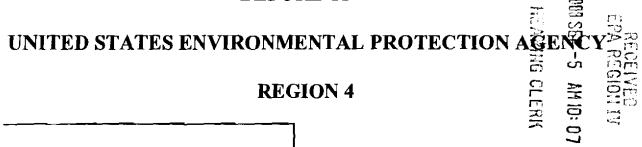
BEFORE THE



IN THE MATTER OF:

Kanchanlal Patel 1420 U.S. Highway 19 South Leesburg, Georgia 31763 RCRA-UST-04-2008-001

Proceedings under Section 9006 of the Resource Conservation and Recovery Act, as amended, 42 U.S.C. § 6991e

RESPONDENT

ANSWER TO ADMINISTRATIVE COMPLAINT AND COMPLIANCE ORDER

Respondent, Mr. Kanchanlal Patel, respectfully moves this Court to accept the filing of Answer regarding the Administrative Complaint and Compliance Order issued under the authority of the Director, Resources Conservation and Recovery Act ("RCRA") of the United States Environmental Protection Agency ("EPA") Region 4.

Respondent's Answer addresses each of the counts regarding two facilities operated by Respondent in August 2005. The first facility (hereinafter Facility #1) is located at 1420 U.S. Highway 19 South in Leesburg, Georgia and has been assigned facility number 0-9088008. The second facility (hereinafter Facility #2) is located at 2125 Newton Road in Albany, Georgia and has been assigned facility number 0-0472000. Please note Respondent no longer has any financial or ownership interest regarding Facility #2. SunTrust Bank terminated the Lease to Purchase Agreement per a certified letter dated January 6, 2006. Respondent was evicted from Facility #2 on July 21, 2006.

Count 1

Respondent failed to comply with the UST release detection requirements at Facility #1.

Answer

Three (3) 8,000 gallon steel USTs were equipped with cathodic protection during tank installation activities dated February 4, 1992. Tank and leak detection testing was performed on November 7, 2002, August 25, 2005, and February 2, 2007. Test results during each event indicated all equipment passed state and federal requirements. Automatic Tank Gauging (hereinafter ATG) was installed in February 2007.

Count 2

Respondent failed to comply with the release detection requirements for underground piping at Facility #1.

<u>Answer</u>

Pressurized Enviroflex double walled piping was installed on February 4, 1992. Line leak testing was performed on November 7, 2002, August 25, 2005, and February 2, 2007. Test results during each event indicated all piping passed state and federal requirements.

<u>Count 3</u>

Respondent failed to comply with the UST cathodic protection requirements at Facility #1.

Answer

Cathodic protection testing was performed on August 23, 2005 and March 21, 2007. Test results during each event indicated all testing passed state and federal requirements.

Count 4

Respondent failed to comply with the UST overfill prevention requirements at Facility #1

<u>Answer</u>

Overfill Prevention equipment was installed at Facility #1 on February 2, 1992. Equipment was repaired by Barbee Petroleum on February 20, 2007.

Count 5

Respondent failed to comply with the UST release detection requirements at Facility #2.

Answer

Tank tightness testing of four (4) 10,000 gallon USTs and one (1) 3,000 gallon kerosene UST was performed on June 14, 2002 and August 24, 2005. All tanks passed state and federal requirements. Leak detection function tests were performed on June 14, 2002 and August 24, 2005. All UST detectors passed state and federal requirements. Cathodic protection testing was performed on June 14, 2002. The 10,000 gallon USTs passed state and federal requirements. All tanks equipped with Vceder Root Automatic Tank Gauging System (hereinafter ATGS) TLS – 250.

Count 6

Respondent failed to comply with the release detection requirements for underground piping at Facility #2.

<u>Answer</u>

All lines equipped with Veeder Root ATGS TLS – 250. Release detection method for fiberglass, pressurized piping installed November 4, 1987. Line tightness tests were performed on June 14, 2002 and August 24, 2005. All lines passed state and federal requirements. Automatic Line Leak Detection (hereinafter ALLD) installed on all lines.

Count 7

Respondent failed to comply with the UST overfill prevention requirements at Facility #2

<u>Answer</u>

Overfill prevention equipment was installed on November 4, 1987. The equipment consists of a catchment basin with an automatic shutoff device.

<u>Count 8</u>

Respondent failed to comply with EPA's requests for documentary submissions.

<u>Answer</u>

All tank, line, and leak detector testing performed by Precision Tank Service, Inc. on August 24, 2005 was submitted to the EPA within days of receipt of report. Respondent has addressed each complaint in a timely manner and considered all issues resolved. Respondent did not receive any further correspondence until the Administrative Complaint and Compliance order was sent from the EPA on July 18, 2008.

All support documentation is enclosed for review and confirmation that all counts have been addressed and satisfied.

Respectfully submitted,

Rater

Mr. Kanchanlal Patel, Respondent

CERTIFICATE OF SERVICE

I hereby certify that on Friday, August 29, 2008, I caused a copy of the foregoing document to be served upon the following persons:

Susan Schub (via certified mail) Regional Judicial Officer United States Environmental Protection Agency Region 4 61 Forsyth Street SW Atlanta, Georgia 30303

Patricia Bullock (via certified mail) Regional Hearing Clerk United States Environmental Protection Agency Region 4 61 Forsyth Street SW Atlanta, Georgia 30303

Deborah Benjamin, Esq. (via certified mail) Associate Regional Counsel United States Environmental Protection Agency Region 4 Office of Environmental Accountability 61 Forsyth Street SW Atlanta, Georgia 30303

Kanchanlal Patel (via certified mail) Respondent 1420 U.S. Highway 19 South Leesburg, Georgia 31763

÷

)ano

Advanced Environmental Technologies, LLC On behalf of Mr. Kanchanlal Patel, Respondent

NOVEMBER 7, 2002

SUPER MART 1420 US HWY 19 LEESBURG, GA 31763

| TEST NUMBER: | LT000201 |
|----------------|--------------------|
| TEST DATE: | 11-07-02 |
| TEST LOCATION: | SUPER MART |
| | 1420 US HWY 19 |
| | LEESBURG, GA 31763 |

DEAR SIR:

A LINE INTEGRITY TEST WAS PERFORMED ON THE ABOVE LINE CIRCUIT USING THE CAMPO-MILLER PI-400 PIPING TIGHTNESS TESTER. THIS TEST WAS PER-FORMED AT A PRESSURE EQUAL TO 1.5 TIMES THE SYSTEM OPERATING PRES-SURE. THE CRITERIA FOR ACCEPTABLE LINE INTEGRITY ALLOWED BY THIS TEST PROCEDURE IS BASED UPON A LEAK DETECTION LIMIT OF 0.1 GPH, FOR PRES-SURIZED OR SUCTION PIPING.

LINE LEAK DETECTORS ARE TESTED ACCORDING TO MANUFACTURER'S PROTOCOL TO DETECT A LEAK OF 3 GPH AT 10 PSI OVER A PERIOD OF ONE HOUR.

THE RESULTS OF THE TEST ARE GIVEN BELOW AND INDICATE WHETHER THE LINE OR LEAK DETECTOR PASSED OR FAILED THE INTEGRITY CRITERIA. THE VALID-ITY OF THE INFORMATION IS BASED ON THE ABILITY TO EFFECTIVELY ISOLATE THE LINE FROM THE TANK.

PRODUCT LINE TEST RESULTS

| -0 | | | | | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | |
|--|--|--|---|-------------|---|-------------|
| PRODUCT | METHOD | I.P. | LEAK RATE | LINE | L/D | |
| ∿∿ ∿∿∿∿∿∿∿ | ```````````````````````````````````` | v~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | . ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ | ·~~~~~~~~~~ | , ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ | $\sim \sim$ |
| REG UL | I SOPLUG | 45 | 0.011773 | PASS | PASS | |
| PLS UL | ISOLPUG | 45 | 0.027750 | PASS | PASS | |
| SUP UL | ISOPLUG | 45 | 0.011893 | PASS | PASS | |
| | | | | | | <u> </u> |

SHOULD YOU HAVE ANY QUESTION, PLEASE FEEL FREE TO CONTACT US.

THANK-YOU,

Thank Mille

TRAVIS ELLIS L & T, INC. P O BOX 1457 LYDNS, GA 30436 (912) 526-0626 NOVEMBER 7, 2002

SUPER MART 1 1420 US HWY 19 LEESBURG, GA 31763

| TEST | NUMBER: | LT000201 |
|------|-----------|--------------------|
| TEST | DATE: | 11-07-02 |
| TEST | LOCATION: | SUPER MART |
| | | 1420 US HWY 19 |
| | | LEESBURG, GA 31763 |
| | | |

DEAR SIR:

A PRECISION TEST WAS PERFORMED ON THE BELOW MENTIONED TANKS USING THE UST 2001/P. THE RESULTS BELOW INDICATE WHETHER THE TANK(S) PASSED OR FAILED THE CRITERIA AS DESCRIBED BY THE EPA CFR 280, PART D. THE RE-SULTS OF THIS TEST INCLUDE BOTH THE WET AND DRY PORTIONS OF THE UNDER-FILL SYSTEM.

| | | TANK TEST | RESULTS | | |
|---|--|--|--------------------------------|-------------------------------|--|
| ~~~~~~~~ | ~~~~~~~~~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~ | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | , [৻] ৽৽৽৵৻৽৵৵৵৵৵৵৵৵৽ | | ~~~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ |
| PRODUCT | CAPACITY | TEST HEIGHT | LEAK RATE | UNDERFILL | ULLAGE |
| <u>~~~~~~</u> ~~~~ | ~~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | , ~, ~, ~, ~, ~, ~, ~, ~, ~, ~, ~, ~, ~, | , | · ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ | ~~~~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ |
| REG UL | 8000 | 37.10 | 0.012 | PASSED | PASSED |
| PLS UL | 8000 | 32.21 | 0 .04 7 | PASSED | PASSED |
| SUP UL | 8000 | 43.98 | 0.026 | PASSED | PASSED |
| ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | ~~~~~~~~~~~ | ~~~~~~~~~~~ | ,~~~~~~~~~~~~~~~ | | ~~~~~~ |

SHOULD YOU HAVE ANY QUESTION, PLEASE FEEL FREE TO CONTACT ME.

THANK-YOU,

T. Laus Mille

TRAVIS ELLIS L & T, INC. P O BOX 1457 LYONS, GA 30436 (912) 526-0626 Super Mart 1420 US Hwy 19

Leesburg, GA. 31763

PRECISION TANK TIGHTNESS TEST LOG

3

96

45

8000

43.98

11/07/02

17:47:40

01:05:59

+/- 0.05

-0.026

Passed

11/07/02

0.066

Tank-3

Tank Information Tank Number 2 1 Description Tank-2 Tank-1 Fuel Type Gasoline-Low Gasoline-Med Gasoline-Hi (in) 96 Diameter 96 Capacity (gal) 8000 8000 32.21 Fuel Level (in) 37.10 Percent Full (%) 36 29 Precision Test Results 11/07/02 Start Date 11/07/02 Start Time 20:14:20 20:21:28
 Duration
 01:05:47

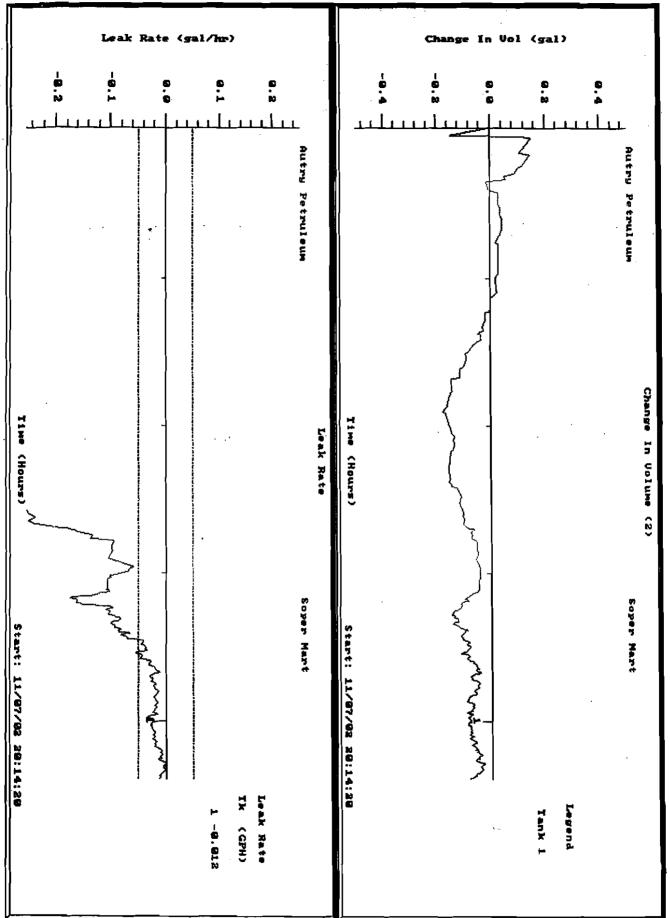
 Temp Rate
 (F/hr)
 0.072
 01:05:47 01:00:38 0.063 Threshold +/- 0.05 (gal/hr) +/- 0.05Leak Rate (gal/hr) -0.012 -0.047 Pass/Fail Passed Passed

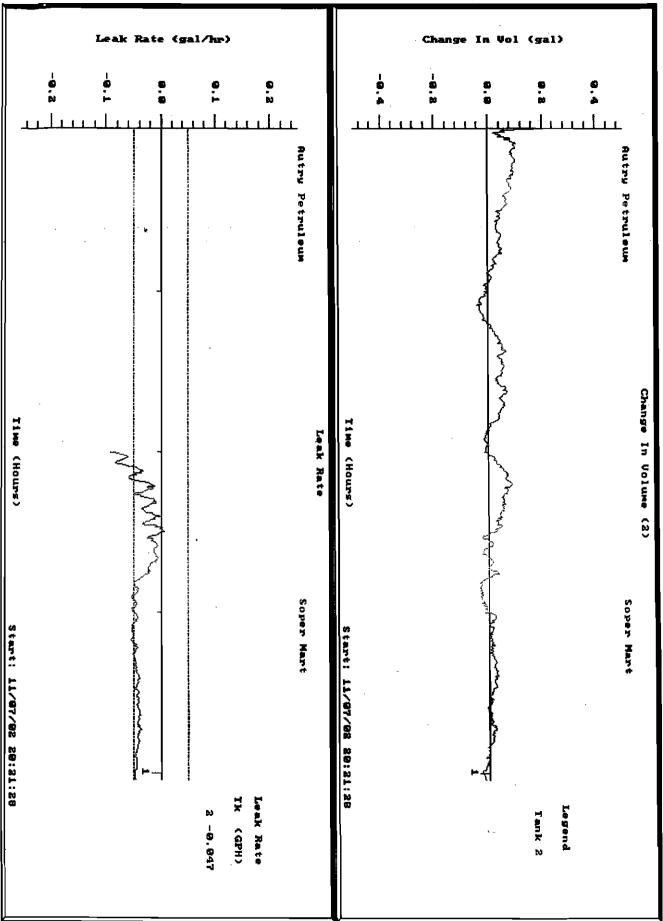
Ullage Test Results -----Test Date 11/07/02 Test Time

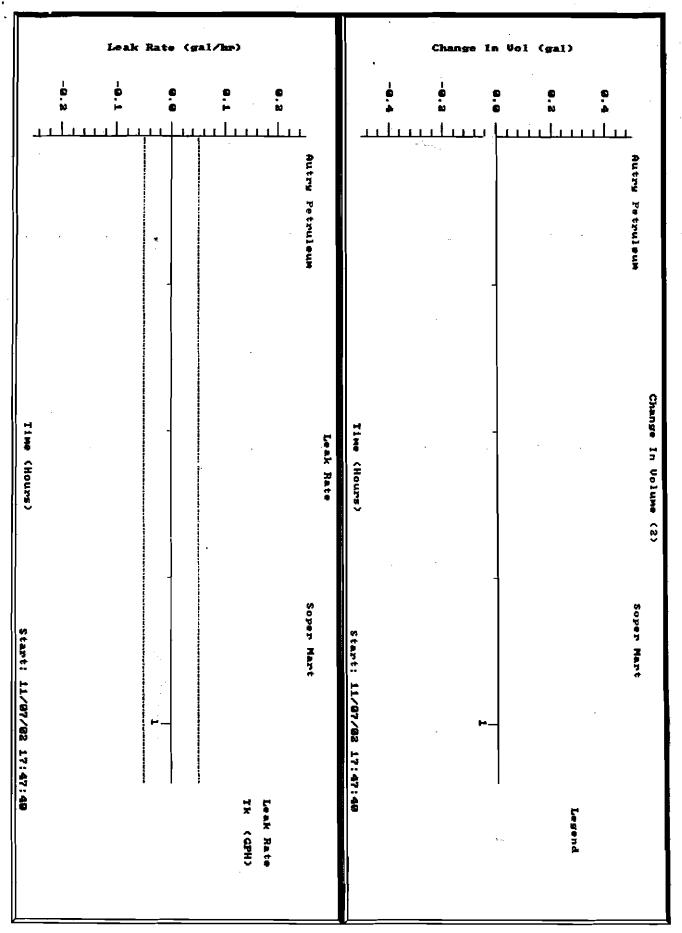
21:35:24 21:41:27 21:45:32 Pass/Fail Passed Passed Passed

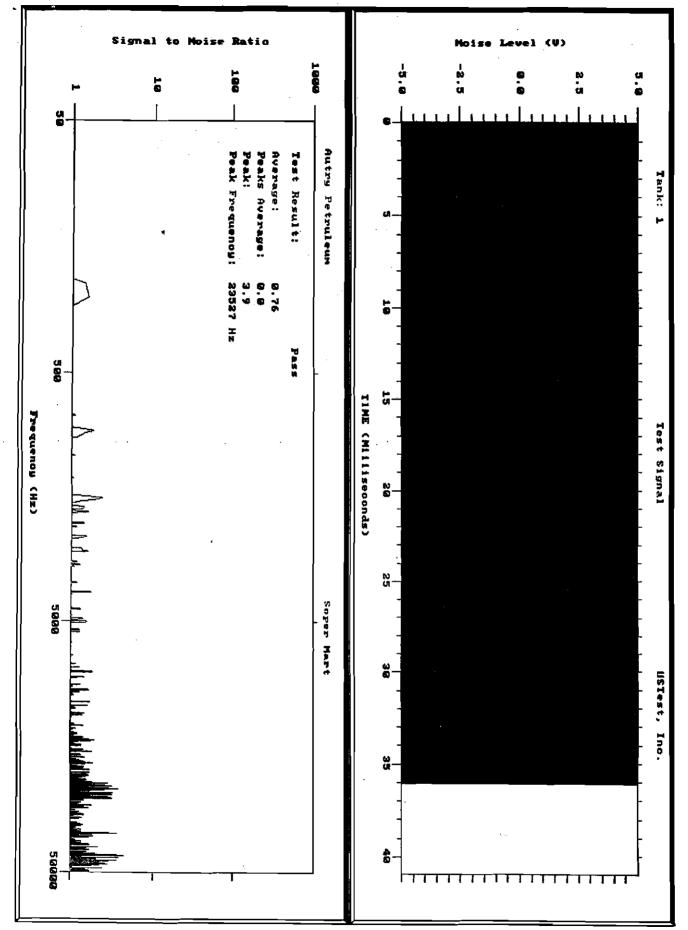
Operator: Trais Ellis Signature: Mandi no 1115 Date: 11/07/02

11/07/02



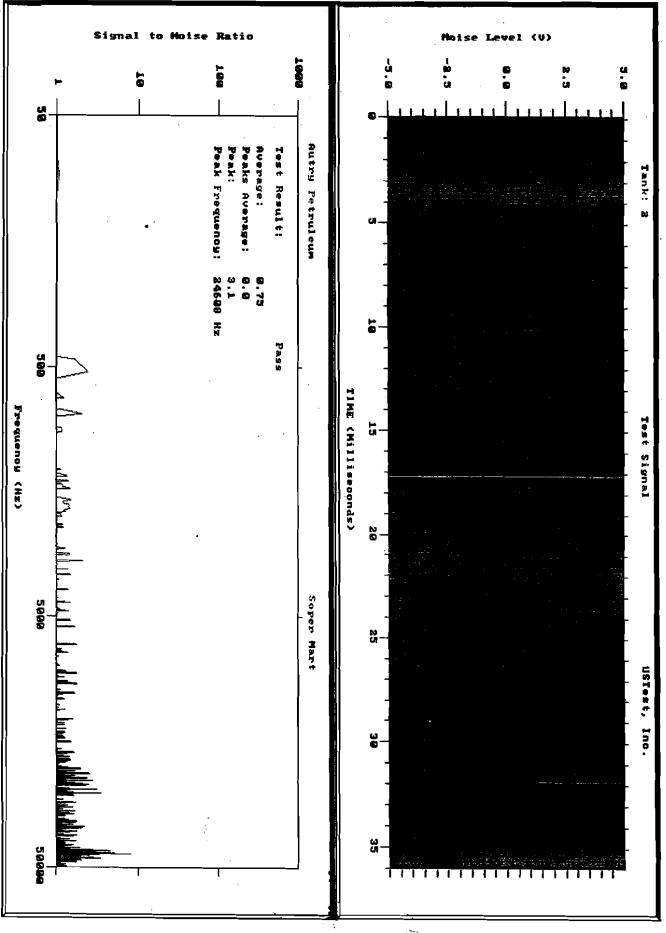






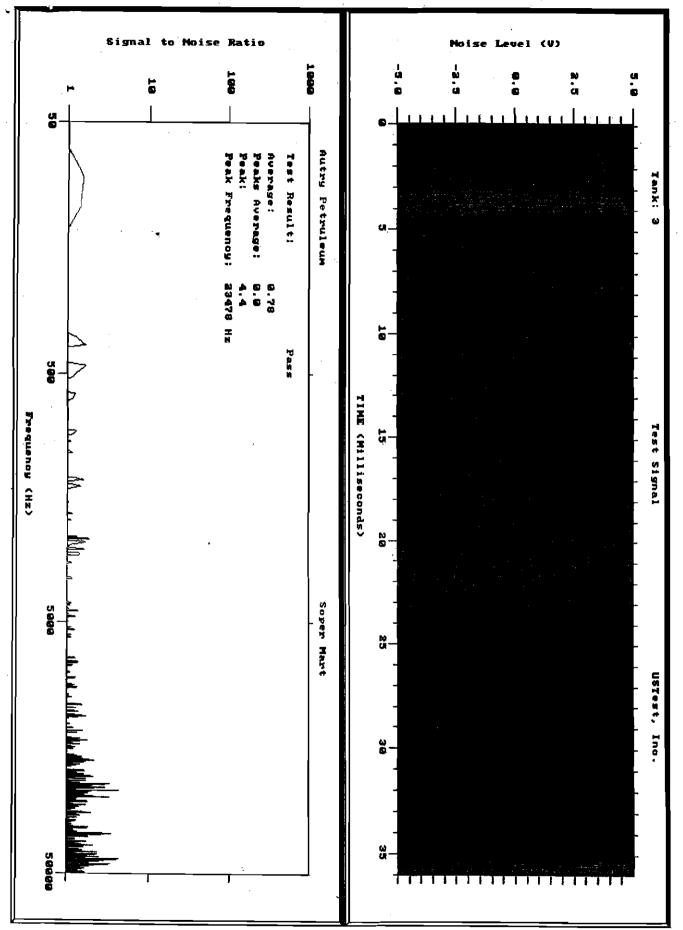
=

. .



*

· --- -







| STAT | e of ge | ORGIA | | | | |
|---|-----------------------------------|----------------------------------|------------|------------|-----------------------------------|--|
| GALVANIC (SACRIFICIAL ANODE) CA | THODIC | PROT | ECTIO | NSY | STEM EV | ALUATION |
| This form must be utilized to evaluate underground sto Access to the soil directly over the cathodically protect | led structure | that is be | ing avalu | lated m | lust be provid | ed. |
| A site drawing depicting the UST cathodic protection as LUST OWNER | stem and a | in renerative | | _ | | e completed. |
| NAME: SUBCR MART | NAME: | 5 | | MAR | _ | 10. NOT FOUND |
| ADORESS: 1420 Huy 19 S. | ADDRE68: | 1420 | Hur | | <u> </u> | |
| CITY: Leesburg STATE: GA | ary: Le | esbur | с <u>т</u> | | COUNTY: | |
| M. CP TESTER | | | | R'S C | UALIFICAT | |
| TESTER'S NAME: DAVID R. Hicks | NACEINTE | NATIONAL C | ERTIFICAT | ION NUN | UER: | |
| COMPANY NAME: PRECISION TADIL SERVICE | CERTIFICAT | ION DATE: | | • | FCERTIFICATIO | n: Tester |
| ADDRESS: P.D BOX 2040 | BOURCE OF | CERTIFICATI | on: S | EE | INC | |
| CATY: CORNETIUS BEATE: NC. | OTHER (EX | <u>"LAIN)</u> | · | | | |
| V. REASON SURVE | | | | | | |
| Routine - 3 year Routine - within 6 months of installation Date next cathodic protection survey must be conducted by | | Survey after (Wind within A | | | illey stor repai of the second | /////odiication 5 years thereafter) |
| | | | | _ | | |
| | | | | | | cion has |
| PASS All protected structures at this facility pass fire cathor been provided to the UST system inducate all critici | | | | | | |
| FAIL One or more protected structures at this facetry fail ction has not been provided to the UST system (compl | | | vey and di | in judged | l that adequate c | atvodic |
| | | | | | | |
| CP TESTER'S SIGNATURE: | <u> </u> | | DATE CP | SURVEY | PERFORMED; | 8-23-05 |
| The survey must be conducted and/or evaluated by a corrosion export when are added to the tanks end/or piping without following an accepted industry | · a) reconics to | | | | | ar b) supplemental anodes |
| PASS All protected structures at this recitity pass the catho been provided to the UST system (indicate all cities | | | | | ale cathodic prot | ection has |
| FAIL One or more protected structures at this facility from the protection has not been provided to the UST system | | | | | | |
| CORROSION EXPERT'S NAME: | | COMPANY N | AME: | | | |
| NACE INTERNATIONAL CERTIFICATION: | | NACEINTER | NATIONAL | CERTIFI | | |
| CORROSION EXPERTS & GRAATURE: | | | | | | |
| VIII, CRITERIA APPLICA | BLE TO E | ALUATIC | DN (merk | all that a | epty) | |
| Sincture-to-soil patential mans negative that 850 ON rent applied (This offertion is applicable to eny gal | γ⊶860 mV with Ivanically prote | respect to a C Ind structure) | ;ϣϹຍϣϽʹϣ͵ | nfaranca (| Nectrode with the | pro tective |
| IX. ACTION REQUIRED AS A F | RESULTO | THIS EV | ALUAT | 10N (m | ent only one) | |
| NONE Cathodic protection is adequate. No further a | | | | | | Section V). |
| REPAIR & RETEST Cashodic protection is not adequate. Repair/n | nu dilication is a | NCCESSARY OS | soon as pi | ractical b | ut within the mext | 60 days. |
| FED UST MANAGEMENT PROGRAM 4244 INTERNATIONAL PROVIDENTAL GA 20254 - PHONE 40450 | elekko Fa | X.(2404) 16 2 | IEEA - 2 | v. die s | tale gasación co | .(⁻¹) |
| | | | | | | |

-

| TANKS PRING FLEX CONNECTORS 1 UL Gx Steed STLP3 FLEX. T.H. GNT. 2 R/LXS GX FLEX. T.H. GNT. 3 REGR GX6 FLEX. FLEX. 3 REGR GX6 FLEX. FLEX. 4 G FLEX. FLEX. GX17. 3 REGR GX6 FLEX. FLEX. 4 GX6 FLEX. FLEX. GX17. 3 REGR GX6 FLEX. GX17. 4 GX6 FLEX. GX17. GX17. 3 Regr GX6 GX17. GX17. 4 GX17. GX17. GX17. GX17. 3 Regr GX16. GX17. GX17. 4 GX10. GX10. GX17. GX17. 5 GX10. GX10. GX10. GX10. 6 GX10. </th <th></th> <th></th> <th><u> </u></th> <th>X. DES</th> <th>CRIPTION OF U</th> <th>ST SYSTEM</th> <th></th> | | | <u> </u> | X. DES | CRIPTION OF U | ST SYSTEM | |
|--|---|---|--|--|--|---|--|
| | TANK # | PRODUCT | CAPACITY | TA | NKS | PIPING | FLEX CONNECTORS |
| 3 PREm 6:4 | 1 | 4L | 64 | Steel | - STIP-3 | Flex | IN CONT. |
| 3 PREm 6:4 | 2 | Plus | 6ĸ | | | | |
| 4 - | 3 | PREM | 614 | | $-V_{-}$ | | |
| 6 | 4 | | | V | ····· | | |
| 7 | 5 | | | | | | |
| 8 | 6 | | <u> </u> | | | | |
| 9 10 Xi. DESCRIPTION OF CATHODIC PROTECTION SYSTEM REPAIRS AND/OR MODIFICATION Corrules II any repairs of modifications is the district disc problem (if the district discretion) is explained in the lact of the EPO distribution of the distribution of t | 7 | - <u> </u> | . | | | | |
| 10 XL DESCRIPTION OF CATHODIC PROTECTION SYSTEM REPAIRS AND/OR MODIFICATION Complete If any needs of modifusions is the carbodic problem patient are nuedo or are needed. Certain approximation of sector VII repaire and malation are sector of an executer. Supplemental amode by a stP3* lank (stpah carrosion specifs design or documention industry standard was followed). Supplemental amode by a stP3* lank (stpah carrosion specifs design or documention industry standard was followed). Supplemental amodes by a stP3* lank (stpah carrosion specifs design or documention industry standard was followed). Supplemental amodes by a stP3* lank (stpah carrosion specifs design or documention industry standard was followed). Generative/City: Supplemental amodes by a stP3* lank (stpah carrosion specifs design) or documention industry standard was followed). Rements/City: Supplemental amodes by a stP3* lank (stpah carrosion specifs design) or documention industry standard was followed). Rements/City: Supplemental stpan (stpan stan standard bar) of the USI and carrodic problement standard was followed. rements/City: Supplemental strandard bar, stpan standard standard bar, standard bar | 8 | | | | | | |
| Supported if any repair of modifications of the cathodic protocol protocol or protocol pr | 9 | | | | | | |
| Complete II on young automa document are nearlied to be delighted under weakung by a companion oper (incompletion of section VII required) Supplemental anodes for a stP3* tank (data) correction experts design or documention industry standard was followed). Supplemental anodes for a stP3* tank (data) correction experts design or documention industry standard was followed). Supplemental anodes for metalic pipe (data) correction experts design or documention industry standard was followed). Supplemental anodes for metalic pipe (data) correction experts design or documention industry standard was followed). Supplemental anodes for metalic pipe (data) correction experts design or documention industry standard was followed). Supplemental anodes for metalic pipe (data) correction experts design or documention industry standard was followed). Supplemental anodes for metalic pipe (data) correction experts design or documention industry standard was followed). Supplemental anodes for a standard pipe of experts design or documention industry standard was followed). Supplemental anodes for a standard pipe of experts design or documention industry standard was followed). Supplemental anodes for a standard pipe of experts design or documention industry standard was followed). Supplemental anodes for a standard pipe of the standard was followed). Supplemental anodes for a standard pipe of the standard was followed). Supplemental anodes for a standard pipe of the standard was followed). Supplemental anodes for a standard pipe of the standard was followed). Supplemental anodes for a standard pipe of the standard was followed by a standard was followed). Supplemental anodes for a standard pipe of the standard was followed by a standard w | 10 | - <u> </u> | | | | | |
| Complete II on young automatic documents are nearling to be designed under weakung by a companion oper (incompanion oper | _ | Xì, DES | CRIPTION D | F CATHODIC P | ROTECTION SY | STEM REPAIRS AND/OR | MODIFICATION |
| Supplemental anodes for a si-P3* hnk (ditach caroaion experts design or documention industry standard was followed). Supplemental anodes for metalic pipe (ditach caroaion experts design or documention industry standard was followed). Gekentically protected tankapping not electrically isolated (explain in "Remarks/Othor" below). Remarks/Othor". | Çompleta li | | odifications to the | Contraction a | I at a cher a cher matte | cesser Certain manim/modification | and as explained in the last of the EPD |
| Supplemental anodes for metalis ploe (staah surrasion experts design or documention industry standard was followed). Gehrenically protected tankapiping not electrically isolated (explain in "Ramatia/Other" below). Rementer/Other: | | | | | | | |
| Geheanically protected lankapiping not electrically isolated (explain in "Ramenta/Othy" below). Remarks/Othy: Remarks/Othy: C.C.UST FACILITY SITE DRAMING Addet deswind diswing or use the gates provided to dark security the interpreted protection system of the servery form. Sufficient defail must be given in order to clearly Addet deswind diswing or use the gates provided to dark security the interpreted or the servery form. Sufficient defail must be be induced and addet deswind diswing or use the gates provided to dark security the second protection system. Sufficient defail must be be induced and addet deswind diswing or use the gates provided to add security the second protection system. Sufficient defail must be be induced and addet deswind diswing or use the gates provided by a code (12, T-1) corresponding with the appropriate for number in section XV of this form any EVALUATION OF THE CATHODIC PROTECTION SYSTEM IS NOT COMPLETE WITHOUT AN ACCEPTABLE SITE DRAWING. | | | <u> </u> | | | | |
| Retrearbs/Othol: | | | | | | <u> </u> | a). |
| Attach doaling druwing or use the pace provided to show a abatio of the UST and calloolic probation systems. Sufficient doaling must be given in order to clearly indicate where the network exercises of the statutors, it is and calloolic probation systems. Sufficient doaling must be given in order to clearly indicate where the network of abation dates and wreek. All abations probate the statutors, it is and calloolic probation and sheets. All abations probations, it is a statutored and sheets and sheets and statutors in social network of the statutors. Each formation and sheets all about indicates and wreek be statutors, it is a statutors, it is and calloolic probate inter neurophysics in statutors. Each formation of the statutors, it is a statutors, it is a statutor in social network of a social network of the statutors. Each formation of the statutors, it is a statutor in social network of the statutors, it is a statutor, it is a statutor, it is a statutor, it is a statutor of the statutors, it is a statutor in social network of a social network of an advectory of the statutors, it is a statutor, it is a statu | Galv: | anically protecte | d tankulpiping no | t electrically isolated | (explain in "Remarks/O | ther" below). | |
| Asiast detailed drawing or use the gate pace provide to grow a stateh of the UST and cathodic protection systems. Sufficient detail in the provide of the survey format. Any perimen data must also be included. At a minimum you should indicate the following. All tanks, piping and dispersions, All bundings and streets, All shodes and wreek, Legson of CP test stations, Each foreground electrode use of the task of the street and the street and streets. All shodes and wreek, Legson of CP test stations, Each foreground electrode use of the street and (12, 17-1), Corresponding with the appropriate line number in Societon XI was also be included. At a minimum you should indicate the following. All tables (12, 17-1), Corresponding with the appropriate line number in Societon XI was also be included. At a minimum you should indicate the following that the state of the street and the street. All shoulds and the street a | Remarks/C | ther: | | | | | |
| Asiast detailed drawing or use the gate pace provide to grow a stateh of the UST and cathodic protection systems. Sufficient detail in the provide of the survey format. Any perimen data must also be included. At a minimum you should indicate the following. All tanks, piping and dispersions, All bundings and streets, All shodes and wreek, Legson of CP test stations, Each foreground electrode use of the task of the street and the street and streets. All shodes and wreek, Legson of CP test stations, Each foreground electrode use of the street and (12, 17-1), Corresponding with the appropriate line number in Societon XI was also be included. At a minimum you should indicate the following. All tables (12, 17-1), Corresponding with the appropriate line number in Societon XI was also be included. At a minimum you should indicate the following that the state of the street and the street. All shoulds and the street a | | | | | _ _ | | · · · · · · · · · · · · · · · · · · · |
| Asiast detailed drawing or use the gate place for exacts of the UST and cathodic protection systems. Sufficient detail invert be given in order to clearly indicate where the reference electrode ways placed for scale structure-of-oli potential that is recorded on the survey format. Any pathemet data must also be included. At a minimum you should indicate the following. All banks, piping and dispensars, All bundings and skeets. All snodes and wrees, Leceling of CP best stations, Each reference electrode placement must be indicated by a doub (12, T-1), corresponding with the sporophies lume number in Societon XI was been should be and wrees. AN EVALUATION OF THE CATHODIC PROTECTION SYSTEM IS NOT COMPLETE WITHOUT AN ACCEPTABLE SITE DRAWING. | <u> </u> | | | | | | |
| Asiast detailed drawing or use the gate pace provide to grow a stateh of the UST and cathodic protection systems. Sufficient detail in the provide of the survey format. Any perimen data must also be included. At a minimum you should indicate the following. All tanks, piping and dispersions, All bundings and streets, All shodes and wreek, Legson of CP test stations, Each foreground electrode use of the task of the street and the street and streets. All shodes and wreek, Legson of CP test stations, Each foreground electrode use of the street and (12, 17-1), Corresponding with the appropriate line number in Societon XI was also be included. At a minimum you should indicate the following. All tables (12, 17-1), Corresponding with the appropriate line number in Societon XI was also be included. At a minimum you should indicate the following that the state of the street and the street. All shoulds and the street a | | | | | | | |
| EPD UST MANAGEMAENT PROGRAM | indicate wh a minimum reference e | ere the reference you should indic lectrode placeme | electrode was pl ate the following. Int must be indica | vided to draw a sketo aced for each structure All tanks, piping an ted by a code (1.2, T+ | h of the UST and cathe s-to-soil potential thet is d dispensers, All build! 1,) corresponding with th | odic protection systems. Sufficient (recorded on the survey forms. Any p ngs and preets; Alf anodes and we e appropriate line number in Soction | artinent data must also be included. At res: Location of CP lest stations; Each XIV of this form |
| 4214/01/ERINATIONAL PROVIDENT FOODERATION GA 10/054 (PHONE 1404) 262-2637 (PAX (404) 267-2654 (Synwoder State ge usyder creater | | | | | | | |

| | NUTE: The survey is not complete unless all applicat | in parts of Specifors I-XIV are also completed |
|----------------|--|---|
| Potential (mV) | Comments | |
| | | |
| ``` | FOINT 40 101NT | |
| 125 my | | ISU |
| | | |
| | | |
| | | |
| | | |
| .7. | | -7 () |
| 120,00 | ╺──┤╾──╸┽────╸ | |
| | | |
| | · · · · · · · · · · · · · · · · · · · | |
| _ | | <u> </u> |
| | | <u></u> |
| | | |
| | | |
| 126 my | | 150 |
| | | |
| | | |
| | | |
| | | |
| | | |
| | No. 5 | |
| | No. 6 | |
| | No.7 | |
| | No. 8 | |
| | 125 mV 130 mV | IZS mv IZS mv i 3 0 mv IZ 6 mv No. 5 No. 6 |

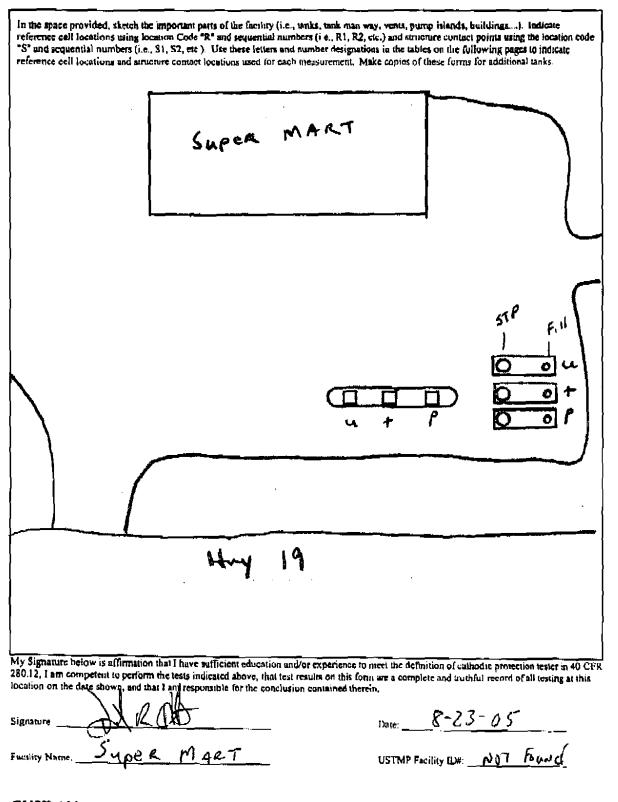
XIV. GALVANIC (SACRIFICIAL ANODE) CATHODIC PROTECTION SYSTEM SURVEY

> This section may be utilized to conduct a survey of a galvanic catilodic protection system by obtaining structure-to-soil potential measurements.

> The reference electrode must be placed in the anii directly over the lasted structure (local).

| FACILITY NAME: | Super | MART | NOTE: The survey is not complete unless all applicable parts of sections 1- XN are also completed | | |
|--|--|---|---|---|---------------------------|
| DESCRIBE LOCATION OF REM | ote rieference e | LECTHOOR PLACEMENT: | | | |
| Reference Cell L | ocation | Potential (mV) | | Comments | PASS/FAIL/ INCONCLUSIVE |
| Tunk 1 | UL | Fill LTR | STP | Soil C Blank | |
| A. Tank Bottom/Test Load | | -1229 -1232 | -1308 | Riser | Cass |
| B. Fill Piper Riser | | | | | |
| C. Submersible Pump | | | | | |
| D. Tank Monitor | | [▶] ···································· | | · | |
| E. Piping at sub pump | | | | | |
| F. Vent Line | | | | | |
| Tenk 2 | Plus | -1240 -1170 - | 1270 | | lass |
| A. Tank Bottom/Test Lead | | ┝┓╌┄┈┈╌ | | | |
| B. Fill Piper Riser | | ╞╌╼╴╼╴╼╴╼ | | | |
| C. Submersible Pump | <u></u> | | | | |
| D. Tank Monitor | | | | | |
| E. Piping at sub pump | • | ·/ | | | |
| F. Vent Line | | <u> </u> | | | |
| Tank 3 | Prem | -1680 -1682 | -1688 | | Pass |
| A. Tank Bottom/Test Lead | | <u> </u> | | | |
| B. Fill Piper Riser | | | | | |
| C Submensible Pump | | <u>↓</u> | | | |
| D. Tank Monitor | | <u>╃─┅</u> ─── ─ ─────────────────────────────── | | | |
| E. Piping at sub pump | | | | <u>,</u> | |
| F. Vent Line | | ┤ ── ─ ─────────────────────────────── | | | |
| Disponaere | , , | | | | |
| No. 1 | | <u> </u> | | | |
| No. 2 | | | | | ╼╾┼┈┈╸╸╸╴ |
| No. 3 | | | | | |
| No. 4 | | | | | ╼┭┶┾╼┉┈──╼╍╼┶╌──╼╼ |
| No. 5 | <u> </u> | <u></u> | | ************************************** | ····· |
| COMMENTS: | | | | <u> </u> | <u></u> |
| Overribe the exact location Record the structure-to-adi | n where reference il potensel measu | e diectoode is pieced for each ' rod with the reference electron | local" Measur ie placed "loc | lacoment (e.g. 1,2,3 . T-1, T-2, P-1, l rement (e.g. acii () plus tank STP; ac ell' m militolits (e.g365 mV, -920 m | ni 🕼 dispenser 5/8; etc.) |

FED UST MANAGEMENT PROCEASA.



.

. .

GUST-138

03/01

PUG-29-2008 14:19 From: PTS



8/24/2005

Super Mart 1420 Hwy 19 South Leesburg, GA 31763

| SUPER MART |
|-------------------|
| 1420 HWY 19 SOUTH |
| LEESBURG GA |
| 050823B-02 |
| 8/23/2005 |
| David Hicks |
| 25-6883 |
| |

Dear Ken Patel,

Precision testing was performed at the above mentioned location using the Estabrook EZY 3 Locator+ (a non-volumetric test) for tanks, the ACCURITE equipment for lines, and/or the FTA for leak detectors. All tests were performed according to the equipment manufacturers specifications, and meet all state and federal requirements.

| | _ | | TANK | s | _ |
|------------|----------|----------|-------------------|-------|---|
| PRODUCT | UNLEAD | PLUS | PREMIUM | | |
| CAPACITY | 6000 | 6000 | 6000 | | |
| TEST LEVEL | 35 | 19 | 15 | | |
| WATER | 0 | TRCE | TRCE | | |
| RESULT | PASS | PASS | PASS | | |
| [| | | LINE | s | |
| PRODUCT | UNLEAD | PLUS | PREMIUM | | |
| ISOLATION | ISO-PLUG | ISO-PLUG | I S O-PLUG | | |
| PRESSURE | 45 | 45 | 45 | | |
| LEAK RATE | -0.000 | -0.000 | -0.000 | | |
| RESULT | PASS | PASS | PASS | • | |
| | | | LEAK DETE | CTORS | |
| PRODUCT | UNLEAD | PLUS | PREMIUM | | |
| LD TYPE | FX1V | FEPETRO | FX1V | | |
| RESULT | PASS | PASS | PASS | | |

If you have any questions, please feel free to call 800.533.8039.

Thank you, Precision Tank Service, Inc.

SITE DIAGRAM

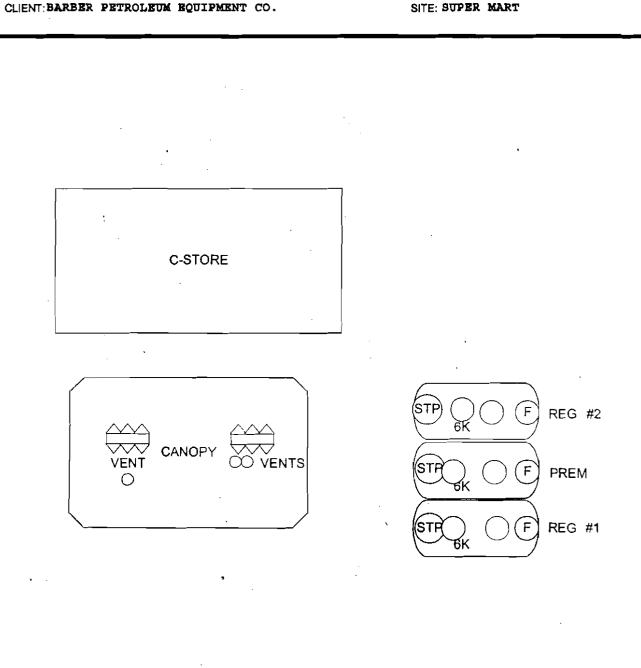


8501 N MOPAC EXPRESSWAY, SUITE 400 AUSTIN, TEXAS 78759 (512) 451-6334 FAX (512) 459-1459

TEST DATE: 02/20/07

CLIENT: BARBER PETROLEUM BQUIPMENT CO.

WORK ORDER NUMBER9133870



Printed 03/02/2007 18:57 KOHLMEYER

| S= Tanl | mology | 8501 N | MOPAC EXP | RESSWAY, | TIFICATE OF TES SUITE 400 AUSTIN, T 6334 FAX (512) 459-14 | EXAS 78759 | | |
|--|--------------------------|--------------------|---|---|---|------------------|--|---|
| PURPOSE: 0 | OMPLIANCE | | TEST RES | SULT SU | MMARY REPOR | RT . | | |
| TEST DATE: 0 | 2/20/07 | | | | | WORK OR | DER NUMBER: 91 | 33870 |
| | | | | | | CUSTOM | ER PO: | |
| CLIENT' BARE | | | | | SITE: SUPER MAR | r | | |
| | 30X 89 | | | | 1420 US HW) | | | |
| | NY, GA 31702-0089 | | | | LEESBURG, | | | |
| | | | | | - , | | | |
| KENI | McCRARY | | | | MANAGER | | | |
| (800)6 | 6 73-6 450 | | | | (000)000-000(|) | | |
| | | | Tank | Tiahtness | s Tests Results _ | TEST | TYPE: VacuTect | |
| TANK | - 28 - 14 - C. S. M. S. | | and the second se | The set of the second se | TANK | PRODUCT | EXTERNAL | TEST RESULT |
| IS S | 5 to 9.5 static building | 이 1997년 | APACITY - | 064,05735 | MAN FRIDAU | CLEVEL | WATERLEVEL | and the second second |
| 1 | UNLEADED | | 6,000 | 96.00 | FIBERGLASS | 22.00 | 150,00 | PASS |
| 2 | PREMIUM | { | 6,000 | 96.00 | FIBERGLASS | 18.00 | 150.00 | PASS |
| 3 | UNLEADED | | 6,000 | 96.00 | FIBERGLASS | 27.00 | 150.00 | PASS |
| | | . [| | | | 1 | | |
| | | ļ | |) | | | | |
| | Í | | | | | | | |
| | | | | | | | | Í |
| *Where regula | tions require, for VacuT | ect external water | | | I or water is assumed at | | at can be confirmed a | iry. |
| | | 4 | Product I | Pipe Tight | <u>tness Test Result</u> | S | ali a sur contra de contra de | a contraction of the second |
| | | Line Mary | 1530 | 2539月一 | | ANTO (| sieffei | STREET |
| (a) | 的新用的格兰 | | | | <u> </u> | e) | S. Arista | TUNGTON A |
| 1 | FIBERGLASS | PRESSURE | P | | 0.003 | _ | TLD-1 | |
| 2 | PIBERGLASS | PRESSURE | P | | 0.003 | | TLD-1 | |
| 3 | FIBERGLASS | PRESSURE | P | | 0.003 | | TLD-1 | |
|] | } | | { | | | | 1 | |
| | | | | | | | Į | |
| | | 1 | { | | | | | |
| | | | | | | | | |
| L | | <u> </u> | Existing | Line Lea | k Detector Test | | | |
| Sec. And the | | XISTING UEAK | DETECTOR # | 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1 | A CARACTER LE | States | The same start in the second sec | 2. |
| | สัตสาร์คลที่มีคลัง | UDBELSS | ે કેટ્સો હો | . ાકડો | JETR MANUFACTUR | RER MO | DEL #1 | AL # RESULT |
| 1 | RED JACKET | FX1V | 1100258 | 98 P | | | | an and a state of the second se |
| 2 | FE PETRO | MLD | 0102015 |) P | | | j | |
| 3 | RED JACKET | FXIV | 30902843 | 76 12 | (| | | |
| | | | 1 | | |) | ļ | |
|] | | | 1 | ſ | | | I | |
| | | | | | | | | } |
| | | | Í | | | | | |
| L | | N | w Renlace | ment Line | e Leak Detector T | est | L | |
| a a construction of the second se | | 다 그 그 이 다 있었어. | | | | ISBNA CERT | র্বার চারকারে হে চরকার হারন | × |
| | ONSTRUCTION OF | SODEL S | An SE | | ALL LEADER OF | ER RE | ত্র ু ধ্রন্ন। | ALT RESULT |
| | | | | | | | | |
| | | | | 1 | | { | ĺ | |
| | | | | | | | J | |
| | | | | | { | | | |
| For owner detai | led report information, | visit www.tanknol | ogy.com and se | leci On-Line I | | ct your local Tr | anknology office. | l |
| Tester Name: CHR | STOPHER BATSON | | | | chnician Certification 1 | - | | |
| | hustophe | AA-1 | | | | | | |
| 1 | hutoche? | + Dalan | v | | | | | |
| | mary | | | | | | | |
| | | | | | P | Inted U3/UZIZ | 007 T8:57 KOHLMI | FYFR |

INDIVIDUAL TANK INFORMATION AND TEST RESULTS

T= Tanknology

TEST DATE:02/20/07

CLIENT: BARBER PETROLEUN

8501 N MOPAC EXPRESSWAY, SUITE 400 AUSTIN, TEXAS 78759 (512) 451-6334

WORK ORDER NUMBER9133870 -SITE: SUPER MART

| المتحد والمتحد المتحد المتحد المتحد | | | | |
|--|--|---|--|--|
| Tank ID:1Product:UNLEADEDCapacity in gallons:6,000Diameter in inches:96.00Length in inches:194Material:FIBERGLASS | Tank manifold Vent manifold Vapor recovery manifold Overspill protect Overspill protect Install CP installed | ed: E ed: on: Fi on: ed: | Rottom to top fill in Inches: Bottom to grade in Inches: Fill pipe length in Inches: Il pipe diameter in Inches: Stage I vapor recovery: Stage II vapor recovery: | 137.0 141.0 41.0 4.0 |
| COMMENTS | | | | |
| Start (in) Dipped Water Level: 0 • 0 Dipped Product Level: 22• 0 | 0 22.00 | L.D. #1 | L.D. #1 L.D. #2 | i Failed/replaced L.D. #2 |
| Test time: 09 a Inclinometer reading: VacuTect Test Type: Sing VacuTect Probe Entry Point: Pill Pressure Set Point: Tank water level in inches: Water table depth in inches: | bble Ullage 08-11:16 0.00 (le tank -0.01 0.00 | Make: RED JACKE Model: PX11 S/N: 1100258 n time in sec: 3.00 Holding psi: 1: Resiliency cc: 104 ak rate mi/m: 189.1 Metaring psi: 2: b. leak in gph: 3.00 Results: PAB | 7 0 3 4 0 7 7 8 0 | NOT ISTED |
| | | | | Contraction of the state of the |
| Material: Diameter (In): Length (ft): Test psi: Bleedback cc: Test time (min): Start time: End time: Final gph: Result: Pump type: | FIBERGLASS 2.0 50.0 50 20 60 10:30 11:30 0.003 PASS PRESSURE RED JACKET | NOT IK ESTED TES Valves Operational: UNEX | | |
| | | - | | |

INDIVIDUAL TANK INFORMATION AND TEST RESULTS

Tanknology

8501 N MOPAC EXPRESSWAY, SUITE 400 WORK ORDER NUMBER9133870 AUSTIN, TEXAS 78759 (512) 451-6334

TEST DATE: 02/20/07

CLIENT:BARBER PETROLEUM

SITE: SUPER MART

| Product:PRENTUMVenCapacity in gallons:6,000Vapor recoveryDiameter in inches:96.00OverspLength in inches:194OverspMaterial:FIBERGLASS | k manifolded: t manifolded: y manifolded: fill protection: bill protection: Installed: installed on: / / | Bottom to top fi Bottom to grad Fill pipe lengt Fill pipe diamete Stage I vapo Stage II vapo | e in inches: h in inches: er in inches: or recovery: | 137.0 141.0 40.0 4.0 |
|--|---|---|---|--|
| COMMENTS | | | | , |
| Start (in)End (in)Dipped Water Level:0.00Dipped Product Level:18.00Probe Water Level:0.035 | | New/passed Failed/replace L.D. #1 L.D. #1 FE PETRO | d New/passed L.D. #2 | Falled/replaced Ł.D. #2 |
| Ingress Detected: Water Bubble Ullage Test time: 11:25-12:53 Inclinometer reading: 0.00 VacuTect Test Type: Single tank VacuTect Probe Entry Point: Fill Pressure Set Point: -1.00 Tank water level in inches: 0.00 Water table depth in inches: 150.00 Determined by (method): MONTR WELL | Model: S/N: Open time in sec: Holding psi: Resillency cc: Test leak rate ml/m: Metering psi: Calib. leak in gph: Results: | MLD 01020150 3.00 13 70 189.0 25 3.00 PASS | - No Test | |
| Result: PASS | COMMENTS | | | |
| Material: PIBERGLASS Diameter (in): 2.0 Length (ft): 50.0 Test pei: 50 Bleedback cc: 30 | | | | an a |
| Test time (min):60Start time:12:00End time:13:00Final gph:0.003Result:PASSPump type:PRESSUREPump make:RED JACKET | not Tested | NOT TESTED | NOT TESTED | |
| COMMENTS | Impact Valves Opera | lional: UNKNOWN | | |

INDIVIDUAL TANK INFORMATION AND TEST RESULTS

S Tanknology

TEST DATE: 02/20/07 CLIENT: BARBER PETROLEUN 8501 N MOPAC EXPRESSWAY, SUITE 400 AUSTIN, TEXAS 78759 (512) 451-6334

WORK ORDER NUMBER9133870 SITE: SUPER NART

| Tank ID: | 3 | Tank manifolded: | | Bottom to top fill in inches: | 136.0 |
|----------------------|------------|----------------------------|----|-------------------------------|-------|
| Product: UNLEADED | | Vent manifolded: | | Bottom to grade in Inches: | 143.0 |
| Capacity in gallons: | 5,000 | Vapor recovery manifolded: | | Fill pipe length in inches: | 41.0 |
| Diameter in inches: | 96.00 | Overfill protection: | | Fill pipe diameter in inches: | 4.0 |
| Length in inches: | 194 | Overspill protection: | | Stage I vapor recovery: | |
| Material: | FIBERGLASS | Installed: | | Stage II vapor recovery: | |
| | | CP installed on: | 11 | | |
| COMMENTS | | • . , • | | | |

| | <u></u> - | | · | · · · · · · · · · · · · · · · · · · · | | | |
|--|---|-------------------------------|--|---|----------------------------------|-----------------|----------------|
| and the second | | | | | | | |
| Dispod Mater Level | t(in) En 0.00 | nd (in) 0.00 | | New/passed | Failed/replaced | New/passed | Falled/reptace |
| Dipped Water Level: | 27.00 | 27.00 | \ | L.D. #1 | L.D. #1 | L.D. #2 | L.D. #2 |
| Dipped Product Level: | | | Make: | SKD JACKE | ~ | | |
| Probe Water Level: Ingress Detected: Water Test time: Inclinometer reading: VacuTect Test Type: VacuTect Probe Entry Point: Pressure Set Point: Tank water level in inches: Water table depth in inches: Determined by (method): Result: COMMENTS | 13:01-14:5 0.0 Single tank Fill -1.0 0.0 150.0 MONTR WEL | 200 5 200 200 200 | Make: Model: S/N: Open time in sec: Holding psi: Resiliency cc: Test leak rate ml/m: Metering psi: Calib. leak in gph: Results: COMMENTS | FX1V 30902847 3.000 12 1000 189.0 26 3.000 | V 76 2 2 0 0 6 | | NOT ISTED |
| - Apple - Appl | er her de | | | 1940 - H. 1970 - L | | | |
| koloniu – Koloniu | | - 44 | | | | | |
| Materia Diameter (in | | 1855 · 2.0 | | | | | |
| Length (ft | | 0.0 | | | | | |
| Testes | si: | 50 | | · · · · | | | |
| Bleedback c | -C: | 20 | | | | | |
| Test time (min | ı): | 60 | NOT | NC | ר יד | NOT | |
| Start time | e: 10 | :30 | TESTED | TES | - | TESTED | |
| End time | e: 11 7 | :30 | | ·•• | | • • • • • • • • | |
| Final gpt | h: 0.0 | 003 | | | | | |
| Resul | lt: P7 | ASS | • | | | | |
| Pump type | e: PRESSC | JRE | | | | | |
| | | | • | | | | |

COMMENTS

Pump make:

RED JACKET

Impact Valves Operational: UNKNOWN

T Tanknology

8501 N MOPAC EXPRESSWAY, SUITE 400 AUSTIN, TEXAS 78759 (512) 451-6334 FAX (512) 459-1459

TEST DATE:02/20/07

CLIENT BARBER PETROLEUN EQUIPMENT CO.

WORK ORDER NUMBER9133870

SITE SUPER MART

COMMENTS

TESTED 3 TANKS 3 LINES AND 3 LDS, drop tubes are rusted in place maint. personnel pulled drop tubes, replaced 1 fill adapter, 3 fill adapter gaskets, 2 drop tube gaskets, tasted GOOD

PARTS REPLACED

1 4' STRAIGET FILL ADAP-BRZ DROP TUBE GASKET GASKET FOR 1611AV 4 633T

HELIUM PINPOINT TEST RESULTS (IF APPLICABLE)

| | | | · |
|---|---|---|---|
| , | | · · · · · · · · · · · · · · · · · · · | |
| | | | |
| | | | |
| | · | | |
| | | Alfendar sold and a start of the second s | |
| | | | |

Printed 03/02/2007 18:57 KOHLMEYER



CATHODIC PROTECTION COMPLIANCE SURVEY UST SYSTEM

FOR: BARBER PETROLEUM EQUIPMENT CO. P.O. BOX 89 ALBANY GA 31702-0089

Contact: KEN McCRARY

SITE: SUPER MART 1420 US HWY 19 S. FAC. ID. 09088008 LEESBURG GA 31763

BY: TANKNOLOGY

Gillet W. Sc.

Gilbert W. Schutza Corrosion Engineer Manager (NACE Cathodic Protection Specialist #4108)

Survey Date: 03/06/07 Report Date: 03/21/07

Work Order: 9'

9156826

8501 N MoPac Expressway, Suite 400, Auslin, Texas 78759 - (512)451-6334 - FAX (512)459-1459



03/22/07 Work order: 9156826

COMPLIANCE SURVEY SACRIFICIAL CP SYSTEM

BARBER PETROLEUM EQUIPMENT CO. SUPER MART 1420 US HWY 19 S., FAC. ID. 09088008 LEESBURG, GA 31763

I. SCOPE:

A cathodic protection survey was conducted on 03/06/07, on the cathodic protection system for BARBER PETROLEUM EQUIPMENT CO. at SUPER MART, 1420 US HWY 19 S., FAC. ID. 09088008, LEESBURG, GA. The purpose of this survey was to determine if the UST system meets corrosion protection requirements. The cathodic protection system for the underground tanks consists of magnesium or zinc anodes. The UST facility consists of thee 6,000-gallon steel tanks and associated non-metallic piping with metallic flexible connectors in containment.

II. RESULTS & ANALYSIS:

The structure-to-soil potential measurements are tabulated on the attached survey data sheets. The potential measurements for the underground tanks for the tanks ranged from -1032 millivolts to -1179 millivolts.

III. CONCLUSIONS:

The results of the survey indicate that the structure-to-soil potential measurements all meet the -850 millivolts criterion for cathodic protection as established by NACE International.

IV. RECOMMENDATIONS:

It is recommended that a structure-to-soil potential survey be conducted every three years by a qualified corrosion engineer. The next cathodic protection survey will be due on 3/06/10.

V. DISCUSSION:

Test Procedures: Description of test procedures utilized for this project are contained in the Appendix.

STI-P3 Cathodic Protection System: The STI-P3 cathodic protection system is designed to protect the outside of the tanks only. The risers/piping are electrically isolated from the tank and are not included. The STI-P3 tank incorporates a good extenor coating and factory installed magnesium anodes. The magnesium anodes are provided to protect the surface areas on the tank where coating holidays exist and exposure to corrosion occurs. The surface areas are very small and do not require a large number of anodes for protection. When foreign structures are electrically shorted to the tanks (i.e. piping) the protective effect is depleted and

the magnesium anodes for the tanks are consumed rapidly. This is why it is very important to maintain effective electrical isolation of the STI-P3 tank. At the time of this survey, no electrical shorts to the tank(s) tested were found.

VI. REGULATORY REQUIREMENTS:

Federal and State regulations require cathodic protection systems to be checked periodically. (Reference: 40 CFR, Part 280.31, "Operation and Maintenance of Corrosion Protection".)

- All cathodic protection systems must be surveyed (tested) every three (3) years.

- The cathodic protection system must be inspected and tested within six (6) months after any repairs to the UST system. (Reference: 40 CFR, Part 280.33, "Repairs Allowed".)

- All impressed current systems must be inspected every 60 days to see that they are functioning properly. Inspections must be logged (documented).

- Within six (6) months after initial turn-on of an impressed current system, it is required that a General Survey be conducted and any necessary adjustments made.

APPENDIX: TEST PROCEDURES

Local structure-to-soil potentials are obtained over the tanks and/or steel lines to a copper-copper sulfate reference electrode (CSE). The CSE is placed over the steel tank/s and/or steel line/s in the electrolyte to measure cathodic protection levels. The structure-to-soil potential measurements are obtained by making electrical contact to steel structures and CSE placed in various locations in the electrolyte through a Fluke or Beckman digital voltmeter. The digital voltmeter utilized has a minimum 10 Meg Ohms impedance. The local structure-to-soil potentials are obtained with the magnesium anodes connected. The potentials obtained are evaluated to determine cathodic protection levels. Please see the criterion for cathodic protection. The measurements are recorded on the cathodic protection survey data sheets. Local "on" potentials are recorded on the location where the reference cell was placed. For example, a local "on" potential recorded on the ATG row for tank is the local structure-to-soil potential on that tank with the CSE placed in the electrolyte at the ATG man way.

Remote (fixed) structure-to-soil potentials are obtained on all tank/s, associated risers, and piping to a CSE that remains in a fixed location in the electrolyte while obtaining all potentials. The measurements are recorded on the cathodic protection survey data sheets. For example a reading recorded on the ATG row under remote potential is a fixed cell potentials from the ATG riser with the CSE located in a remote (fixed) location. Structures of less than 3.0 millivolts (mV) difference are considered electrically continuous with each other. Structures with a difference between 3.0 mV to 10.0 mV indicate an inconclusive electrical continuity test. Structures with a difference of greater than 10.0 mV are considered electrically discontinuous.

In order to determine the effectiveness of the cathodic protection system, local structure-to-soil potential measurements are obtained at representative locations throughout the subject area. These measurements were collected with the magnesium anodes attached. These measurements are then evaluated to determine if an adequate level of cathodic protection has been achieved.

The two (2) most common criteria for cathodic protection as established by the NACE International Standard RP-0285-02 "Recommended Practice - Control of External Corrosion on Metallic Buried, Partially Buried, or Submerged Liquid Storage Systems" are as follows:

1. A negative voltage of at least 0.85 volts as measured between the structure surface and a saturated copper/copper sulfate reference electrode placed in contact with the electrolyte.

2. A minimum negative (cathodic) polarization voltage shift of 100 millivolts measured between the structure surface and a stable reference electrode contacting the electrolyte. This polarization voltage shift is to be determined by interrupting the protective current and measuring the polarization decay. When the current is initially interrupted, an immediate voltage shift will occur. The voltage reading after the immediate shift shall be used as the base reading from which to measure polarization decay.

Tankrology 8501 N MOPAC EXPRESSWAY, SUITE 400 AUSTIN, TEXAS 78759 (512) 451-6334 FAX (512) 459-1459

TEST DATE:03/06/07

CLIENT BARBER PETROLEUM EQUIPMENT CO.

WORK ORDER NUMBER9156826

SITE: SUPER MART

COMMENTS

TECHNICIAN PERFORMED A CATHODIC PROTECTION COMPLIANCE SURVEY.

PARTS REPLACED

| | in the second | <u></u> | <u> </u> | <u></u> | <u></u> | · | ». <u>.</u> | <u></u> | | <u></u> . inter | <u></u> |
|------|---|---------|----------|---------|-------------|---|-------------|---------|------|-----------------|---------|
| | | | | | | | | • | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |

HELIUM PINPOINT TEST RESULTS (IF APPLICABLE)

and the second second second second second

SITE DIAGRAM

Tanknology

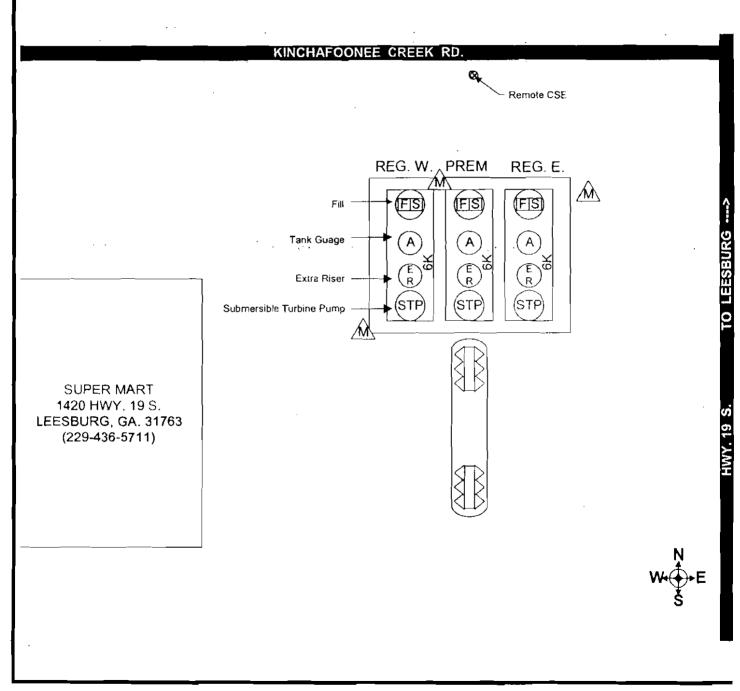
8501 N MOPAC EXPRESSWAY, SUITE 400 AUSTIN, TEXAS 78759 (512) 451-6334 FAX (512) 459-1459

TEST DATE: 03/06/07

WORK ORDER NUMBER9156826

CLIENT BARBER PETROLEUM EQUIPMENT CO.

SITE: SUPER MART



Printed 03/22/2007 12:40 KOHLMEYER

| rk Order: | 9156820 |
|-----------|---------|
| rk Order: | 9156826 |

| £ | Tanknology |
|---|------------|
| | lanknology |

SITE SAFETY CHECKLIST, SERVICE AGREEMENT & OPERATOR VERIFICATION FORM

| Site Nama: | ddees: | | | _ | | WQ #: | |
|---|-----------------------------|--------------|------------|---------|-------------------------|---|---------|
| SUPER MART 1 | 10 US, HUY, 19 | 15 | <u>ı</u> | | | 9156826 | |
| | WYSTIZD: EESBURG, GA, | 31 | 11 | 3 | | Date: 3-6-01 | |
| Scope of Work: A D SLOVEN | CHANNEL OF OUT | <u>لمبلد</u> | <u>+ 1</u> | 157 | | | |
| Parts & Malerials Provided: | | | | | | | |
| | | | | | | | • |
| Arrival Time at Site: | Departure Time from Sit | | * | | Total Raw | rel Time: | |
| | | [7] | p | | , * | | |
| ✓ PRE-TEST PRO | CEDURES | Τ | | | / POS | ST-TEST PROCEDURES | |
| 1. Discuss safety procedures with | | 1. | a | Паточ | | put/Tagout" devices. | |
| 2. D Prior to fuel deliveries, the cost | mplete tank system | | | Run all | pumps an | nd verify there are no leaks under disp | |
| must be placed back into worl 3. C All pumps, dispensers, and et | | 1 | | | • | Rust be witnessed by site represent /alve Test Port | ative. |
| the product(s) to be tested my | | | | | | Nector Threads | |
| the lest(s). | • | | _ | | | al Element & Refiel Screw | |
| Secure entire work area with a caution table. | 20" cones, llags, and | 3. | | | | e seal on all test plugs & leak detector count LD threads: | s mai |
| 5. D Place fire extinguishers and " | to Smoking" signs in | | | L1 | . 1.2 | L3 L4 L5 | |
| the work area. 6. D Turn off and secure the circuit | brankor(a) of the | 4. | u | | | nk system components are restored to |) their |
| product to be tested with lock | | | | | state (ind Giprobes, | sensors, & caps | |
| 7. Q Place Out of Service" bags of | | | | - Ba | ll floats, di | ry breaks & caps | |
| of the product(s) to be tested. 8. | roood re it oppolote | | | - Car | thodic pro | lection system is operational sumps are dry | |
| by trying to operate pumps. | Anceoure is comprete | 1 | | | | A POS system | |
| 9. D Close ball valves or check val | ves on the product | | | - Dis | penser pa | anels are replaced | |
| piping to be tested. 10, D Remove the electrical "bayone | t" concolor kom | | | | | ill adapters & caps ws & copper vent tubes | |
| the STP(s). | | | | | | ers and sump lids | |
| | | | | - Mo | nitoring sy | ystem is operational | |
| | | | | | | at the dispensers and manifold valves | |
| | | | | | | era & dirain valves | |
| | | | | - ST | P fittings a | and bayonet connectors | |
| · | | 5. | u | Remov | y cones, fi | ags, and caution tape. | |
| Tanknology | Pre-Test Signature | | | | Post/Test S | | |
| TNON CARTER | | ~~~~ | ~ | · · · | Alal | Toto | ſ |
| Signature below confirms that the | lients listed in the POST-) | TEST | Proc | | No been vi | willy verified by the location represent | lative. |
| Site Representative Name | Pre-Test Signature | | | | Post-Test § | | |
| x Kar. Portel | | ~ | * | x | | Catel | |
| | | | | | | | |
| Continants: | | | | | | | l |
| | <u> </u> | | | | | | |
| | | | | | | | |
| | | | | | | | |
| anknology-NDE, International | | | | | | R | |
| | | | | | | | |

Tanknology Inc. 8900 Shoal Creek, Building 200 Austin, Texas 78757

STATE OF GEORGIA

GALVANIC (SACRIFICIAL ANODE) CATHODIC PROTECTION SYSTEM EVALUATION

- > This form must be utilized to evaluate underground storage tank (UST) cathodic protection systems in the State of Georgia.
 - Access to the soil directly over the cathodically protected structure that is being evaluated must be provided.

く

A site drawing depicting the UST cathodic protection system and all reference electrode placements must be completed.

| | | 16.080 | W.C. | |
|--|--------------------|---|--|---|
| NAME: BARBER PETROLEUM EQUIPMENT CO. | NAME: SU | PER MART | | ID# SUPER MART |
| ADDRESS: P.O. BOX 89 | ADDRESS: | 1420 US HWY 19 S. F/ | AC. ID. 0908800 | 8 |
| CITY: ALBANY STATE: GA | CITY: LE | ESBURG | COUNTY: LEI | 3 |
| ALL OPPIESTER . | | Several and the second s | OUALISIOAT | ONS CERT |
| TESTER'S NAME: BARRY TODD CARTER | NACE INTER | | UMBER: 7808 | |
| COMPANY NAME: Tanknology | CERTIFICAT | ION DATE: 03/22/2001 | | CATION: C.P. TESTER |
| ADDRESS: 8501 N. MOPAC Expwy #400 | SOURCE OF | CERTIFICATION: NACE | | |
| CITY: Austin STATE: TX | OTHER (EXF | | | A CONTRACT OF ANY |
| | × | · · · · · · · · · · · · · · · · · · · | No consideradade e e e | and the second secon |
| Routine 3 - Year Routine - within 6 months of installation | | y re-survey after fail | | r repair/modification |
| Date next cathodic protection survey must be conducted by03/06/2010 | | | | Levery 3 years thereafter). |
| All excited elayetures at this facility pass th | | | | athodic protection |
| has been provided to the UST system (indic | ate all criteria | applicable by completion of | Section VIII). | |
| FAIL One or more protected structures at this faciling protection has not been provided to the UST | • | | it is judged that ad | equate cathodic |
| If the remote and the local do not both indica INCONCLUSIVE inconclusive is indicated and the survey mus | | - | | |
| p tester's signature. Jany 7. Cat | | DATE CP SURVE | Y PERFORMED: 0 | 3/06/ 200 7 |
| WILDORROSIONEXT | 1881 (B) 5 V | ALLOPAUSICRI SPORTS | 9.19) | |
| The survey must be conducted and/or evaluated by a corrosion expert when: a) a the remote structure-to-soil potentials do not result in the same outcome (both pa or c) supplemental anodes are added to the tanks and/or piping without following | ass or both fail); | b) repairs to galvanized or unco | | |
| PASS All protected structures at this facility pass th been provided to the UST system (indicate a | | | | athodic protection has |
| One or more protected structures at this facil FAIL protection has not been provided to the UST | , | | | • |
| CORROSION EXPERT'S NAME: | | COMPANY NAME: Tankno | ology | |
| NACE INTERNATIONAL CERTIFICATION: | | NACE INTERNATIONAL CER | | |
| CORROSION EXPERT'S SIGNATURE: | | | DATE: / / | |
| | | | | |
| X 850 ON Structure-to-soil potential more negative that applied (This criterion is applicable to any gate | | | e electrode with the pr | rotective current |
| Structure-to-soil potential more negative that temporarily interrupted (This criterion is appl) | | | • | |
| 100 mV POLARIZATION Structure tested exhibits at least 100 mV of can be temporarily disconnected). | cathodic polariz | ation (This criterion is applicable | to galvanic systems w | here the anodes |
| No. Aleadon Shekiraa (Astronomista) | ARESUL | POPOLINE EVALUA | UGN GTOD | 1. T. |
| Cathodic protection is adequate. No fu | urther action is | s necessary at this time. Tes | st again by no later | than (see Section V). |
| RETEST Cathodic protection may not be adequ | ale. Retest d | uring the next 60 days to de | termine if passing r | esults can be achieved. |
| REPAIR & RETEST Cathodic protection is not adequate. R | lepair/modific | ation is necessary as soon a | as practical but with | in the next 60 days. |
| EPD, UST MANAGEMENT PROGRAM 4244 INTERNATIONAL PKWY, ATLANTA, GA 30354 PHO | NE (404) 3 | 62·2687 FAX (404) 36 | 2-2654 www.dr | nr.state.ga.us/dnr/environ |

| • • | | | | | |
|---|--|---|--|---|---|
| <i>,(</i> # | PRODUCT | CAPACITY | TANKS | PIPING | FLEX CONNECTO |
| 1 | UNLEADED | 6000 | STIP3 | FLEX | |
| 2 | PREMIUM | 6000 | STIP3 | FLEX | • |
| 3 | UNLEADED | 6000 | STIP3 | FLEX | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | · · · | |
| 10 | | | | | |
| | | iste (164 - St | | | SERIES - SECTOR |
| Remark | s/Other_ <u>PIPIN(</u> | GUS CONT | AINED | | |
| Attach de indicate v included. stations. | tailed drawing or use where the reference el At a minimum you sh Each reference electro | the space provided ectrode was place ould indicate the fo ode placement mu | d to draw a sketch of the UST and cathodic pro d for each structure-to-soil potential that is reco blowing: All tanks, piping and dispensers; All bi st be indicated by a code (1,2, T-1,) correspond | tection systems. Sufficient detail must be gi rded on the survey forms. Any pertinent dat uildings and streets; All anodes and wires; L ding with the appropriate line number in Sec | a must also be ocation of CP test stion XIV of this form |
| Attach de indicate v included. stations. | tailed drawing or use where the reference el At a minimum you sh Each reference electro | the space provided ectrode was place ould indicate the fo ode placement mu | d to draw a sketch of the UST and cathodic pro d for each structure-to-soil potential that is reco blowing: All tanks, piping and dispensers; All b | tection systems. Sufficient detail must be gi rded on the survey forms. Any pertinent dat uildings and streets; All anodes and wires; L ding with the appropriate line number in Sec | a must also be location of CP test blion XIV of this form |
| Attach de indicate v included. stations. | tailed drawing or use where the reference el At a minimum you sh Each reference electro | the space provided ectrode was place ould indicate the fo ode placement mu | d to draw a sketch of the UST and cathodic pro d for each structure-to-soil potential that is reco blowing: All tanks, piping and dispensers; All bi st be indicated by a code (1,2, T-1,) correspond | tection systems. Sufficient detail must be gi rded on the survey forms. Any pertinent dat uildings and streets; All anodes and wires; L ding with the appropriate line number in Sec | a must also be ocation of CP test stion XIV of this form |
| Attach de indicate v included. stations. | tailed drawing or use where the reference el At a minimum you sh Each reference electro | the space provided ectrode was place ould indicate the fo ode placement mu | d to draw a sketch of the UST and cathodic pro d for each structure-to-soil potential that is reco blowing: All tanks, piping and dispensers; All bi st be indicated by a code (1,2, T-1,) correspond | tection systems. Sufficient detail must be gi rded on the survey forms. Any pertinent dat uildings and streets; All anodes and wires; L ding with the appropriate line number in Sec | a must also be location of CP test blion XIV of this form |
| Attach de indicate v included. stations. | tailed drawing or use where the reference el At a minimum you sh Each reference electro | the space provided ectrode was place ould indicate the fo ode placement mu | d to draw a sketch of the UST and cathodic pro d for each structure-to-soil potential that is reco blowing: All tanks, piping and dispensers; All bi st be indicated by a code (1,2, T-1,) correspond | tection systems. Sufficient detail must be gi rded on the survey forms. Any pertinent dat uildings and streets; All anodes and wires; L ding with the appropriate line number in Sec | a must also be location of CP test blion XIV of this form |
| Attach de indicate v included. stations. | tailed drawing or use where the reference el At a minimum you sh Each reference electro | the space provided ectrode was place ould indicate the fo ode placement mu | d to draw a sketch of the UST and cathodic pro d for each structure-to-soil potential that is reco blowing: All tanks, piping and dispensers; All bi st be indicated by a code (1,2, T-1,) correspond | tection systems. Sufficient detail must be gi rded on the survey forms. Any pertinent dat uildings and streets; All anodes and wires; L ding with the appropriate line number in Sec | a must also be location of CP test blion XIV of this form |
| Attach de indicate v included. stations. | tailed drawing or use where the reference el At a minimum you sh Each reference electro | the space provided ectrode was place ould indicate the fo ode placement mu | d to draw a sketch of the UST and cathodic pro d for each structure-to-soil potential that is reco blowing: All tanks, piping and dispensers; All bi st be indicated by a code (1,2, T-1,) correspond | tection systems. Sufficient detail must be gi rded on the survey forms. Any pertinent dat uildings and streets; All anodes and wires; L ding with the appropriate line number in Sec | a must also be location of CP test blion XIV of this form |
| Attach de indicate v included. stations. | tailed drawing or use where the reference el At a minimum you sh Each reference electro | the space provided ectrode was place ould indicate the fo ode placement mu | d to draw a sketch of the UST and cathodic pro d for each structure-to-soil potential that is reco blowing: All tanks, piping and dispensers; All bi st be indicated by a code (1,2, T-1,) correspond | tection systems. Sufficient detail must be gi rded on the survey forms. Any pertinent dat uildings and streets; All anodes and wires; L ding with the appropriate line number in Sec | a must also be location of CP test blion XIV of this form |
| Attach de indicate v included. stations. | tailed drawing or use where the reference el At a minimum you sh Each reference electro | the space provided ectrode was place ould indicate the fo ode placement mu | d to draw a sketch of the UST and cathodic pro d for each structure-to-soil potential that is reco blowing: All tanks, piping and dispensers; All bi st be indicated by a code (1,2, T-1,) correspond | tection systems. Sufficient detail must be gi rded on the survey forms. Any pertinent dat uildings and streets; All anodes and wires; L ding with the appropriate line number in Sec | a must also be location of CP test blion XIV of this form |
| Attach de indicate v included. stations. | tailed drawing or use where the reference el At a minimum you sh Each reference electro | the space provided ectrode was place ould indicate the fo ode placement mu | d to draw a sketch of the UST and cathodic pro d for each structure-to-soil potential that is reco blowing: All tanks, piping and dispensers; All bi st be indicated by a code (1,2, T-1,) correspond | tection systems. Sufficient detail must be gi rded on the survey forms. Any pertinent dat uildings and streets; All anodes and wires; L ding with the appropriate line number in Sec | a must also be ocation of CP test stion XIV of this form |
| Attach de indicate v included. stations. | tailed drawing or use where the reference el At a minimum you sh Each reference electro | the space provided ectrode was place ould indicate the fo ode placement mu | d to draw a sketch of the UST and cathodic pro d for each structure-to-soil potential that is reco blowing: All tanks, piping and dispensers; All bi st be indicated by a code (1,2, T-1,) correspond | tection systems. Sufficient detail must be gi rded on the survey forms. Any pertinent dat uildings and streets; All anodes and wires; L ding with the appropriate line number in Sec | a must also be location of CP test blion XIV of this form |
| Attach de indicate v included. stations. | tailed drawing or use where the reference el At a minimum you sh Each reference electro | the space provided ectrode was place ould indicate the fo ode placement mu | d to draw a sketch of the UST and cathodic pro d for each structure-to-soil potential that is reco blowing: All tanks, piping and dispensers; All bi st be indicated by a code (1,2, T-1,) correspond | tection systems. Sufficient detail must be gi rded on the survey forms. Any pertinent dat uildings and streets; All anodes and wires; L ding with the appropriate line number in Sec | a must also be location of CP test blion XIV of this form |

,

| FACILITY NAME: SUPER MART | | E: The survey is not com also completed | plete unless all applic | able parts of Section | ns I-XIV |
|------------------------------------|------------------------------|--|--|---|----------|
| DESCRIBE LOCATION OF "FIXED REMOTE | REFERENCE ELECTRODE PLACEMEN | | | | |
| STRUCTURE "A" 1 | STRUCTURE "B" 2 | STRUCTURE "A" 3 FIXED REMOTE VOLTAGE | STRUCTURE "B" 4 FIXED REMOTE VOLTAGE | POINT-TO-POINT (VOLTAGE DIFFERENCE | CONTINU |
| | | | | | |
| REG. E. TANK BOTTOM | PP2 LEAD | -1068 | -1068 | 0mV | CONT |
| REG. E. TANK BOTTOM | FILL RISER | -1068 | -130 | -938mV | ISOLA |
| REG. E. TANK BOTTOM | ATG RISER | -1068 | -346 | -722mV | ISOLA |
| REG. E. TANK BOTTOM | EXTRA RISER | -1068 | -301 | -767mV | ISOLA |
| REG. E. TANK BOTTOM | STP | -1068 | -468 | -600mV | ISOLA |
| PREM. TANK BOTTOM | PP2 LEAD | -1063 | -795 | -268mV | ISOLA |
| PREM. TANK BOTTOM | FILL RISER | -1063 | -047 | -1016mV | ISOLA |
| PREM. TANK BOTTOM | ATG RISER | -1063 | -229 | -834mV | ISOLA |
| PREM. TANK BOTTOM | EXTRA RISER | -1063 | -453 | -610mV | ISOLA |
| PREM. TANK BOTTOM | STP | -1063 | -342 | -721mV | ISOLA |
| REG. W. TANK BOTTOM | PP2 LEAD | -1056 | -1070 | 14mV | Inconc |
| REG. W. TANK BOTTOM | FILL RISER | -1056 | -225 | -831mV | ISOLA |
| REG. W. TANK BOTTOM | ATG RISER | -1056 | -353 | -703mV | ISOLA |
| REG. W. TANK BOTTOM | EXTRA RISER | -1056 | -478 | -578mV | ISOLA |
| REG. W. TANK BOTTOM | STP | -1056 | -367 | -689mV | ISOLA |
| | | | | · · · · · · · · · · · · · · · · · · · | |

1 Describe the cathodically protected structure that you are attempting to demonstrate is isolated from unprotected structures (e.g. prem. tank).

2 Describe the unprotected structure that you are attempting to demonstrate is isolated from the protected structure (e.g. premium tank fill riser).

3 Record the measured structure-to-soil potential of the cathodically protected structure ("A") in millivolts (e.g. -921 mV).

4 Record the measured structure-to-solf potential of the unprotected structure ("B") in millivolts (e.g. -915 mV).

5 Record the voltage observed between the protected and the unprotected structures when conducting point-to-point testing (e.g. 17 mV).

6 Document whether the test (fixed cell and/or point to point) indicated the protected structure was isolated, continuous or inconclusive.

EPD, UST MANAGEMENT PROGRAM

4244 INTERNATIONAL PKWY, ATLANTA, GA 30354 PHONE (404) 362-2687 FAX (404) 362-2654 www.dnr.state.ga.us/dnr/env

and the second second

XIV. GALVANIC (SACRIFICIAL ANODE) CATHODIC PROTECTION SYSTEM SURVEY

. As section may be utilized to conduct a survey of a galvanic cathodic protection system by obtaining structure-to-soil potential measurements. The reference electrode must be placed in the soil directly over the tested structure (local) and 25-100 feet away from the structure (remote). Both the local and the remote voltage must be -850 mV or more negative, in order for the structure to pass.

Inconclusive is indicated when both the local and the remote structure-to-soil potentials do not result in the same outcome (both pass or both fail).

FACILITY NAME. SUPER MART

**

NOTE: The survey is not complete unless all applicable parts of sections I - XIV are also completed

| OCATION 1 CODE | STRUCTURE 2 | CONTACT POINT 3 | LOCAL REFERENCE CELL PLACEMENT 4 | LOCAL VOLTAGE 5 | REMOTE VOLTAGE 6 | PASS/FAIL/7 |
|-------------------|--------------|-----------------|---|--------------------|----------------------------------|-------------------|
| est at | | | | | 8-10 - 193 ¹ 1-112 | ar state State |
| | | | and the state of the | | n an Albania An Albania | |
| F/S | REG. E. TANK | TANK BOTTOM | SOIL AT EDGE OF TANK PAD | -1116 | -1068 | PASS |
| A | REG. E. TANK | TANK BOTTOM | SOIL IN ATG SUMP | -1124 | -1068 | PASS |
| ER | REG. E. TANK | TANK BOTTOM | SOIL IN EXTRA RISER SUMP | -1094 | -1068 | PASS |
| STP | REG. E. TANK | TANK BOTTOM | SOIL IN STP SUMP | -1089 | -1068 | PASS |
| F/S | PREM. TANK | TANK BOTTOM | SOIL AT EDGE OF TANK PAD | -1158 | -1063 | PASS |
| Α | PREM. TANK | TANK BOTTOM | SOIL IN ATG SUMP | -1150 | -1063 | PASS |
| ER | PREM. TANK | TANK BOTTOM | SOIL IN EXTRA RISER SUMP | -1172 | -1063 | PASS |
| STP | PREM. TANK | TANK BOTTOM | SOIL IN STP SUMP | -1124 | -1063 | PASS |
| F/S | REG. W. TANK | TANK BOTTOM | SOIL AT EDGE OF TANK PAD | -1078 | -1056 | PASS |
| А | REG: W. TANK | TANK BOTTOM | SOIL IN ATG SUMP | -1154 | -1056 | PASS |
| ER | REG. W. TANK | TANK BOTTOM | SOIL IN EXTRA RISER SUMP | -1039 | -1056 | PASS |
| STP | REG. W. TANK | TANK BOTTOM | SOIL IN STP SUMP | -1112 | -1056 | PASS |
| | | | | | | |
| | | · · · | | | , . | |
| | | | | | | |
| | S: | | | | | |
| | | | | | | |
| - | · · | • | iference electrode placement (e.g. 1,2,3 T-1, T-2, P-1, F piping; diesel submersible pump flex connector; etc.). | P-2etc.). | | |

5 Record the structure-to-soil potential measured with the reference electrode placed "local" in millivolts (e.g. -865 mV, -920 mV, etc.).

6 Record the structure-to-soil potential measured with the reference electrode placed "remote" (copy voltage that was obtained during continuity survey).

7 Indicate whether the tested structure passed or failed the -850 mV "on" criterion based on your interpretation of the test data.

PD, UST MANAGEMENT PROGRAM 4244 INTERNATIONAL PKWY, ATLANTA, GA 30354 PHONE (404) 362-2687 FAX (404) 362-2654 www.dnr.state.ga.us/dnr/enviror

SITE DIAGRAM

🕽 🕨 Tanknology

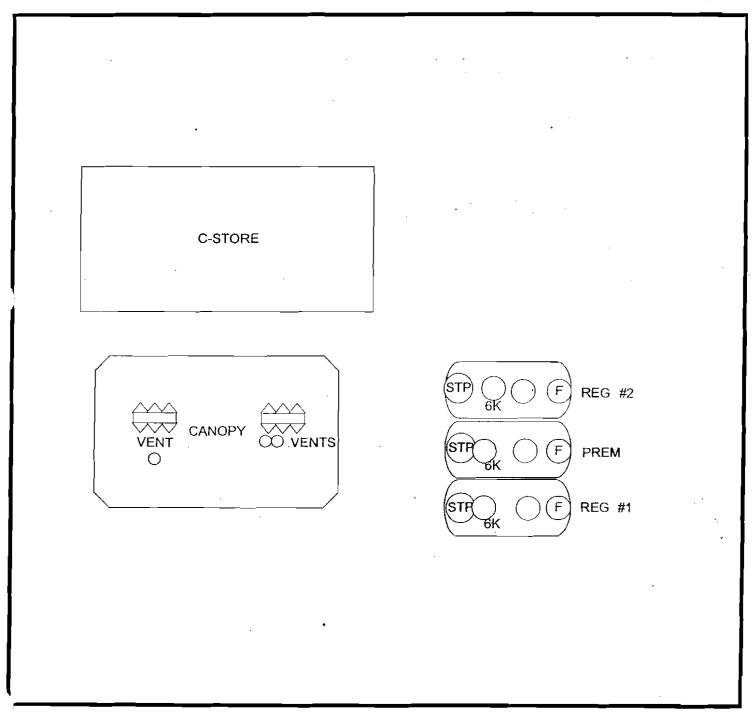
. 8501 N MOPAC EXPRESSWAY, SUITE 400 AUSTIN, TEXAS 78759 (512) 451-6334 FAX (512) 459-1459

TEST DATE: 02/20/07

CLIENT: BARBER PETROLEUM EQUIPMENT CO.

WORK ORDER NUMBER9133870

SITE: SUPER MART



Printed 03/02/2007 18:57 KOHLMEYER

| | Ten | knology | 85(| 501 N MOPAC EX | XPRESSWAY, | RTIFICATE OF TE , SUITE 400 AUSTIN, ⁻ 1-6334 FAX (512) 459- ⁻ | TEXAS 78759 | | | | |
|----|--|---------------------------|-------------------------------------|--|--|---|---|-----------------------|---|-----------|--|
| | PURPOSE: C | COMPLIANCE | | TEST R | ESULT SU | JMMARY REPO | /RT | | | | |
| 1 | TEST DATE: 0 | 02/20/07 | | | WORK ORDER NUMBER: 9133870 | | | | | | |
| | н 1914 - Полона 1917 - Полона | | | | | | CUSTOME | ER PO: | 2 | | |
| 1 | | BER PETROLEUM EC | QUIPMENT (| CO. | | SITE: SUPER MAR | | | | | |
| | | BOX 89 | | | | | • | | | | |
| 1 | ALBA | ANY, GA 31702-0089 | | | | LEESBURG, | , GA 31763 | | | | |
| | KEN | McCRARY | | | | MANAGER | | | | | |
| | |)673-6450 | | | | (000)000-000 | ,00 | | | | |
| | | | | Tar | ok Tigh <u>tnes</u> | ss Tests Results | TEST | TYPE: VacuTect | | - | |
| | TANK | PRODUCT. | | TANK | TANK | TANK | PRODUCTE | EXTERNAL | DIEST RESU | ĥτ | |
| | | | | 6 000 | A REAL PROPERTY AND A REAL | FIBERGLASS | 22 00 | 150 00 | | | |
| | | | ļ | 6,000 | 96.00 | FIBERGLASS FIBERGLASS | 22.00 | 150.00 | PASS | | |
| | 1 | PREMIUM | 1 | 6,000 5,000 | 96.00 | FIBERGLASS | 18.00 | 150.00 150.00 | PASS | | |
| | <u> </u> | UNLEADED | | 6,000 | 90.00 | FIBERGUSS | 21.00 | 120.00 | PASS | | |
| | 4 | | · J | I | | | | i. | 1 | | |
| | | | | I | | | | l , | 1 | | |
| | , (| | J | I | , . | · · | | i i | | | |
| | *Where regul: | ations require, for Vacu' | Tect external v | | | ell or water is assumed at | | at can be confirmed d | | | |
| | The second s | | 1 | | | ntness Test Resul | | | and the second second second | | |
| ľ | e Nia | | DELINE | | ST REAMET | | BARRANT C | | | | |
| ľ | | | | | | | | | HURISSIE | e Nie | |
| | 1 | | PRESSUR | | _ | 0.003 | | TLD-1 | | ÷ | |
| | 2 | | PRESSUR | | | 0.003 | · | TLD-1 | 1 | | |
| 1 | " 3 | FIBERGLASS | PRESSUR | REP | | 0.003 | | . TLD - 1 | | I | |
| ľ | | | | | | | | | 1 | | |
| ľ | ĺ | | | | | ļ | | ł | | | |
| ľ | | | | | | | | | } | I | |
| ľ | Ĺ' | | | Evisti | tino Le | ak Detector Test_ | | | | | |
| | | E | EXISTING LE | AK DETECTOR | 19 Line Lou | K Detector rest | EXISTING LE | AKEDETECTOR#2 | Z | <u> 1</u> | |
| ľ | LINE, | MANUFACTURER | A state of the second second second | and a second | The local section of the | TO WORK ON THE STREET | Contraction of the second s | DELER SERI | Contraction of the second s | | |
| ľ | Long the state of the second states | | FX1V | 110025 | all and the second second | | | | | | |
| ľ | 1 | 1 | MLD | 010201 | | J | | | | | |
| ľ | 1 1 | 1 1 | FXIV | 309028 |) | | | | | I | |
| ľ | 1 | I | | | | } | ļ | | | I | |
| ľ | .[| (| 1 | | ł | | | | | | |
| ľ | 1 |) i | 1 | | | | | | | | |
| | ! | <u>ا</u> ا | | | | | | | | _ | |
| I, | | | | New Replac | cement Lin | e Leak Detector | Test | | | | |
| ľ | | STRAND AG DIRE | A COLONIA CONTRACTOR | KOL-HEORO | a share o | ul - Danuaroni | TSREED COL | | A DE LA DEST | | |
| ľ | | | | | | | | | | | |
| ł | () | 1 | (| ľ | ł | 1 | | | ł | | |
| | ı I | 1 ! | ł | l | | ĺ | ļ | | ł | | |
| | 1 | 1 | | | | | | | | | |
| • | For owner deta | ailed report information, | visit www.tar | knology.com and | select On-Line | Reports-WRAP, or conta | tact your local Tr | anknology office. | | | |
| | Tester Name: CHR | RISTOPHER BATSON | N | | | echnician Certification | | line.cov | | | |
| ł | | hustophe | AR | A | | | 11 | | | | |
| | C | hustopher | + Dar | sor | | | | | | | |
| Ì | <u>ل</u> | I'me / | | | | | | | | | |

.

. 8....

INDIVIDUAL TANK INFORMATION AND TEST RESULTS

Tanknology

| | | | MOPAC EXPRESSWAY IN, TEXAS 78759 (512) | | 00 WORK ORDER NUMBER9133870 SITE: SUPER MART | | |
|---|---|---------------------------|--|---|--|---|-------------------------------|
| Capacity in gallons: 6,000 Diameter in inches: 96.00 Length in inches: 196 | Product: UNLEADED Vent r apacity in gallons: 6,000 Vapor recovery n iameter in inches: 96.00 Overfili Length in inches: 194 Overspill Material: FIBERGLASS CP in | | manifolded: manifolded: manifolded: protection: protection: Installed: mstalled on: / / | folded:Bottom to grade infolded:Fill pipe length inection:Fill pipe diameter inection:Stage I vapor restalled:Stage II vapor re | | in inches: in inches: in inches: recovery: | 137.0 141.0 41.0 4.0 |
| Start Dipped Water Level: Dipped Product Level: Probe Water Level: Ingress Detected: Water Test time: Inclinometer reading: VacuTect Test Type: VacuTect Probe Entry Point: Pressure Set Point: Tank water level in inches: Water table depth in inches: Determined by (method): Result: COMMENTS | (in) E 0.00 22.00 -0.033 Bubble 09:08-11:1 0.0 Single tan | 00 k 01 00 00 | Make: Model: S/N: Open time in sec: Holding psi: Resiliency cc: Test leak rate ml/m: Metering psi: Calib. leak in gph: Results: COMMENTS | New/passed L.D. #1 RED JACKE | Failed/replaced L.D. #1 T V 98 0 3 4 0 5 0 | L.D. #2 | Failed/replaced L.D. #2 |

| | | | | SEVICES TID: L'ANDER CON | |
|----------|--|--|---------------------|--------------------------|---------------|
| | Material: Diameter (in): Length (ft): Test psi: Bleedback cc: Test time (min): Start time: End time: Final gph: Result: Pump type: | FIBERGLASS 2.0 50.0 20 60 10:30 11:30 0.003 PASS PRESSURE | NOT TESTED | NOT TESTED | not tested |
| COMMENTS | Pump make: | RED JACKET | Impact Valves Opera | tional: UNKNOWN | |

Printed 03/02/2007 18:57

INDIVIDUAL TANK INFORMATION AND TEST RESULTS

To Tanknology

| TEST DATE:02/20/07 CLIENT:BARBER PETROLEUM | 4110T | MOPAC EXPRESSWAY IN, TEXAS 78759 (512) | | DER NUMBER9133870 R Mart |
|--|--|---|---|---|
| a a a sur a su La companya da sur a s | | | νου το αναγματικού ματο το τ | - and many - and and a second of the second s |
| Tank ID: | | manifolded: | • | o fill in inches: 137.0 |
| Product: PREMIUM | | manifolded: | - | ade in inches: 141.0 |
| Capacity in gallons: 6,000 | • • • | | | igth in inches: 40.0 |
| Diameter in inches: 96.00 Length in inches: 194 | | l protection: | Fill pipe diame | eter in inches: 4.0 apor recovery: |
| Length in inches: 194 Material: FIBERGLA | 010.00 | l protection: Installed: | | apor recovery: apor recovery: |
| | | nstalled on: / / | | ipor recovery. |
| COMMENTS | . | | , | |
| | | | | |
| | | | | |
| | | | | |
| | the second s | | 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - | |
| Start (| | | New/passed Failed/replac | ced New/passed Failed/replaced |
| Dipped Water Level: | 0.00 0.00 18.00 18.00 | | L.D. #1 L.D. #1 | L.D. #2 L.D. #2 |
| | 18.00 18.00 0.035 0.031 | Make: | FE PETRO | |
| | | Model: | | |
| Ingress Detected: Water | Bubble Uliage | S/N: | | |
| Test time: | 11:25-12:53 | Open time in sec: | | |
| Inclinometer reading: VacuTect Test Type: | 0.00 Single tank | Holding psi: | | . 1 |
| VacuTect Test Type: VacuTect Probe Entry Point: | | Resiliency cc: | | NOT |
| Pressure Set Point: | -1.00 | Test leak rate ml/m: | | TESTED |
| Tank water level in inches: | 0.00 | Metering psi: | | |
| Water table depth in inches: | 150.00 | Calib. leak in gph: Results: | | |
| Determined by (method): | MONTR WELL | | ENUN | |
| Result: | PASS | | | |
| COMMENTS | | COMMENTS | | |
| | | | | |
| | | | | |
| | | <u> </u> | | |
| 1012 1437 H | ESTUES | | | |
| Material | FIBERGLASS | a an hann an hann an tha an tarainn an hanna an hann a In hann an hann a | and the second state of the second | |
| Diameter (in) | | | | |
| Length (ft) | | | | |
| Test psi | | | | |
| Bleedback cc | | | | |
| Test time (min): | | NOT | NOT | NOT |
| Start time: | | TESTED | TESTED | TESTED |
| End time: | e: 13:00 | | | |

Impact Valves Operational: UNKNOWN

Final gph:

Pump type: Pump make:

COMMENTS

Result:

0.003 PASS

PRESSURE

RED JACKET

Printed 03/02/2007 18:57

INDIVIDUAL TANK INFORMATION AND TEST RESULTS

Tenknology

TEST DATE:02/20/07

CLIENT:BARBER PETROLEUM

. .

8501 N MOPAC EXPRESSWAY, SUITE 400 AUSTIN, TEXAS 78759 (512) 451-6334

WORK ORDER NUMBER9133870 SITE: SUPER MART

| na series and series a Series and series and s | | E STATE STATE STATE | | ······································ | |
|---|------------|----------------------------|-----|--|-------|
| Tank ID: | 3 | Tank manifolded: | | Bottom to top fill in inches: | 136.0 |
| Product: | UNLEADED | Vent manifolded: | | Bottom to grade in inches: | 143.0 |
| Capacity in gallons: | 6,000 | Vapor recovery manifolded: | | Fill pipe length in inches: | 41.0 |
| Diameter in inches: | 96.00 | Overfill protection: | | Fill pipe diameter in inches: | 4.0 |
| Length in inches: | 194 | Overspill protection: | | Stage I vapor recovery: | |
| Material: | FIBERGLASS | Installed: | | Stage II vapor recovery: | |
| | | CP installed on: | 1 1 | | |
| COMMENTS | | | | | |
| | | | | | |
| | | | | | |

| Dipped Product Level: 27 |) End (in) 0.00 0.00 7.00 27.00 028 0.028 | | New/passed F L.D. #1 RED JACKET | - Failed/replaced L.D. #1 | | Failed/replaced L.D. #2 |
|--|--|---|---|---------------------------------|---------------|----------------------------|
| Ingress Detected: Water | Bubble Ullage 13:01-14:57 0.00 ingle tank | Model: S/N: Open time in sec: Holding psi: Resiliency cc: Test leak rate ml/m: Metering psi: Calib. leak in gph: Results: | FX1V J09628476 3.00 12 . 100 189.0 26 3.00 PASS | | | ot Sted |
| | | | | | | |
| I INE ESTATE | <u>101476)</u> | | | | | |
| Material: Diameter (in): Length (ft): Test psi: Bleedback cc: Test time (min): Start time: End time: Final gph: Result: Pump type: Pump make: | ULTS 200 400 400 400 400 400 400 400 400 400 | NOT TESTED | NOT TEST. | | NOT TESTED | |

J Tanknology

8501 N MOPAC EXPRESSWAY, SUITE 400 AUSTIN, TEXAS 78759 (512) 451-6334 FAX (512) 459-1459

TEST DATE:02/20/07

WORK ORDER NUMBER9133870

SITE: SUPER MART

CLIENT BARBER PETROLEUM EQUIPMENT CO.

COMMENTS

TESTED 3 TANKS 3 LINES AND 3 LDS, drop tubes are rusted in place maint. personnel pulled drop tubes, replaced 1 fill adapter, 3 fill adapter gaskets, 2 drop tube gaskets, tested GOOD

PARTS REPLACED

| 00240115063 | DESCRIPTION CONTRACTOR |
|-------------|---------------------------|
| 1 | 4" STRAIGHT FILL ADAP-BRZ |
| 2 | DROP TUBE GASKET |
| 2 | GASKET FOR 1611AV & 633T |
| | |
| 1 | |
| | |
| | |
| | |
| | |
| | |

HELIUM PINPOINT TEST RESULTS (IF APPLICABLE)

| | THE IS DESIGN | |
|--|------------------------|--|
| | | |
| | UM ZNPORTLEACTEST 2-SU | |
| | | |

Georgia Department of Natural Resources

Southwest Environmental Management District 2024 Newton Road, Albany, Georgia 31701-3576

Noel Holcomb, Commissioner Environmental Protection Division Carol A. Couch, Ph.D., Director (229) 430-4144

September 13, 2007

Mr. Kanchanlal Patel Super Mart 1420 Hwy. 19 South Leesburg, GA 31763

SUBJECT: Underground Storage Tank (UST) Notice of Compliance Super Mart 1420 Hwy. 19 South Leesburg, GA 31763 Lee County, Georgia Facility ID: 9088008

Dear Mr. Patel:

This letter is in regard to the inspection the Division conducted at the subject facility on September 12, 2007.

Based on the inspection, the temporarily closed USTs at the facility have been found to be in substantial compliance with respect to the Georgia Underground Storage Tank Rule requirements for corrosion protection.

If you have any questions regarding this correspondence, please contact me at (229) 430-4144.

Sincerely,

Russ. Clas

Rhett B. Clark Environmental Specialist Southwest District

Georgia Department of Natural Resources

Southwest Region Office, 2024 Newton Road, Albany, Georgia 31701-3576 Lonice C. Barrett, Commissioner Environmental Protection Division Harold F. Reheis, Director (912) 430-4144

May 3, 1996

Mr. Richard Powell Autry Petroleum Company P.O. Box 2157 Thomasville, GA 31799

SUBJECT: Underground Storage Tank (UST) Notice of Compliance: Suwanee Swifty #145 1420 US Highway 19 South Leesburg, GA 31763 Facility ID: 9-088008

Dear Mr. Powell:

This is in regard to our conversation on May 2, 1996, providing the additional information requested for the completion of the inspection conducted at the subject facility on April 24, 1996.

Based on the inspection the facility has been found to be in substantial compliance with respect to the Georgia Underground Storage Tank Rule requirements for release detection. However, this evaluation does not address the facility's compliance status with the financial assurance requirements, (i.e. establishing proof of payment of Environmental Assurance Fees, EAFs).

If you have questions regarding this correspondence please advise.

Sincerely,

Tommy W. Fowler Regulatory Compliance Unit

TWF/swsw145.noc cc: Howard L. Barefoot File (RC): Lee;Leesburg;Suwanee Swifty #145;1420 US HWY 19 S.

| | Purpose of inspection | | nce [] Complaint |
|--|---|---|--|
| Facility ID: 9088008 Contact at Facility: London 1a Facility Name & Address: Super Mast Super Mast Title: O Gulest Itemporarily closed Mast Itemporarily closed Annual Tank Registration: [] Yes Contact at Facility: 239-5 Lees burg, GA 31763 UST Status: [X] In use [] temporarily closed Annual Tank Registration: [] Yes Contact at Facility: 239-5 Lees burg, GA 31763 UST Status: [X] In use [] temporarily closed Annual Tank Registration: [] Yes Congitude: Longitude: Inter Colspan="2">Congitude: Financial Responsibility: [X] GUST Trust Fund Participant [] Other Julger is Down of the Status: Status: [X] GUST Trust Fund Participant [] Other Julger is Down of Aster oil Is piping material visible in sub-pumps? Yes or No Is piping material visible in sub-pumps? (es) dob (matt Her Julger is Down of UST Systems: | Date: 9/12/02 | [] Requested techn | ical assistance [] Other |
| Super MartTitle:O Giver 1470 US (9 SouthPhone number at facility: $229-4$ Leesburg, GA 3/763Phone number at facility: $229-4$ UST Status:[] In use [] temporarily closedAnnual Tank Registration:[] Yes[] No - 40t Since 2006Latitude:Longitude: | Facility ID: 9088 | 008 | Contact at Facility: Konchanla |
| I HortI HortPhone number at facility: $229-4$ Leesburg, GA 3/763UST Status:[A] In use [] temporarily closedAnnual Tank Registration:[] Yes[MNO - 406t 5(acc 2006)Lattitude:Longitude:Financial Responsibility:[] GUST Trust Fund Participant[] Other $Tolker is Drafari 0illi[] GUST Trust Fund Participant[] OtherTolker is Drafari 0illi[] Stataler Certification in database? Yes or No[] OtherIf USTs have been removed, has Closure Report been received? Yes or No[] Stataler Certification in database? Yes or NoIs Installer Certification in database? Yes or No[] Stataler Certification in database? Yes or NoIs piping material visible in sub-pumps? Yes or No[] Stataler Certification in ginspection:Is piping material visible in sub-pumps? Yes or No[] Stataler Current AttsNumber photographs taken during inspection:[] OtherDid you have the 7530 for the facility during the inspection? Yes or NoDoes 7530 need to be amended? YesAeed Current AttsMaterial of Construction of UST Systems:[] DROP TUBESTANKSPIPINGDROP TUBESSrip 3Obl matt AreSrip 3Obl matt Are<$ | | | Title: OGuer |
| Leesburg, GA 31763 UST Status: [A] In use [] temporarily closed Annual Tank Registration: [] Yes [A] No - 465 State 2006 Lattitude: Longitude: Financial Responsibility: [A] GUST Trust Fund Participant [] Other $\int dfer$ is DAATAR d_i] Is Installer Certification in database? Yes or No If USTs have been removed, has Closure Report been received? Yes or No Are mechanical line leak detectors visible on sub-pumps? Yes or No Is piping material visible in sub-pumps? (cs) dbf wall flex or df Number photographs taken during inspection: Did you have the 7530 for the facility during the inspection? Cs of No Does 7530 need to be amended? VeS Alego Current Atb blc will or df Material of Construction of UST Systems: TANKS PIPING DROP TUBES OVERFILL/SPILL dbf wall flex Yes DAH flex I walk flex I walk of the facility flex I walk of the facility flex I walk of the facility flex I walk of the flex I walk of the facility flex I walk of the | | | |
| UST Status: [χ] In use [] temporarily closed Annual Tank Registration: [] Yes [χ No - ust Since 2006 Lattitude: Longitude: Financial Responsibility: [χ] GUST Trust Fund Participant [] Other Jobsen us Down of the status [] Other Jobsen us Description Description Jobsen us Description Description Jobsen us Description Description Description Jobsen us Description Description Description Jobsen ves Descriptin <th< td=""><td></td><td></td><td>Those miniou at facinity.</td></th<> | | | Those miniou at facinity. |
| Financial Responsibility: [V] GUST Trust Fund Participant [] Other Jobser is DAnfari Bill Johnfari Bill Jobser is DAnfari Bill Bill Is Installer Certification in database? Yes or No If USTs have been removed, has Closure Report been received? Yes or No Are mechanical line leak detectors visible on sub-pumps? Yes or No Is piping material visible in sub-pumps? (es) db/ wall flor Number photographs taken during inspection: Did you have the 7530 for the facility during the inspection? Did you have the 7530 for the facility during the inspection? Obes 7530 need to be amended? Yes Material of Construction of UST Systems: TANKS PIPING DROP TUBES OVERFILL/SPILL Stip3 dbl wall flee Yes DAIL flee Yes DAIL flee Yes DAIL flee | | | |
| TANKS PIPING DROP TUBES OVERFILL/SPILL 1 Stip ³ Obl wall flee Yes DRII fleAT / wall 2 1 1 Yes Undwes 3 1 1 Yes Undwes | If USTs have been ren | noved, has Closure Report be | |
| 1 Stip ³ dbl wall flee yes ball fleat / v 2 11 Pir yes values / v | If USTs have been ren Are mechanical line le Is piping material visil Number photographs t | noved, has Closure Report be eak detectors visible on sub-puble in sub-pumps? (res) 6 taken during inspection: | umps? Yes or No <u>unall flex</u> or the |
| | If USTs have been ren Are mechanical line le Is piping material visit Number photographs t Did you have the 7530 Does 7530 need to be | noved, has Closure Report be eak detectors visible on sub-puble ble in sub-pumps? (res) 6 taken during inspection:) for the facility during the ins amended? (res) need | umps? Yes or No <u>unall flex</u> or the |
| | If USTs have been ren Are mechanical line le Is piping material visil Number photographs to Did you have the 7530 Does 7530 need to be <u>Material of Construct</u> <u>TANKS</u> 1 <u>Stip</u> 2 (1 | noved, has Closure Report be eak detectors visible on sub-puble ble in sub-pumps? (res) /6 taken during inspection:) for the facility during the ins amended? (/eS | Ar Future ROPTUBES Yes No OVERFILL/SPILL Ves No OVERFILL/SPILL DAIL FLOAT |
| COMMENTS: had passing test may the for Cp, that Loss, acco tons | If USTs have been ren Are mechanical line le Is piping material visit Number photographs to Did you have the 7530 Does 7530 need to be <u>Material of Construct</u> \underline{TANKS} 1 \underline{STipT} | noved, has Closure Report be eak detectors visible on sub-puble in sub-pumps? (res) 6 taken during inspection:) for the facility during the ins amended? (res) Need tion of UST Systems: PIPING DF 06/ welt Are | Amps? Yes or No (LAIL Flex OF THE Spection? Ces of No Carrent Att blac hill ord CAR Future ROP TUBES Yes Yes Yes Yes Values |

...

MONTHLY RELEASE DETECTION FOR TANKS

- [] Inventory Control & Tank Tightness Testing (TTT):
- [] SIR: Records available for 12 months: Vendor:
- X Automatic Tank Guage

Make & Model: Veedel - Last TLS 300

Display reads:

"All tanks Low Level" - NO PASSing records, All Low Level, on Floor Below At 6

[] PRESSURIZED PIPING

<u>SUCTION PIPING</u>

[X] Annual Tightness Test

Foot Valve present: Yes or No

[] Line SIR [] Other_ [X] Annual line leak detector test

<u>CORROSION PROTECTION TEST REQUIRED FOR:</u> Tanks <u>/</u> PIPING <u>____</u> PIPING <u>____</u>

a. [] Impressed Current System b. [X] Galvanic

Brand:

 Rectifier readings during inspection:
 Volts_____
 Amps_____

 Sixty day rectifier readings maintained:
 Yes
 No

CONCLUSION

- [] Additional information needed. If requested during inspection, due by _____
- [] Notice of Violation
- [] ECO
- Notice of Compliance

| 1 | tAuts | tensorac | closed. | Soud he | CAANOT | Afford to | arde |
|---|-------|----------|---------|---------|--------|-----------|------|
| | For | At this | flore | | | | |
| | | | · | · | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

B= Fill PIPE S= Streats for days Flort unlies F= Att pates for days Flort unlies F= Att pates D= Strops - (Sub-pury) D= Strops - (Sub-pury) D= Strops - (Sub-pury) KinchAforee 10/ Legen ちゃつ 2 0 0 0 A AN B Super 0 Ø 3