

APPENDIX A
SPCC INSPECTION REPORT

SPCC/FRP Inspection Data Report

Inspection Tracking Number: 20010060

Facility Name: Poles, Inc.

Click here to view Facility information. [Facility Information](#)

SITE INSPECTION DATA (From Handbook)

1. Date of Inspection: 08/30/2001

2. TDD: 01-07-0007

3. Inspection Type: SPCC

4. Time of Inspection: 14:00

4. a Departure Time for EPA: 15:00

5. Site Inspector: (i.e. OSC/Start)

Add

Modify

Delete

(Separate entries with a space instead of a coma)

Michael Szerlog
Mark Woodke

OSC
START

GENERAL INITIAL INFORMATION

1. SIC/NAICS Code:

2. State: ID Alaska Facility ID Number:

3. Report Status: Draft Final

4. Inspection Category: Initial Inspection
 Reinspection

Note: To document from handbook, go to Part 3, SPCC and continue with Part I - SPCC Inspection. For other inspections continue to Part 1, Compliance with SPCC CFR 112.7.

5. Was a copy of The Office of Enforcement and Compliance Assurance Information Sheet: U.S. EPA Small Business Resources (EPA 300-F-99-004) given to the facility during this inspection?

Yes No N/A (See page 3 of handbook)

If no, please comment: Not provided - an SPCC information book was provided.

Part 1, Compliance with SPCC 40 CFR 112.7

Compliance with SPCC 40 CFR 112.7

Is facility subject to 40 CFR Part 112.7?

Yes No

Is the facility a federal facility (i.e., DOD facility)? Yes No N/A

Has SPCC Plan been prepared? Yes No

SPCC Plan Certification

Is SPCC Plan certified by a Professional Engineer:

Yes No

Certified by: (PE Name) Donald Ellersiek

PE Registration Number: 2215

Date PE certified plan: 09/06/74

Comment: Facility became subject to regulations in 1945.

Comment: The Plan is not adequate. See the following review.

Comment: A PE certified the figures in 1974.

State Certification Issued: ID

Date of most recent review (month and year):

Date: 09/74

Has Plan been implemented? Yes No

If yes, date of implementation:

Comment: Employees read Plan - no sign-off list. There is no place for a manager to sign saying it will be implemented.

Partial spill prevention measures have been implemented? Yes No

Comment: Some secondary containment exists.

Name & distance to nearest navigable water body:

Name: Pend Oreille River

Distance: 400 feet

Description: North

Geographical Coordinates:

Latitude: 48° 10' 53.8"

Longitude: 117° 02' 04.6"

Part 2, SPCC Violations, Title 40, CFR Part 112.7

Summary Worksheet of SPCC Violations per Title 40, CFR Part 112.7

Print

Check as appropriate:

Is an SPCC Plan required? Yes No

Are there violations to report? Yes No

Please see below:

1. Is there a written SPCC Plan for the facility in accordance with the guidelines for plan preparation in 112.7, as required by Section 112.3(a)? Yes No N/A
2. Has a registered Professional Engineer (PE) certified that the SPCC Plan had been prepared in accordance with good engineering practices, as required by Section 112.3(d).
 Yes No N/A
If no, explain. The figures are certified, not the Plan.
3. Is there a copy of the SPCC Plan at the facility if the facility is manned over eight hours a day, as required by Section 112.3(e)? Yes No N/A
4. Was a copy of the SPCC Plan submitted to the EPA following a spill event, as required by Section 112.4 (a)? Yes No N/A
5. Has the SPCC Plan been amended to reflect any design changes at the facility, as required by Section 112.5 (a)? Yes No N/A
If no, explain. Storage volume has been added since 1974.
6. Has the SPCC Plan been reviewed every three (3) years, as required by Section 112.5(b)?
 Yes No N/A
If no, explain. Not reviewed since 1974.
7. Have all SPCC Plan amendments been certified and implemented, as required by Section 112.5(c)? Yes No N/A

Technical violations (40 CFR 112.7):

8. Does the SPCC Plan state a "prediction of flow", "flow rate", or "quantity of potential discharge" where a history of spills or leakage indicates a reasonable potential for failure, as required by Section 112.7(b)? Yes No N/A
9. Is the facility drainage from diked areas restrained by valves or other positive means, as required by
Section 112.7(e) (1)? Yes No N/A
If no, explain. No drainage system exists in the diked area.
10. Is there adequate secondary containment, as required by Section 112.7(e)(2)(ii)?
 Yes No N/A
If no, explain. The wood walls and soil floor are not impervious to oil/Partially buried dip tank has no secondary containment.
11. Are the above ground storage tanks subject to periodic integrity testing or record keeping, as required by
Section 112.7(e)(2)(vi)? Yes No N/A

If no, explain. No testing occurs (however, testing was scheduled for partially buried tank).

12. Are the tank installations "fail safe" engineered, as required by Section 112.7(e)(2)(viii)? Yes No N/A
 If no, explain. No alarms exist.
13. Is vehicular traffic properly warned of above ground piping, as required by Section 112.7(e)(3)(v)? Yes No N/A
14. Do tank car and tank truck loading racks have sufficient secondary containment, as required by Section 112.7(e)(4)(ii)? Yes No N/A
 If no, explain. No containment exists at the loading racks.
15. Are there interlock warnings or physical barriers to prevent premature vehicle departure from the loading rack area, as required by Section 112.7(e)(2)(viii)? Yes No N/A
 If no, explain. No signs exist.
16. Are inspections and record keeping records maintained for three years and made available for review, as required by Section 112.7(e)(8)? Yes No N/A
 If no, explain. No records are maintained.
17. Does the facility provide adequate fencing, locked master flow valves, and adequate lighting to discover spills and prevent acts of vandalism, as required by Section 112.7(e)(9)?
 Yes No N/A
 If no, explain. The tank area is fenced, but the facility is not fenced.
18. Does facility personnel receive adequate spill prevention training, as required by Section 112.7(e)(10)? Yes N/A
 No
 If no, explain. The only spill prevention training is informal.
19. List any additional information.
 Please describe.

Part 3, SPCC Inspection Data from Handbook

Part 1, Compliance with FRP CFR 40 112.20

Part 2, FRP Violations, Title 40, CFR Part 112.20

Part 3, FRP Inspection Data from Handbook

Oil Storage Information

(This information may also have been entered in item 12 of SPCC Field Report.)

Oil Storage Information			
Number of Tanks Tanks Drums	List Type A = Aboveground U = Underground D = Drums	Type of Material (Diesel, Gas, Lube Oil, etc.)	Capacity of Each Container (in gallons)
10	D	Lube Oil	55
1	A	Gasoline	1000
1	A	Diesel	1000
1	A	Diesel	10000
3	A	Diesel	20000
1	A	Diesel	3500
Total Oil Storage			
Total Aboveground Storage: 7 Capacity: 75500			
Total Underground Storage: 0 Capacity: 0			
Total Drum Storage: 10 Capacity: 550			
Total Combined Storage in Gallons: Capacity: 76050			
Oil Storage Remarks: (Condition of the storage tanks, pipelines, and transfer equipment)			

Facility Drainage Sketch and Photos

Overall General Condition of Facility

Overall General Condition of Facility:

The Poles, Inc. facility uses wooden poles as secondary containment walls and the floor of the secondary containment area is native soil. The soil primarily consists of sand down to groundwater (approximately 75 feet bgs); therefore, a threat exists to groundwater and the nearby Pend Oreille River. The dip tank is partially buried, and the integrity of this tank has not been certified.

EPA Inspection

1. Select which best describes the facility's compliance status. Select

- Yes In Compliance No Not in Compliance Not Subject Brought into Compliance

(When the facility has been brought into compliance, remove the X from No and place it in Brought into Compliance)

- If this facility **is** in compliance, you may add additional comments here.
- If this facility **is not** in compliance, you may add additional comments here.
- If this facility **is not subject** to compliance regulations, you may add comments here.
- If **brought into compliance** type in the date. Date:

2. Click here if the case is closed? Yes No Date Case Closed:

3. Enforcement action status:

a. Beginning an Enforcement Action? Yes

b. Date began action:

c. Click here to create an **Enforcement Action** form. [Enforcement Form](#)

Facility Information

Inspection Tracking Number: 20010060

Facility Name: Poles, Inc.

Before continuing, "Is the Facility Name spelled correctly? If so, click the SAVE button before continuing.

Facility Location

1. Facility Location:

Street Address: 101 North Idaho Avenue
P.O. Box:
City: Oldtown
County or Borough: Bonner
State: ID
Zip Code: 83822
Telephone: 208/437-4115
Fax:

2. Facility Ownership Information

Property owner at location:
Date of ownership:
Ownership Comment:

Facility Mailing Address

Facility Mailing Address (if different from 1. Facility Location)

Street Address: PO Box 12416
P.O. Box:
City: Scottsdale
County/Borough:
State: AZ
Zip Code: 85267-2416
Telephone: 602-359-4229
Fax: 480-515-0356

Facility Contact

3. Facility Contact, Person Interviewed or Project Manager:

Name	Title	Telephone Number
Reid Tinling	President	208/437-4115

Plan Preparer

4. Plan Preparer:

Name	Title	Company	Telephone Number
Thomas Haggarty	Principal	Pacific Environmental Consultants	509/928-3010

Plan Preparer's address:

Street Address:	PO Box	City	State	Zip Code
E. 7202 Sprague Avenue, Suite B		Spokane	WA	99206

Facility Operator

Parent Corporation