	}		{				1	
							Į	
		1	{					
L		<u> </u>	Existing	Line Lea	k Detector Test			
Sec. And the		XISTING UEAK	DETECTOR #	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	A CARACTER LE	States	The same start in the second sec	2.
	สัตสาร์คลที่มีคลัง	UDBELSS	ે કેટ્સો હો	. ાકડો	JETR MANUFACTUR	RER MO	DEL #1	AL # RESULT
1	RED JACKET	FX1V	1100258	98 P				an and a state of the second se
2	FE PETRO	MLD	0102015	) P			j	
3	RED JACKET	FXIV	30902843	76 12	(			
			1			)	ļ	
]			1	ſ			I	
								}
			Í					
L		N	w Renlace	ment Line	e Leak Detector T	est	L	
a a construction of the second se		다 그 그 이 다 있었어.				ISBNA CERT	<b>র্বার চারকারে হে</b> চরকার হারন	×
	ONSTRUCTION OF	SODEL S	An SE		ALL LEADER OF	ER RE	ত্র ু ধ্রন্ন।	ALT RESULT
				1		{	ĺ	
							J	
					{			
For owner detai	led report information,	visit www.tanknol	ogy.com and se	leci On-Line I		ct your local Tr	anknology office.	l
Tester Name: CHR	STOPHER BATSON				chnician Certification 1	-		
	hustophe	AA-1						
1	hutoche?	+ Dalan	v					
	mary							
					P	Inted U3/UZIZ	007 T8:57 KOHLMI	FYFR

# INDIVIDUAL TANK INFORMATION AND TEST RESULTS

# T= Tanknology

TEST DATE:02/20/07

CLIENT: BARBER PETROLEUN

8501 N MOPAC EXPRESSWAY, SUITE 400 AUSTIN, TEXAS 78759 (512) 451-6334

WORK ORDER NUMBER9133870 -SITE: SUPER MART

المتحد والمتحد المتحد المتحد المتحد				
Tank ID:1Product:UNLEADEDCapacity in gallons:6,000Diameter in inches:96.00Length in inches:194Material:FIBERGLASS	Tank manifold Vent manifold Vapor recovery manifold Overspill protect Overspill protect Install CP installed	ed: E ed: on: Fi on: ed:	Rottom to top fill in Inches: Bottom to grade in Inches: Fill pipe length in Inches: Il pipe diameter in Inches: Stage I vapor recovery: Stage II vapor recovery:	137.0 141.0 41.0 4.0
COMMENTS				
Start (in) Dipped Water Level: 0 • 0 Dipped Product Level: 22• 0	0 22.00	L.D. #1	L.D. #1 L.D. #2	i Failed/replaced L.D. #2
Test time: 09 a Inclinometer reading: VacuTect Test Type: Sing VacuTect Probe Entry Point: Pill Pressure Set Point: Tank water level in inches: Water table depth in inches:	bble Ullage 08-11:16 0.00 (le tank -0.01 0.00	Make: RED JACKE Model: PX11 S/N: 1100258 n time in sec: 3.00 Holding psi: 1: Resiliency cc: 104 ak rate mi/m: 189.1 Metaring psi: 2: b. leak in gph: 3.00 Results: PAB	7 0 3 4 0 7 7 8 0	NOT ISTED
				Contraction of the state of the
Material: Diameter (In): Length (ft): Test psi: Bleedback cc: Test time (min): Start time: End time: Final gph: Result: Pump type:	FIBERGLASS 2.0 50.0 50 20 60 10:30 11:30 0.003 PASS PRESSURE RED JACKET	NOT IK ESTED TES Valves Operational: UNEX		
		-		

# INDIVIDUAL TANK INFORMATION AND TEST RESULTS

# **Tanknology**

8501 N MOPAC EXPRESSWAY, SUITE 400 WORK ORDER NUMBER9133870 AUSTIN, TEXAS 78759 (512) 451-6334

TEST DATE: 02/20/07

CLIENT:BARBER PETROLEUM

SITE: SUPER MART

Product:PRENTUMVenCapacity in gallons:6,000Vapor recoveryDiameter in inches:96.00OverspLength in inches:194OverspMaterial:FIBERGLASS	k manifolded: t manifolded: y manifolded: fill protection: bill protection: Installed: installed on: / /	Bottom to top fi Bottom to grad Fill pipe lengt Fill pipe diamete Stage I vapo Stage II vapo	e in inches: h in inches: er in inches: or recovery:	137.0 141.0 40.0 4.0
COMMENTS			 	,
Start (in)End (in)Dipped Water Level:0.00Dipped Product Level:18.00Probe Water Level:0.035		New/passed Failed/replace L.D. #1 L.D. #1 FE PETRO	d New/passed   L.D. #2	Falled/replaced Ł.D. #2
Ingress Detected: Water Bubble Ullage Test time: 11:25-12:53 Inclinometer reading: 0.00 VacuTect Test Type: Single tank VacuTect Probe Entry Point: Fill Pressure Set Point: -1.00 Tank water level in inches: 0.00 Water table depth in inches: 150.00 Determined by (method): MONTR WELL	Model: S/N: Open time in sec: Holding psi: Resillency cc: Test leak rate ml/m: Metering psi: Calib. leak in gph: Results:	MLD 01020150 3.00 13 70 189.0 25 3.00 PASS	- No Test	
Result: PASS	COMMENTS			
Material: <b>PIBERGLASS</b> Diameter (in): 2.0 Length (ft): 50.0 Test <b>pei:</b> 50 Bleedback cc: 30				an a
Test time (min):60Start time:12:00End time:13:00Final gph:0.003Result:PASSPump type:PRESSUREPump make:RED JACKET	not Tested	NOT TESTED	NOT TESTED	
COMMENTS	Impact Valves Opera	lional: UNKNOWN		

## INDIVIDUAL TANK INFORMATION AND TEST RESULTS

## **S** Tanknology

TEST DATE: 02/20/07 CLIENT: BARBER PETROLEUN 8501 N MOPAC EXPRESSWAY, SUITE 400 AUSTIN, TEXAS 78759 (512) 451-6334

WORK ORDER NUMBER9133870 SITE: SUPER NART

Tank ID:	3	Tank manifolded:		Bottom to top fill in inches:	136.0
Product: UNLEADED		Vent manifolded:		Bottom to grade in Inches:	143.0
Capacity in gallons:	5,000	Vapor recovery manifolded:		Fill pipe length in inches:	41.0
Diameter in inches:	96.00	Overfill protection:		Fill pipe diameter in inches:	4.0
Length in inches:	194	Overspill protection:		Stage I vapor recovery:	
Material:	FIBERGLASS	Installed:		Stage II vapor recovery:	
		CP installed on:	11		
COMMENTS		• . , •			

	<u></u> -		·	· · · · · · · · · · · · · · · · · · ·			
and the second							
Dispod Mater Level	t(in) En 0.00	nd (in) 0.00		New/passed	Failed/replaced	New/passed	Falled/reptace
Dipped Water Level:	27.00	27.00	<b>\</b>	L.D. #1	L.D. #1	L.D. #2	L.D. #2
Dipped Product Level:			Make:	SKD JACKE	<b>~</b>		
Probe Water Level: Ingress Detected: Water Test time: Inclinometer reading: VacuTect Test Type: VacuTect Probe Entry Point: Pressure Set Point: Tank water level in inches: Water table depth in inches: Determined by (method): Result: COMMENTS	13:01-14:5 0.0 Single tank Fill -1.0 0.0 150.0 MONTR WEL	200 5 200 200 200	Make: Model: S/N: Open time in sec: Holding psi: Resiliency cc: Test leak rate ml/m: Metering psi: Calib. leak in gph: Results: COMMENTS	FX1V 30902847 3.000 12 1000 189.0 26 3.000	V 76 2 2 0 0 6		NOT ISTED
- Apple - Appl	er her de			1940 - H. 1970 - L			
koloniu – Koloniu		- 44					
Materia Diameter (in		1855 · 2.0					
Length (ft		0.0					
Testes	si:	50		· · · ·			
Bleedback c	-C:	20					
Test time (min	ı):	60	NOT	NC	ר <b>יד</b>	NOT	
Start time	e: 10	:30	TESTED	TES	-	TESTED	
End time	<b>e: 11</b> 7	:30		·••		• • • • • • • •	
Final gpt	h: 0.0	003					
Resul	lt: P7	ASS	•				
Pump type	e: PRESSC	JRE					
			•				

COMMENTS

Pump make:

RED JACKET

Impact Valves Operational: UNKNOWN

T Tanknology

8501 N MOPAC EXPRESSWAY, SUITE 400 AUSTIN, TEXAS 78759 (512) 451-6334 FAX (512) 459-1459

TEST DATE:02/20/07

CLIENT BARBER PETROLEUN EQUIPMENT CO.

WORK ORDER NUMBER9133870

SITE SUPER MART

### COMMENTS

TESTED 3 TANKS 3 LINES AND 3 LDS, drop tubes are rusted in place maint. personnel pulled drop tubes, replaced 1 fill adapter, 3 fill adapter gaskets, 2 drop tube gaskets, tasted GOOD

PARTS REPLACED

1 4' STRAIGET FILL ADAP-BRZ DROP TUBE GASKET GASKET FOR 1611AV 4 633T

### HELIUM PINPOINT TEST RESULTS (IF APPLICABLE)

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Printed 03/02/2007 18:57 KOHLMEYER



## CATHODIC PROTECTION COMPLIANCE SURVEY UST SYSTEM

FOR: BARBER PETROLEUM EQUIPMENT CO. P.O. BOX 89 ALBANY GA 31702-0089

Contact: KEN McCRARY

SITE: SUPER MART 1420 US HWY 19 S. FAC. ID. 09088008 LEESBURG GA 31763

BY: TANKNOLOGY

Gillet W. Sc.

Gilbert W. Schutza Corrosion Engineer Manager (NACE Cathodic Protection Specialist #4108)

Survey Date: 03/06/07 Report Date: 03/21/07

Work Order: 9'

9156826

8501 N MoPac Expressway, Suite 400, Auslin, Texas 78759 - (512)451-6334 - FAX (512)459-1459



03/22/07 Work order: 9156826

## COMPLIANCE SURVEY SACRIFICIAL CP SYSTEM

BARBER PETROLEUM EQUIPMENT CO. SUPER MART 1420 US HWY 19 S., FAC. ID. 09088008 LEESBURG, GA 31763

I. SCOPE:

A cathodic protection survey was conducted on 03/06/07, on the cathodic protection system for BARBER PETROLEUM EQUIPMENT CO. at SUPER MART, 1420 US HWY 19 S., FAC. ID. 09088008, LEESBURG, GA. The purpose of this survey was to determine if the UST system meets corrosion protection requirements. The cathodic protection system for the underground tanks consists of magnesium or zinc anodes. The UST facility consists of thee 6,000-gallon steel tanks and associated non-metallic piping with metallic flexible connectors in containment.

### II. RESULTS & ANALYSIS:

The structure-to-soil potential measurements are tabulated on the attached survey data sheets. The potential measurements for the underground tanks for the tanks ranged from -1032 millivolts to -1179 millivolts.

III. CONCLUSIONS:

The results of the survey indicate that the structure-to-soil potential measurements all meet the -850 millivolts criterion for cathodic protection as established by NACE International.

### IV. RECOMMENDATIONS:

It is recommended that a structure-to-soil potential survey be conducted every three years by a qualified corrosion engineer. The next cathodic protection survey will be due on 3/06/10.

#### V. DISCUSSION:

Test Procedures: Description of test procedures utilized for this project are contained in the Appendix.

STI-P3 Cathodic Protection System: The STI-P3 cathodic protection system is designed to protect the outside of the tanks only. The risers/piping are electrically isolated from the tank and are not included. The STI-P3 tank incorporates a good extenor coating and factory installed magnesium anodes. The magnesium anodes are provided to protect the surface areas on the tank where coating holidays exist and exposure to corrosion occurs. The surface areas are very small and do not require a large number of anodes for protection. When foreign structures are electrically shorted to the tanks (i.e. piping) the protective effect is depleted and

the magnesium anodes for the tanks are consumed rapidly. This is why it is very important to maintain effective electrical isolation of the STI-P3 tank. At the time of this survey, no electrical shorts to the tank(s) tested were found.

### VI. REGULATORY REQUIREMENTS:

Federal and State regulations require cathodic protection systems to be checked periodically. (Reference: 40 CFR, Part 280.31, "Operation and Maintenance of Corrosion Protection".)

- All cathodic protection systems must be surveyed (tested) every three (3) years.

- The cathodic protection system must be inspected and tested within six (6) months after any repairs to the UST system. (Reference: 40 CFR, Part 280.33, "Repairs Allowed".)

- All impressed current systems must be inspected every 60 days to see that they are functioning properly. Inspections must be logged (documented).

- Within six (6) months after initial turn-on of an impressed current system, it is required that a General Survey be conducted and any necessary adjustments made.

## **APPENDIX: TEST PROCEDURES**

Local structure-to-soil potentials are obtained over the tanks and/or steel lines to a copper-copper sulfate reference electrode (CSE). The CSE is placed over the steel tank/s and/or steel line/s in the electrolyte to measure cathodic protection levels. The structure-to-soil potential measurements are obtained by making electrical contact to steel structures and CSE placed in various locations in the electrolyte through a Fluke or Beckman digital voltmeter. The digital voltmeter utilized has a minimum 10 Meg Ohms impedance. The local structure-to-soil potentials are obtained with the magnesium anodes connected. The potentials obtained are evaluated to determine cathodic protection levels. Please see the criterion for cathodic protection. The measurements are recorded on the cathodic protection survey data sheets. Local "on" potentials are recorded on the location where the reference cell was placed. For example, a local "on" potential recorded on the ATG row for tank is the local structure-to-soil potential on that tank with the CSE placed in the electrolyte at the ATG man way.

Remote (fixed) structure-to-soil potentials are obtained on all tank/s, associated risers, and piping to a CSE that remains in a fixed location in the electrolyte while obtaining all potentials. The measurements are recorded on the cathodic protection survey data sheets. For example a reading recorded on the ATG row under remote potential is a fixed cell potentials from the ATG riser with the CSE located in a remote (fixed) location. Structures of less than 3.0 millivolts (mV) difference are considered electrically continuous with each other. Structures with a difference between 3.0 mV to 10.0 mV indicate an inconclusive electrical continuity test. Structures with a difference of greater than 10.0 mV are considered electrically discontinuous.

In order to determine the effectiveness of the cathodic protection system, local structure-to-soil potential measurements are obtained at representative locations throughout the subject area. These measurements were collected with the magnesium anodes attached. These measurements are then evaluated to determine if an adequate level of cathodic protection has been achieved.

The two (2) most common criteria for cathodic protection as established by the NACE International Standard RP-0285-02 "Recommended Practice - Control of External Corrosion on Metallic Buried, Partially Buried, or Submerged Liquid Storage Systems" are as follows:

1. A negative voltage of at least 0.85 volts as measured between the structure surface and a saturated copper/copper sulfate reference electrode placed in contact with the electrolyte.

2. A minimum negative (cathodic) polarization voltage shift of 100 millivolts measured between the structure surface and a stable reference electrode contacting the electrolyte. This polarization voltage shift is to be determined by interrupting the protective current and measuring the polarization decay. When the current is initially interrupted, an immediate voltage shift will occur. The voltage reading after the immediate shift shall be used as the base reading from which to measure polarization decay.

**Tankrology** 8501 N MOPAC EXPRESSWAY, SUITE 400 AUSTIN, TEXAS 78759 (512) 451-6334 FAX (512) 459-1459

TEST DATE:03/06/07

CLIENT BARBER PETROLEUM EQUIPMENT CO.

WORK ORDER NUMBER9156826

SITE: SUPER MART

#### COMMENTS

TECHNICIAN PERFORMED A CATHODIC PROTECTION COMPLIANCE SURVEY.

### PARTS REPLACED

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### HELIUM PINPOINT TEST RESULTS (IF APPLICABLE)

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## SITE DIAGRAM

## Tanknology

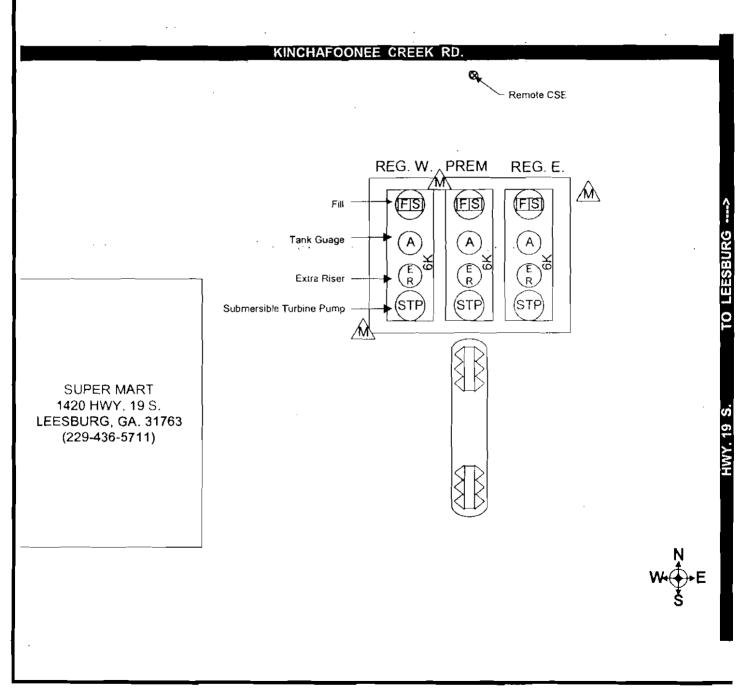
8501 N MOPAC EXPRESSWAY, SUITE 400 AUSTIN, TEXAS 78759 (512) 451-6334 FAX (512) 459-1459

### TEST DATE: 03/06/07

WORK ORDER NUMBER9156826

CLIENT BARBER PETROLEUM EQUIPMENT CO.

SITE: SUPER MART



Printed 03/22/2007 12:40 KOHLMEYER

rk Order:	9156820
rk Order:	9156826

£	Tanknology
	lanknology

### SITE SAFETY CHECKLIST, SERVICE AGREEMENT & OPERATOR VERIFICATION FORM

Site Nama:	ddees:			_		WQ #:	
SUPER MART 1	10 US, HUY, 19	15	<u>ı</u>			9156826	
	WYSTIZD: EESBURG, GA,	31	11	3		Date: 3-6-01	
Scope of Work: A D SLOVEN	CHANNEL OF OUT	<u>لمبلد</u>	<u>+ 1</u>	157			
Parts & Malerials Provided:							
							•
Arrival Time at Site:	Departure Time from Sit		*		Total Raw	rel Time:	
		[7]	p		, *		
✓ PRE-TEST PRO	CEDURES	Τ			/ POS	ST-TEST PROCEDURES	
1. Discuss safety procedures with		1.	a	Паточ		put/Tagout" devices.	
2. D Prior to fuel deliveries, the cost	mplete tank system			Run all	pumps an	nd verify there are no leaks under disp	
must be placed back into worl 3. C All pumps, dispensers, and et		1			•	Rust be witnessed by site represent /alve Test Port	ative.
the product(s) to be tested my						Nector Threads	
the lest(s).	•		_			al Element & Refiel Screw	
<ol> <li>Secure entire work area with a caution table.</li> </ol>	20" cones, llags, and	3.				e seal on all test plugs & leak detector count LD threads:	s mai
5. D Place fire extinguishers and "	to Smoking" signs in			L1	. 1.2	L3 L4 L5	
the work area. 6. D Turn off and secure the circuit	brankor(a) of the	4.	u			nk system components are restored to	) their
product to be tested with lock					state (ind Giprobes,	sensors, & caps	
7. Q Place Out of Service" bags of				- Ba	ll floats, di	ry breaks & caps	
of the product(s) to be tested. 8.	roood re it oppolote			- Car	thodic pro	lection system is operational   sumps are dry	
by trying to operate pumps.	Anceoure is comprete	1				A POS system	
9. D Close ball valves or check val	ves on the product			- Dis	penser pa	anels are replaced	
piping to be tested. 10, D Remove the electrical "bayone	t" concolor kom					ill adapters & caps ws & copper vent tubes	
the STP(s).						ers and sump lids	
				- Mo	nitoring sy	ystem is operational	
						at the dispensers and manifold valves	
						era & dirain valves	
				- ST	P fittings a	and bayonet connectors	
·		5.	u	Remov	y cones, fi	ags, and caution tape.	
Tanknology	Pre-Test Signature				Post/Test S		
TNON CARTER		~~~~	~	· · ·	Alal	Toto	ſ
Signature below confirms that the	lients listed in the POST-)	TEST	Proc		No been vi	willy verified by the location represent	lative.
Site Representative Name	Pre-Test Signature				Post-Test §		
x Kar. Portel		~	*	x		Catel	
Continants:							l
	<u> </u>						
anknology-NDE, International						R	

Tanknology Inc. 8900 Shoal Creek, Building 200 Austin, Texas 78757

### STATE OF GEORGIA

## GALVANIC (SACRIFICIAL ANODE) CATHODIC PROTECTION SYSTEM EVALUATION

- > This form must be utilized to evaluate underground storage tank (UST) cathodic protection systems in the State of Georgia.
  - Access to the soil directly over the cathodically protected structure that is being evaluated must be provided.

く

A site drawing depicting the UST cathodic protection system and all reference electrode placements must be completed.

		16.080	W.C.	
NAME: BARBER PETROLEUM EQUIPMENT CO.	NAME: SU	PER MART		ID# SUPER MART
ADDRESS: P.O. BOX 89	ADDRESS:	1420 US HWY 19 S. F/	AC. ID. 0908800	8
CITY: ALBANY STATE: GA	CITY: LE	ESBURG	COUNTY: LEI	3
ALL OPPIESTER .		Several and the second s	OUALISIOAT	ONS CERT
TESTER'S NAME: BARRY TODD CARTER	NACE INTER		UMBER: 7808	
COMPANY NAME: Tanknology	CERTIFICAT	ION DATE: 03/22/2001		CATION: C.P. TESTER
ADDRESS: 8501 N. MOPAC Expwy #400	SOURCE OF	CERTIFICATION: NACE		
CITY: Austin STATE: TX	OTHER (EXF			A CONTRACT OF ANY
	×	· · · · · · · · · · · · · · · · · · ·	<ul> <li>No consideradade e e e</li> </ul>	and the second secon
Routine 3 - Year Routine - within 6 months of installation		y re-survey after fail		r repair/modification
Date next cathodic protection survey must be conducted by03/06/2010				Levery 3 years thereafter).
All excited elayetures at this facility pass th				athodic protection
has been provided to the UST system (indic	ate all criteria	applicable by completion of	Section VIII).	
FAIL         One or more protected structures at this faciling           protection has not been provided to the UST	•		it is judged that ad	equate cathodic
If the remote and the local do not both indica INCONCLUSIVE inconclusive is indicated and the survey mus		-		
p tester's signature. Jany 7. Cat		DATE CP SURVE	Y PERFORMED: 0	3/06/ <b>200</b> 7
WILDORROSIONEXT	1881 (B) 5 V	ALLOPAUSICRI SPORTS	9.19) 	
The survey must be conducted and/or evaluated by a corrosion expert when: a) a the remote structure-to-soil potentials do not result in the same outcome (both pa or c) supplemental anodes are added to the tanks and/or piping without following	ass or both fail);	b) repairs to galvanized or unco		
PASS         All protected structures at this facility pass th           been provided to the UST system (indicate a				athodic protection has
One or more protected structures at this facil           FAIL         protection has not been provided to the UST	,			•
CORROSION EXPERT'S NAME:		COMPANY NAME: Tankno	ology	
NACE INTERNATIONAL CERTIFICATION:		NACE INTERNATIONAL CER		
CORROSION EXPERT'S SIGNATURE:			DATE: / /	
X         850 ON         Structure-to-soil potential more negative that applied (This criterion is applicable to any gate			e electrode with the pr	rotective current
Structure-to-soil potential more negative that temporarily interrupted (This criterion is appl)			•	
100 mV POLARIZATION         Structure tested exhibits at least 100 mV of can be temporarily disconnected).	cathodic polariz	ation (This criterion is applicable	to galvanic systems w	here the anodes
No. Aleadon Shekiraa (Astronomista)	ARESUL	POPOLINE EVALUA	UGN GTOD	1. T.
Cathodic protection is adequate. No fu	urther action is	s necessary at this time. Tes	st again by no later	than (see Section V).
RETEST     Cathodic protection may not be adequ	ale. Retest d	uring the next 60 days to de	termine if passing r	esults can be achieved.
REPAIR & RETEST Cathodic protection is not adequate. R	lepair/modific	ation is necessary as soon a	as practical but with	in the next 60 days.
EPD, UST MANAGEMENT PROGRAM 4244 INTERNATIONAL PKWY, ATLANTA, GA 30354 PHO	NE (404) 3	62·2687 FAX (404) 36	2-2654 www.dr	nr.state.ga.us/dnr/environ

• •					
<i>,(</i> #	PRODUCT	CAPACITY	TANKS	PIPING	FLEX CONNECTO
1	UNLEADED	6000	STIP3	FLEX	
2	PREMIUM	6000	STIP3	FLEX	•
3	UNLEADED	6000	STIP3	FLEX	
4					
5					
6					
7					
8					
9				· · ·	
10					
		iste (164 - St			SERIES - SECTOR
Remark	s/Other_ <u>PIPIN(</u>	GUS CONT	AINED		
Attach de indicate v included. stations.	tailed drawing or use where the reference el At a minimum you sh Each reference electro	the space provided ectrode was place ould indicate the fo ode placement mu	d to draw a sketch of the UST and cathodic pro d for each structure-to-soil potential that is reco blowing: All tanks, piping and dispensers; All bi st be indicated by a code (1,2, T-1,) correspond	tection systems. Sufficient detail must be gi rded on the survey forms. Any pertinent dat uildings and streets; All anodes and wires; L ding with the appropriate line number in Sec	a must also be ocation of CP test stion XIV of this form
Attach de indicate v included. stations.	tailed drawing or use where the reference el At a minimum you sh Each reference electro	the space provided ectrode was place ould indicate the fo ode placement mu	d to draw a sketch of the UST and cathodic pro d for each structure-to-soil potential that is reco blowing: All tanks, piping and dispensers; All b	tection systems. Sufficient detail must be gi rded on the survey forms. Any pertinent dat uildings and streets; All anodes and wires; L ding with the appropriate line number in Sec	a must also be location of CP test blion XIV of this form
Attach de indicate v included. stations.	tailed drawing or use where the reference el At a minimum you sh Each reference electro	the space provided ectrode was place ould indicate the fo ode placement mu	d to draw a sketch of the UST and cathodic pro d for each structure-to-soil potential that is reco blowing: All tanks, piping and dispensers; All bi st be indicated by a code (1,2, T-1,) correspond	tection systems. Sufficient detail must be gi rded on the survey forms. Any pertinent dat uildings and streets; All anodes and wires; L ding with the appropriate line number in Sec	a must also be ocation of CP test stion XIV of this form
Attach de indicate v included. stations.	tailed drawing or use where the reference el At a minimum you sh Each reference electro	the space provided ectrode was place ould indicate the fo ode placement mu	d to draw a sketch of the UST and cathodic pro d for each structure-to-soil potential that is reco blowing: All tanks, piping and dispensers; All bi st be indicated by a code (1,2, T-1,) correspond	tection systems. Sufficient detail must be gi rded on the survey forms. Any pertinent dat uildings and streets; All anodes and wires; L ding with the appropriate line number in Sec	a must also be location of CP test blion XIV of this form
Attach de indicate v included. stations.	tailed drawing or use where the reference el At a minimum you sh Each reference electro	the space provided ectrode was place ould indicate the fo ode placement mu	d to draw a sketch of the UST and cathodic pro d for each structure-to-soil potential that is reco blowing: All tanks, piping and dispensers; All bi st be indicated by a code (1,2, T-1,) correspond	tection systems. Sufficient detail must be gi rded on the survey forms. Any pertinent dat uildings and streets; All anodes and wires; L ding with the appropriate line number in Sec	a must also be location of CP test blion XIV of this form
Attach de indicate v included. stations.	tailed drawing or use where the reference el At a minimum you sh Each reference electro	the space provided ectrode was place ould indicate the fo ode placement mu	d to draw a sketch of the UST and cathodic pro d for each structure-to-soil potential that is reco blowing: All tanks, piping and dispensers; All bi st be indicated by a code (1,2, T-1,) correspond	tection systems. Sufficient detail must be gi rded on the survey forms. Any pertinent dat uildings and streets; All anodes and wires; L ding with the appropriate line number in Sec	a must also be location of CP test blion XIV of this form
Attach de indicate v included. stations.	tailed drawing or use where the reference el At a minimum you sh Each reference electro	the space provided ectrode was place ould indicate the fo ode placement mu	d to draw a sketch of the UST and cathodic pro d for each structure-to-soil potential that is reco blowing: All tanks, piping and dispensers; All bi st be indicated by a code (1,2, T-1,) correspond	tection systems. Sufficient detail must be gi rded on the survey forms. Any pertinent dat uildings and streets; All anodes and wires; L ding with the appropriate line number in Sec	a must also be location of CP test blion XIV of this form
Attach de indicate v included. stations.	tailed drawing or use where the reference el At a minimum you sh Each reference electro	the space provided ectrode was place ould indicate the fo ode placement mu	d to draw a sketch of the UST and cathodic pro d for each structure-to-soil potential that is reco blowing: All tanks, piping and dispensers; All bi st be indicated by a code (1,2, T-1,) correspond	tection systems. Sufficient detail must be gi rded on the survey forms. Any pertinent dat uildings and streets; All anodes and wires; L ding with the appropriate line number in Sec	a must also be location of CP test blion XIV of this form
Attach de indicate v included. stations.	tailed drawing or use where the reference el At a minimum you sh Each reference electro	the space provided ectrode was place ould indicate the fo ode placement mu	d to draw a sketch of the UST and cathodic pro d for each structure-to-soil potential that is reco blowing: All tanks, piping and dispensers; All bi st be indicated by a code (1,2, T-1,) correspond	tection systems. Sufficient detail must be gi rded on the survey forms. Any pertinent dat uildings and streets; All anodes and wires; L ding with the appropriate line number in Sec	a must also be location of CP test blion XIV of this form
Attach de indicate v included. stations.	tailed drawing or use where the reference el At a minimum you sh Each reference electro	the space provided ectrode was place ould indicate the fo ode placement mu	d to draw a sketch of the UST and cathodic pro d for each structure-to-soil potential that is reco blowing: All tanks, piping and dispensers; All bi st be indicated by a code (1,2, T-1,) correspond	tection systems. Sufficient detail must be gi rded on the survey forms. Any pertinent dat uildings and streets; All anodes and wires; L ding with the appropriate line number in Sec	a must also be ocation of CP test stion XIV of this form
Attach de indicate v included. stations.	tailed drawing or use where the reference el At a minimum you sh Each reference electro	the space provided ectrode was place ould indicate the fo ode placement mu	d to draw a sketch of the UST and cathodic pro d for each structure-to-soil potential that is reco blowing: All tanks, piping and dispensers; All bi st be indicated by a code (1,2, T-1,) correspond	tection systems. Sufficient detail must be gi rded on the survey forms. Any pertinent dat uildings and streets; All anodes and wires; L ding with the appropriate line number in Sec	a must also be location of CP test blion XIV of this form
Attach de indicate v included. stations.	tailed drawing or use where the reference el At a minimum you sh Each reference electro	the space provided ectrode was place ould indicate the fo ode placement mu	d to draw a sketch of the UST and cathodic pro d for each structure-to-soil potential that is reco blowing: All tanks, piping and dispensers; All bi st be indicated by a code (1,2, T-1,) correspond	tection systems. Sufficient detail must be gi rded on the survey forms. Any pertinent dat uildings and streets; All anodes and wires; L ding with the appropriate line number in Sec	a must also be location of CP test blion XIV of this form

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FACILITY NAME: SUPER MART		E: The survey is not com also completed	plete unless all applic	able parts of Section	ns I-XIV
DESCRIBE LOCATION OF "FIXED REMOTE	REFERENCE ELECTRODE PLACEMEN				
STRUCTURE "A" 1	STRUCTURE "B" 2	STRUCTURE "A" 3 FIXED REMOTE VOLTAGE	STRUCTURE "B" 4 FIXED REMOTE VOLTAGE	POINT-TO-POINT ( VOLTAGE DIFFERENCE	CONTINU
REG. E. TANK BOTTOM	PP2 LEAD	-1068	-1068	0mV	CONT
REG. E. TANK BOTTOM	FILL RISER	-1068	-130	-938mV	ISOLA
REG. E. TANK BOTTOM	ATG RISER	-1068	-346	-722mV	ISOLA
REG. E. TANK BOTTOM	EXTRA RISER	-1068	-301	-767mV	ISOLA
REG. E. TANK BOTTOM	STP	-1068	-468	-600mV	ISOLA
PREM. TANK BOTTOM	PP2 LEAD	-1063	-795	-268mV	ISOLA
PREM. TANK BOTTOM	FILL RISER	-1063	-047	-1016mV	ISOLA
PREM. TANK BOTTOM	ATG RISER	-1063	-229	-834mV	ISOLA
PREM. TANK BOTTOM	EXTRA RISER	-1063	-453	-610mV	ISOLA
PREM. TANK BOTTOM	STP	-1063	-342	-721mV	ISOLA
REG. W. TANK BOTTOM	PP2 LEAD	-1056	-1070	14mV	Inconc
REG. W. TANK BOTTOM	FILL RISER	-1056	-225	-831mV	ISOLA
REG. W. TANK BOTTOM	ATG RISER	-1056	-353	-703mV	ISOLA
REG. W. TANK BOTTOM	EXTRA RISER	-1056	-478	-578mV	ISOLA
REG. W. TANK BOTTOM	STP	-1056	-367	-689mV	ISOLA
				· · · · · · · · · · · · · · · · · · ·	

1 Describe the cathodically protected structure that you are attempting to demonstrate is isolated from unprotected structures (e.g. prem. tank).

2 Describe the unprotected structure that you are attempting to demonstrate is isolated from the protected structure (e.g. premium tank fill riser).

3 Record the measured structure-to-soil potential of the cathodically protected structure ("A") in millivolts (e.g. -921 mV).

4 Record the measured structure-to-solf potential of the unprotected structure ("B") in millivolts (e.g. -915 mV).

5 Record the voltage observed between the protected and the unprotected structures when conducting point-to-point testing (e.g. 17 mV).

6 Document whether the test (fixed cell and/or point to point) indicated the protected structure was isolated, continuous or inconclusive.

### EPD, UST MANAGEMENT PROGRAM

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### XIV. GALVANIC (SACRIFICIAL ANODE) CATHODIC PROTECTION SYSTEM SURVEY

. As section may be utilized to conduct a survey of a galvanic cathodic protection system by obtaining structure-to-soil potential measurements. The reference electrode must be placed in the soil directly over the tested structure (local) and 25-100 feet away from the structure (remote). Both the local and the remote voltage must be -850 mV or more negative, in order for the structure to pass.

Inconclusive is indicated when both the local and the remote structure-to-soil potentials do not result in the same outcome (both pass or both fail).

FACILITY NAME. SUPER MART

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NOTE: The survey is not complete unless all applicable parts of sections I - XIV are also completed

OCATION 1 CODE	STRUCTURE 2	CONTACT POINT 3	LOCAL REFERENCE CELL PLACEMENT 4	LOCAL VOLTAGE 5	REMOTE VOLTAGE 6	PASS/FAIL/7
est at					8-10 - 193 <sup>1</sup> 1-112	ar state State
			and the state of the		n an Albania An Albania	
F/S	REG. E. TANK	TANK BOTTOM	SOIL AT EDGE OF TANK PAD	-1116	-1068	PASS
A	REG. E. TANK	TANK BOTTOM	SOIL IN ATG SUMP	-1124	-1068	PASS
ER	REG. E. TANK	TANK BOTTOM	SOIL IN EXTRA RISER SUMP	-1094	-1068	PASS
STP	REG. E. TANK	TANK BOTTOM	SOIL IN STP SUMP	-1089	-1068	PASS
F/S	PREM. TANK	TANK BOTTOM	SOIL AT EDGE OF TANK PAD	-1158	-1063	PASS
Α	PREM. TANK	TANK BOTTOM	SOIL IN ATG SUMP	-1150	-1063	PASS
ER	PREM. TANK	TANK BOTTOM	SOIL IN EXTRA RISER SUMP	-1172	-1063	PASS
STP	PREM. TANK	TANK BOTTOM	SOIL IN STP SUMP	-1124	-1063	PASS
F/S	REG. W. TANK	TANK BOTTOM	SOIL AT EDGE OF TANK PAD	-1078	-1056	PASS
А	REG: W. TANK	TANK BOTTOM	SOIL IN ATG SUMP	-1154	-1056	PASS
ER	REG. W. TANK	TANK BOTTOM	SOIL IN EXTRA RISER SUMP	-1039	-1056	PASS
STP	REG. W. TANK	TANK BOTTOM	SOIL IN STP SUMP	-1112	-1056	PASS
		· · ·			, .	
	S:					
-	· ·	•	iference electrode placement (e.g. 1,2,3 T-1, T-2, P-1, F piping; diesel submersible pump flex connector; etc.).	P-2etc.).		

5 Record the structure-to-soil potential measured with the reference electrode placed "local" in millivolts (e.g. -865 mV, -920 mV, etc.).

6 Record the structure-to-soil potential measured with the reference electrode placed "remote" (copy voltage that was obtained during continuity survey).

7 Indicate whether the tested structure passed or failed the -850 mV "on" criterion based on your interpretation of the test data.

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# SITE DIAGRAM

# 🕽 🕨 Tanknology

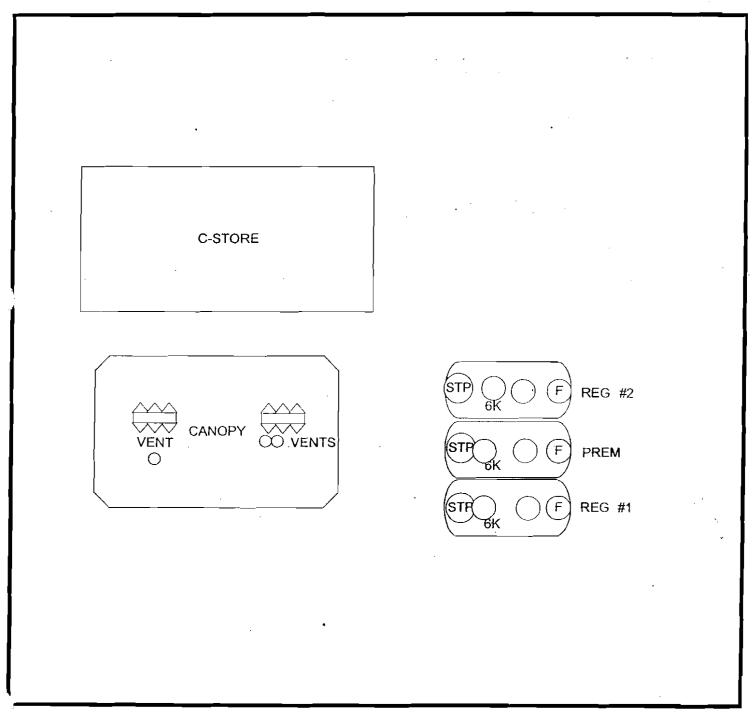
. 8501 N MOPAC EXPRESSWAY, SUITE 400 AUSTIN, TEXAS 78759 (512) 451-6334 FAX (512) 459-1459

TEST DATE: 02/20/07

CLIENT: BARBER PETROLEUM EQUIPMENT CO.

WORK ORDER NUMBER9133870

SITE: SUPER MART



Printed 03/02/2007 18:57 KOHLMEYER

	<b>Ten</b>	knology	85(	501 N MOPAC EX	XPRESSWAY,	RTIFICATE OF TE , SUITE 400 AUSTIN, <sup>-</sup> 1-6334 FAX (512) 459- <sup>-</sup>	TEXAS 78759				
	PURPOSE: C	COMPLIANCE		TEST R	ESULT SU	JMMARY REPO	<b>/RT</b>				
1	TEST DATE: 0	02/20/07			WORK ORDER NUMBER: 9133870						
	н 1914 - Полона 1917 - Полона						CUSTOME	ER PO:	2		
1		BER PETROLEUM EC	QUIPMENT (	CO.		SITE: SUPER MAR					
		BOX 89					•				
1	ALBA	ANY, GA 31702-0089				LEESBURG,	, GA 31763				
	KEN	McCRARY				MANAGER					
		)673-6450				(000)000-000	<b>,00</b>				
				Tar	ok Tigh <u>tnes</u>	ss Tests Results	TEST	TYPE: VacuTect		-	
	TANK	PRODUCT.		TANK	TANK	TANK	PRODUCTE	EXTERNAL	<b>DIEST RESU</b>	ĥτ	
				6 000	A REAL PROPERTY AND A REAL	FIBERGLASS	22 00	150 00			
			ļ	6,000	96.00	FIBERGLASS FIBERGLASS	22.00	150.00	PASS		
	1	PREMIUM	1	6,000 5,000	96.00	FIBERGLASS	18.00	150.00 150.00	PASS		
	<u> </u>	UNLEADED		6,000	90.00	FIBERGUSS	21.00	120.00	PASS		
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	*Where regul:	ations require, for Vacu'	Tect external v			ell or water is assumed at		at can be confirmed d			
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	1		PRESSUR		_	0.003		TLD-1		÷	
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•	For owner deta	ailed report information,	visit www.tar	knology.com and	select On-Line	Reports-WRAP, or conta	tact your local Tr	anknology office.			
	Tester Name: CHR	RISTOPHER BATSON	N			echnician Certification		line.cov			
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# INDIVIDUAL TANK INFORMATION AND TEST RESULTS

# Tanknology

			MOPAC EXPRESSWAY IN, TEXAS 78759 (512)		00 WORK ORDER NUMBER9133870 SITE: SUPER MART		
Capacity in gallons: 6,000 Diameter in inches: 96.00 Length in inches: 196	Product: UNLEADED Vent r apacity in gallons: 6,000 Vapor recovery n iameter in inches: 96.00 Overfili Length in inches: 194 Overspill Material: FIBERGLASS CP in		manifolded: manifolded: manifolded: protection: protection: Installed: mstalled on: / /	folded:Bottom to grade infolded:Fill pipe length inection:Fill pipe diameter inection:Stage I vapor restalled:Stage II vapor re		in inches: in inches: in inches: recovery:	137.0 141.0 41.0 4.0
Start Dipped Water Level: Dipped Product Level: Probe Water Level: Ingress Detected: Water Test time: Inclinometer reading: VacuTect Test Type: VacuTect Probe Entry Point: Pressure Set Point: Tank water level in inches: Water table depth in inches: Determined by (method): Result: COMMENTS	(in) E 0.00 22.00 -0.033 Bubble 09:08-11:1 0.0 Single tan	00 k 01 00 00	Make: Model: S/N: Open time in sec: Holding psi: Resiliency cc: Test leak rate ml/m: Metering psi: Calib. leak in gph: Results: COMMENTS	New/passed L.D. #1 RED JACKE	Failed/replaced L.D. #1 T V 98 0 3 4 0 5 0	L.D. #2	Failed/replaced L.D. #2

				SEVICES TID: L'ANDER CON	
	Material: Diameter (in): Length (ft): Test psi: Bleedback cc: Test time (min): Start time: End time: Final gph: Result: Pump type:	FIBERGLASS 2.0 50.0 20 60 10:30 11:30 0.003 PASS PRESSURE	NOT TESTED	NOT TESTED	not tested
COMMENTS	Pump make:	RED JACKET	Impact Valves Opera	tional: UNKNOWN	

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### INDIVIDUAL TANK INFORMATION AND TEST RESULTS

### To Tanknology

TEST DATE:02/20/07 CLIENT:BARBER PETROLEUM	4110T	MOPAC EXPRESSWAY IN, TEXAS 78759 (512)		DER NUMBER9133870 R Mart
a a a sur a su La companya da sur a s			νου το αναγματικού ματο το τ	- and many - and and a second of the second s
Tank ID:		manifolded:	•	o fill in inches: 137.0
Product: PREMIUM		manifolded:	-	ade in inches: 141.0
Capacity in gallons: 6,000	• • •			igth in inches: 40.0
Diameter in inches: 96.00 Length in inches: 194		l protection:	Fill pipe diame	eter in inches: 4.0 apor recovery:
Length in inches: 194 Material: FIBERGLA	010.00	l protection: Installed:		apor recovery: apor recovery:
		nstalled on: / /		ipor recovery.
COMMENTS	<b>.</b>		,	
	the second s		1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	
Start (			New/passed Failed/replac	ced New/passed Failed/replaced
Dipped Water Level:	0.00 0.00 18.00 18.00		L.D. #1 L.D. #1	L.D. #2 L.D. #2
	18.00         18.00           0.035         0.031	Make:	FE PETRO	
		Model:		
Ingress Detected: Water	Bubble Uliage	S/N:		
Test time:	11:25-12:53	Open time in sec:		
Inclinometer reading: VacuTect Test Type:	0.00 Single tank	Holding psi:		. 1
VacuTect Test Type: VacuTect Probe Entry Point:		Resiliency cc:		NOT
Pressure Set Point:	-1.00	Test leak rate ml/m:		TESTED
Tank water level in inches:	0.00	Metering psi:		
Water table depth in inches:	150.00	Calib. leak in gph: Results:		
Determined by (method):	MONTR WELL		ENUN	
Result:	PASS			
COMMENTS		COMMENTS		
		<u> </u>		
1012 1437 H	ESTUES			
Material	FIBERGLASS	a an hann an hann an tha an tarainn an hanna an hann a In hann an hann a	and the second state of the second	
Diameter (in)				
Length (ft)				
Test psi				
Bleedback cc				
Test time (min):		NOT	NOT	NOT
Start time:		TESTED	TESTED	TESTED
End time:	e: 13:00			

Impact Valves Operational: UNKNOWN

Final gph:

Pump type: Pump make:

COMMENTS

Result:

0.003 PASS

PRESSURE

RED JACKET

Printed 03/02/2007 18:57

### INDIVIDUAL TANK INFORMATION AND TEST RESULTS

# Tenknology

TEST DATE:02/20/07

CLIENT:BARBER PETROLEUM

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8501 N MOPAC EXPRESSWAY, SUITE 400 AUSTIN, TEXAS 78759 (512) 451-6334

WORK ORDER NUMBER9133870 SITE: SUPER MART

na series and series a Series and series and s		E STATE STATE STATE		······································	
Tank ID:	3	Tank manifolded:		Bottom to top fill in inches:	136.0
Product:	UNLEADED	Vent manifolded:		Bottom to grade in inches:	143.0
Capacity in gallons:	6,000	Vapor recovery manifolded:		Fill pipe length in inches:	41.0
Diameter in inches:	96.00	Overfill protection:		Fill pipe diameter in inches:	4.0
Length in inches:	194	Overspill protection:		Stage I vapor recovery:	
Material:	FIBERGLASS	Installed:		Stage II vapor recovery:	
		CP installed on:	1 1		
COMMENTS					

Dipped Product Level: 27	) End (in) 0.00 0.00 7.00 27.00 028 0.028		New/passed F L.D. #1 RED JACKET	- Failed/replaced L.D. #1		Failed/replaced L.D. #2
Ingress Detected: Water	Bubble Ullage 13:01-14:57 0.00 ingle tank	Model: S/N: Open time in sec: Holding psi: Resiliency cc: Test leak rate ml/m: Metering psi: Calib. leak in gph: Results:	FX1V J09628476 3.00 12 . 100 189.0 26 3.00 PASS			ot Sted
I INE ESTATE	<u>101476)</u>					
Material: Diameter (in): Length (ft): Test psi: Bleedback cc: Test time (min): Start time: End time: Final gph: Result: Pump type: Pump make:	ULTS 200 400 400 400 400 400 400 400 400 400	NOT TESTED	NOT TEST.		NOT TESTED	

J Tanknology

8501 N MOPAC EXPRESSWAY, SUITE 400 AUSTIN, TEXAS 78759 (512) 451-6334 FAX (512) 459-1459

TEST DATE:02/20/07

WORK ORDER NUMBER9133870

SITE: SUPER MART

CLIENT BARBER PETROLEUM EQUIPMENT CO.

### COMMENTS

TESTED 3 TANKS 3 LINES AND 3 LDS, drop tubes are rusted in place maint. personnel pulled drop tubes, replaced 1 fill adapter, 3 fill adapter gaskets, 2 drop tube gaskets, tested GOOD

#### PARTS REPLACED

00240115063	DESCRIPTION CONTRACTOR
1	4" STRAIGHT FILL ADAP-BRZ
2	DROP TUBE GASKET
2	GASKET FOR 1611AV & 633T
1	

### HELIUM PINPOINT TEST RESULTS (IF APPLICABLE)

	THE IS DESIGN	
	UM ZNPORTLEACTEST 2-SU	

**Georgia Department of Natural Resources** 

Southwest Environmental Management District 2024 Newton Road, Albany, Georgia 31701-3576

Noel Holcomb, Commissioner Environmental Protection Division Carol A. Couch, Ph.D., Director (229) 430-4144

September 13, 2007

Mr. Kanchanlal Patel Super Mart 1420 Hwy. 19 South Leesburg, GA 31763

SUBJECT: Underground Storage Tank (UST) Notice of Compliance Super Mart 1420 Hwy. 19 South Leesburg, GA 31763 Lee County, Georgia Facility ID: 9088008

Dear Mr. Patel:

This letter is in regard to the inspection the Division conducted at the subject facility on September 12, 2007.

Based on the inspection, the temporarily closed USTs at the facility have been found to be in substantial compliance with respect to the Georgia Underground Storage Tank Rule requirements for corrosion protection.

If you have any questions regarding this correspondence, please contact me at (229) 430-4144.

Sincerely,

Russ. Clas

Rhett B. Clark Environmental Specialist Southwest District

# Georgia Department of Natural Resources

Southwest Region Office, 2024 Newton Road, Albany, Georgia 31701-3576 Lonice C. Barrett, Commissioner Environmental Protection Division Harold F. Reheis, Director (912) 430-4144

May 3, 1996

Mr. Richard Powell Autry Petroleum Company P.O. Box 2157 Thomasville, GA 31799

SUBJECT: Underground Storage Tank (UST) Notice of Compliance: Suwanee Swifty #145 1420 US Highway 19 South Leesburg, GA 31763 Facility ID: 9-088008

Dear Mr. Powell:

This is in regard to our conversation on May 2, 1996, providing the additional information requested for the completion of the inspection conducted at the subject facility on April 24, 1996.

Based on the inspection the facility has been found to be in substantial compliance with respect to the Georgia Underground Storage Tank Rule requirements for release detection. However, this evaluation does not address the facility's compliance status with the financial assurance requirements, (i.e. establishing proof of payment of Environmental Assurance Fees, EAFs).

If you have questions regarding this correspondence please advise.

Sincerely,

Tommy W. Fowler Regulatory Compliance Unit

TWF/swsw145.noc cc: Howard L. Barefoot File (RC): Lee;Leesburg;Suwanee Swifty #145;1420 US HWY 19 S.

	Purpose of inspection		nce [] Complaint
Facility ID: 9088008         Contact at Facility: London 1a         Facility Name & Address:         Super Mast         Super Mast         Title: O Gulest         Itemporarily closed         Mast         Itemporarily closed         Annual Tank Registration: [] Yes       Contact at Facility: 239-5         Lees burg, GA 31763         UST Status: [X] In use [] temporarily closed         Annual Tank Registration: [] Yes       Contact at Facility: 239-5         Lees burg, GA 31763         UST Status: [X] In use [] temporarily closed         Annual Tank Registration: [] Yes       Congitude:         Longitude:         Inter Colspan="2">Congitude:         Financial Responsibility: [X] GUST Trust Fund Participant       [] Other         Julger is Down of the Status: Status: [X] GUST Trust Fund Participant       [] Other         Julger is Down of Aster oil         Is piping material visible in sub-pumps? Yes or No         Is piping material visible in sub-pumps? (es) dob (matt Her         Julger is Down of UST Systems:	Date: 9/12/02	[] Requested techn	ical assistance [ ] Other
Super MartTitle:O Giver $1470$ US (9 SouthPhone number at facility: $229-4$ Leesburg, GA 3/763Phone number at facility: $229-4$ UST Status:[] In use [] temporarily closedAnnual Tank Registration:[] Yes[] No - 40t Since 2006Latitude:Longitude:	Facility ID: 9088	008	Contact at Facility: Konchanla
I HortI HortPhone number at facility: $229-4$ Leesburg, GA 3/763UST Status:[A] In use [] temporarily closedAnnual Tank Registration:[] Yes[MNO - 406t 5(acc 2006)Lattitude:Longitude:Financial Responsibility:[] GUST Trust Fund Participant[] Other $Tolker is Drafari 0illi[] GUST Trust Fund Participant[] OtherTolker is Drafari 0illi[] Stataler Certification in database? Yes or No[] OtherIf USTs have been removed, has Closure Report been received? Yes or No[] Stataler Certification in database? Yes or NoIs Installer Certification in database? Yes or No[] Stataler Certification in database? Yes or NoIs piping material visible in sub-pumps? Yes or No[] Stataler Certification in ginspection:Is piping material visible in sub-pumps? Yes or No[] Stataler Current AttsNumber photographs taken during inspection:[] OtherDid you have the 7530 for the facility during the inspection? Yes or NoDoes 7530 need to be amended? YesAeed Current AttsMaterial of Construction of UST Systems:[] DROP TUBESTANKSPIPINGDROP TUBESSrip 3Obl matt AreSrip 3Obl matt Are<$			Title: OGuer
Leesburg, GA 31763 UST Status: [A] In use [] temporarily closed Annual Tank Registration: [] Yes [A] No - 465 State 2006 Lattitude: Longitude: Financial Responsibility: [A] GUST Trust Fund Participant [] Other $\int dfer$ is DAATAR $d_i$ ] Is Installer Certification in database? Yes or No If USTs have been removed, has Closure Report been received? Yes or No Are mechanical line leak detectors visible on sub-pumps? Yes or No Is piping material visible in sub-pumps? (cs) $dbf$ wall flex or $df$ Number photographs taken during inspection: Did you have the 7530 for the facility during the inspection? Cs of No Does 7530 need to be amended? VeS Alego Current Atb blc will or $df$ Material of Construction of UST Systems: TANKS PIPING DROP TUBES OVERFILL/SPILL dbf wall flex Yes DAH flex I walk flex I walk of the facility flex I walk of the facility flex I walk of the facility flex I walk of the flex I walk of the facility flex I walk of the			
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Financial Responsibility: [V] GUST Trust Fund Participant [] Other         Jobser is DAnfari Bill       Johnfari Bill         Jobser is DAnfari Bill       Bill         Is Installer Certification in database? Yes or No         If USTs have been removed, has Closure Report been received? Yes or No         Are mechanical line leak detectors visible on sub-pumps? Yes or No         Is piping material visible in sub-pumps? (es) db/ wall flor         Number photographs taken during inspection:         Did you have the 7530 for the facility during the inspection?         Did you have the 7530 for the facility during the inspection?         Obes 7530 need to be amended?         Yes         Material of Construction of UST Systems:         TANKS       PIPING         DROP TUBES       OVERFILL/SPILL         Stip3       dbl wall flee         Yes       DAIL flee         Yes       DAIL flee         Yes       DAIL flee			
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COMMENTS: had passing test may the for Cp, that Loss, acco tons	If USTs have been ren Are mechanical line le Is piping material visit Number photographs to Did you have the 7530 Does 7530 need to be <u>Material of Construct</u> $\underline{TANKS}$ 1 $\underline{STipT}$	noved, has Closure Report be eak detectors visible on sub-puble in sub-pumps? (res) 6 taken during inspection: ) for the facility during the ins amended? (res) Need tion of UST Systems: PIPING DF 06/ welt Are	Amps? Yes or No ( LAIL Flex OF THE Spection? Ces of No Carrent Att blac hill ord CAR Future ROP TUBES Yes Yes Yes Yes Values

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#### MONTHLY RELEASE DETECTION FOR TANKS

- [] Inventory Control & Tank Tightness Testing (TTT):
- [] SIR: Records available for 12 months: Vendor:
- X Automatic Tank Guage

Make & Model: Veedel - Last TLS 300

Display reads:

"All tanks Low Level" - NO PASSing records, All Low Level, on Floor Below At 6

[ ] PRESSURIZED PIPING

**<u>SUCTION PIPING</u>** 

[X] Annual Tightness Test

Foot Valve present: Yes or No

[] Line SIR [] Other\_ [X] Annual line leak detector test

# <u>CORROSION PROTECTION TEST REQUIRED FOR:</u> Tanks <u>/</u> PIPING <u>\_\_\_\_</u> PIPING <u>\_\_\_\_</u>

a. [] Impressed Current System b. [X] Galvanic

Brand:

 Rectifier readings during inspection:
 Volts\_\_\_\_\_
 Amps\_\_\_\_\_

 Sixty day rectifier readings maintained:
 Yes
 No

#### **CONCLUSION**

- [] Additional information needed. If requested during inspection, due by \_\_\_\_\_
- [] Notice of Violation
- [ ] ECO
- Notice of Compliance

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	For	At this	flore				
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B= Fill PIPE S= Streats for days Flort unlies F= Att pates for days Flort unlies F= Att pates D= Strops - (Sub-pury) D= Strops - (Sub-pury) D= Strops - (Sub-pury) KinchAforee 10/ Legen ちゃつ 2 0 0 0 A AN B Super 0 Ø 3